

GW - 119

**GENERAL
CORRESPONDENCE**

2011 - Present

Chavez, Carl J, EMNRD

From: Leking, Geoffrey R, EMNRD
Sent: Tuesday, May 31, 2011 1:47 PM
To: Chavez, Carl J, EMNRD
Subject: FW: GW #s
Attachments: EVLRP_CO2 Plant_GW-119.pdf

Carl

Below is the GW # for the CONOCO facility. I also have another chart that needs to be scanned in. I will forward it to you when it is. Thank you.

Geoffrey Leking
Environmental Engineer
NMOCD-Hobbs
1625 N. French Drive
Hobbs, NM 88240
Office: (575) 393-6161 Ext. 113
Cell: (575) 399-2990
email: geoffreyr.leking@state.nm.us

From: Andersen, Ken N [<mailto:ken.n.andersen@conocophillips.com>]
Sent: Tuesday, May 31, 2011 11:57 AM
To: Price, Keith A.; Leking, Geoffrey R, EMNRD
Subject: RE: GW #s

GW # 119

Ken Andersen
MCBU Sr. Environmental Tech

From: Price, Keith A.
Sent: Tuesday, May 31, 2011 12:07 PM
To: Andersen, Ken N
Subject: FW: GW #s

Ken can you answer this question for Jeff this is for the line test we did thanks

Keith Price
Plant Operations Foreman
Buckeye Co2 Plant
Office (575) 391-3144
Cell (575) 631-5535

From: Leking, Geoffrey R, EMNRD [<mailto:GeoffreyR.Leking@state.nm.us>]
Sent: Tuesday, May 31, 2011 11:02 AM
To: Price, Keith A.
Subject: GW #s

Keith

What is the GW # for the CO2 facility? Thank you.

Geoffrey Leking
Environmental Engineer
NMOCD-Hobbs
1625 N. French Drive
Hobbs, NM 88240
Office: (575) 393-6161 Ext. 113
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email: geoffreyr.leting@state.nm.us



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

February 25th, 2008

Mr. Kenneth N. Anderson
Environmental Specialist
ConocoPhillips Company
3300 North "A" Street, 6 – 129
Midland, Texas 79705-5490

Re: Discharge Permit Renewal
East Vacuum Liquid Recovery Gas Plant (GW-119)
NE/4 Section 33, Township 17 South, Range 35 East, NMPM,
Lea County, New Mexico

Dear Mr. Anderson,

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the **ConocoPhillips** (owner/operator) for the above referenced site contingent upon the conditions specified in the enclosed **Attachment to the Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Leonard Lowe of my staff at (505-476-3492) or E-mail leonard.lowe@sate.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price

Environmental Bureau Chief

LWP/lrl

Attachments-1

xc: OCD District Office

Chavez, Carl J, EMNRD

From: Leking, Geoffrey R, EMNRD
Sent: Wednesday, May 18, 2011 9:33 AM
To: Chavez, Carl J, EMNRD
Subject: CONOCO PIPELINE TESTING

Carl

The pipeline testing documents are under L:\HOBBS\CONOCO PIPELINE TESTING. Could you please review? Thank you.

Geoffrey Leking
Environmental Engineer
NMOCD-Hobbs
1625 N. French Drive
Hobbs, NM 88240
Office: (575) 393-6161 Ext. 113
Cell: (575) 399-2990
email: geoffreyr.leking@state.nm.us

Chavez, Carl J, EMNRD

From: Leking, Geoffrey R, EMNRD
Sent: Wednesday, May 11, 2011 7:12 AM
To: Chavez, Carl J, EMNRD
Subject: RE: Conoco pipeline MITs

Thank you Carl.

From: Chavez, Carl J, EMNRD
Sent: Tuesday, May 10, 2011 5:03 PM
To: Leking, Geoffrey R, EMNRD
Subject: RE: Conoco pipeline MITs

Geoff:

Since the lines were tested recently, and they gave the OCD notice to witness the testing, I don't see why we couldn't work with them, but we just want to make sure the way they documented the testing of the line is adequate, i.e., weather conditions during testing, equipment and method used to test the new lines, engineering drawing of the Lines w/ any specifications and test points along the line. A summary of the testing method, who tested, and any proof of testing, i.e., field notes, charts should allow us to review and either accept them or get back with them about the way they tested, etc.

Thanks.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us

Website: <http://www.emnrd.state.nm.us/ocd/index.htm>

"Why not Prevent Pollution; Minimize Waste; Reduce the Cost of Operations; & Move Forward with the Rest of the Nation?" To see how, go to "Pollution Prevention & Waste Minimization" at:
<http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental>

From: Leking, Geoffrey R, EMNRD
Sent: Tuesday, May 10, 2011 3:11 PM
To: Chavez, Carl J, EMNRD
Subject: Conoco pipeline MITs

Carl

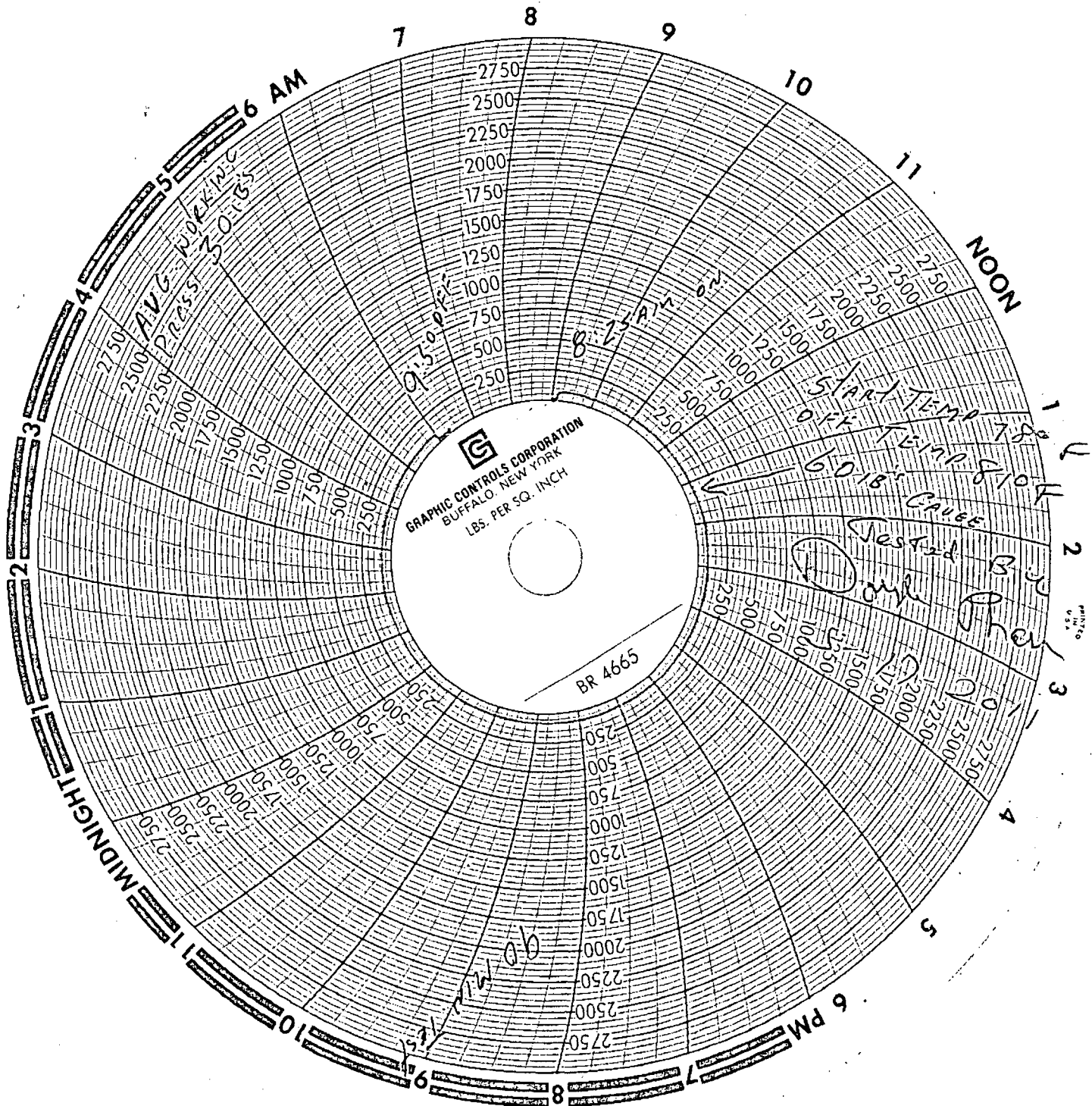
Keith Price from Conoco, Buckeye called and stated that he has three low pressure lines that that he is scheduled to perform 5 year MITs on. However, 2 of the lines are "new" and were tested on 11/14/10 at 2500 psi for 8 hours. He wondered if he could submit the charts from this testing for his 5 year MIT testing. Then he would only have the one line to test. Thank you for your assistance.

Geoff

HOBBS OCD

MAY 17 2011

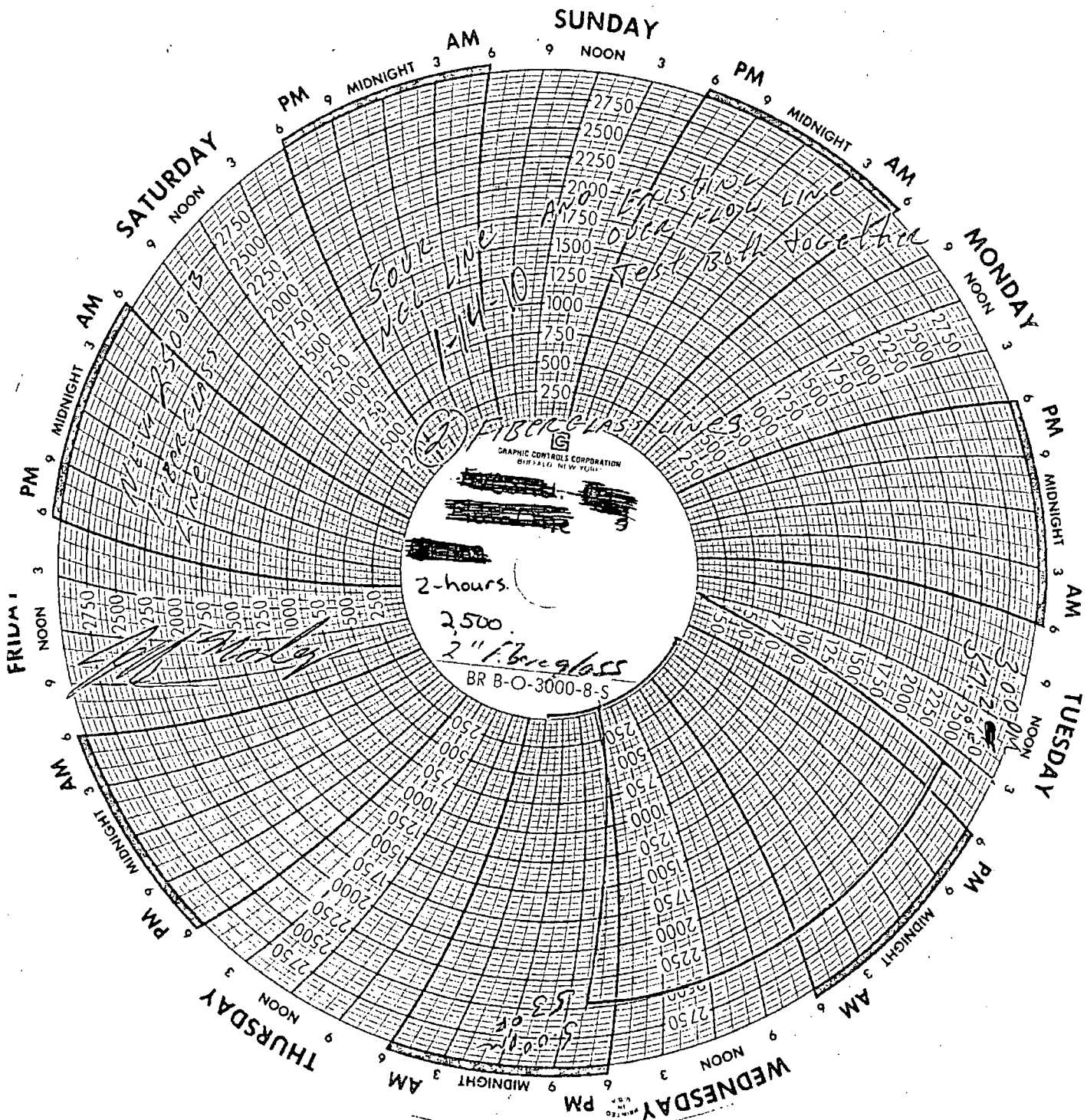
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MAY 17 2011

RECEIVED



ConocoPhillips Co.

HOBBS OCD

MAY 17 2011

1

ORDER 7700195

PLANNED MAINT. <InternalOrderSettlement>

RECEIVED

Order 7700195 Ord.type PM05
Sup. Order Act.type A04
Planning grp P06 M.Plan P10000000084
Priority Item 218659 Main WC IFRMN65
STATUS REL NMAT PRC SETC
Description 5Y, O, MITS, CO2 PLANT/EVLRP

DUE DATE 12/31/2010

Func. Loc. HZ-P1-VAC-A600240
EVGSAU CO2 REINJCT PLANT
OCC/TRRC Number
Field Name
Meter ID Number

Location
Room

Equipment

Cost Center A600240
ABC ind. B

Begin Guarantee
Warranty End

Sort Field
Manufacturer :
Manuf. Serial no:
Model no :
Technical ID no:
Size/Dimension :

Operation list

Op Sub Description
0010 5Y, MITS PLANT DISCHARGE PLAN

Workcenter
IHSE062

END OF ORDER

ConocoPhillips Permian Asset	Revision Date:	Revision Number: 0	Maintenance Routine No:	Page Number: 1
Document Author: ELR	Approved By:	Frequency: Annual	Review Frequency: TBD	
Document Title: Preventive Maintenance Procedure MIT(s) for Plant Discharge Plan				

1.0 5 Year:

1. Perform MIT's on the following lines:

1. EVLRP Sour NGL and Product Storage Line to the Central Tank Battery Surge Tank.
2. EVLRP H2O Line to the CTB Free Water Knockout.
3. Cooling Tower blow down & Lab Sink Sump line to the CTB Overflow Tank.

2. Required documentation on file. ☐

2.0 Repairs Needed: Comments:

YES	NO
<input type="checkbox"/>	<input type="checkbox"/>

3.0 COMPLETION

3.1 Sign off the Work Sheet

Date: _____

Signature: _____

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MAY 17 2011

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END OF ROUTINE

Price, Keith A.

To: Leking, Geoffrey R, EMNRD

Subject: RE: Line Testing

January 14th 2010

2 hour test 3:00 pm to 5:00 pm at 2500 lb's.

start temp. 57.2 degrees F.

end temp. 53.0 degrees F.

Barton dry flow chart recorder

The line was pressured tested with water

Jeff Mosley was the project lead for ConocoPhillips

B & H was the contractor

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MAY 17 2011

RECEIVED

Keith Price

Plant Operations Foreman

Buckeye Co2 Plant

Office (575) 391-3144

Cell (575) 631-5535

From: Leking, Geoffrey R, EMNRD [mailto:GeoffreyR.Leking@state.nm.us]

Sent: Wednesday, May 11, 2011 7:36 AM

To: Price, Keith A.

Subject: Line Testing

Keith

Please provide adequate documentation of the testing performed on the two lines in November 2010, i.e., weather conditions during testing, equipment and method used to test the new lines, engineering drawing of the lines w/ any specifications and test points along the line. A summary of the testing method, who tested, and any proof of testing, i.e., field notes, charts, etc. should allow OCD to review and either accept them or get back with you about the way you tested, etc.

Please give a call if you have any questions. Please send any submittals to me. Thank you.

Geoffrey Leking

Environmental Engineer

EMOCD-Hobbs

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Hobbs, NM 88240

Office: (575) 393-6161 Ext. 113

Cell: (575) 399-2990

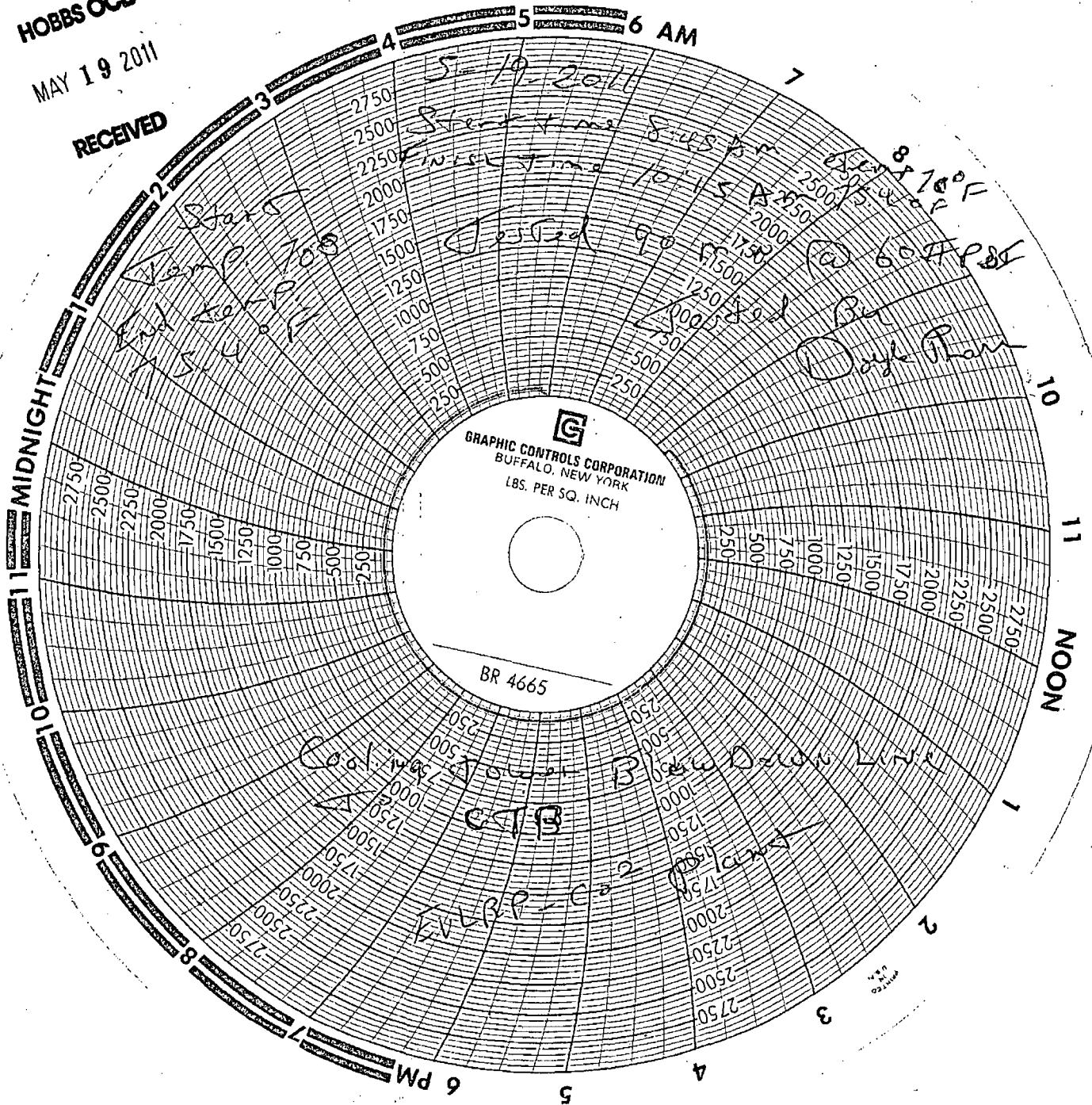
Email: geoffreyr.leting@state.nm.us

5/17/2011

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MAY 19 2011

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COOLING TOWER AND LAB SINK BLOW DOWN LINE

Start 8:45 AM 20°

Finish 10:15 AM 15.4

Test at 60 PSI - this line runs at press normal open to TANK.

CONOCO TEST CHART
Keith Price