

Sec : 16 Twp : 24S Rng : 37E Section Type : NORMAL

|  |  |  |  |
|--|--|--|--|
| <p>D<br/>40.00<br/>CS<br/>B01327 0002<br/>CHEVRON USA INC<br/>11/02/38<br/>A</p>   | <p>C<br/>40.00<br/>CS<br/>B01327 0002<br/>CHEVRON USA INC<br/>11/02/38</p>         | <p>B<br/>40.00<br/>CS<br/>B02616 0001<br/>OCCIDENTAL PERMIA<br/>03/10/44<br/>A C</p> | <p>A<br/>40.00<br/>CS<br/>B00934 0037<br/>JOHN H HENDRIX CO<br/>11/22/38<br/>A</p>       |
| <p>E<br/>40.00<br/>CS<br/>B01327 0002<br/>CHEVRON USA INC<br/>11/02/38<br/>A</p>   | <p>F<br/>40.00<br/>CS<br/>B01327 0002<br/>CHEVRON USA INC<br/>11/02/38<br/>A</p>   | <p>G<br/>40.00<br/>CS<br/>B00243 0002<br/>ARCH PETROLEUM IN<br/>11/22/38<br/>A</p>   | <p>H<br/>40.00<br/>CS<br/>B00934 0037<br/>JOHN H HENDRIX CO<br/>11/22/38<br/>A A A C</p> |
| <p>L<br/>40.00<br/>CS<br/>B00934 0000<br/>EXXON MOBIL CORPO<br/>11/22/38<br/>A</p> | <p>K<br/>40.00<br/>CS<br/>B00934 0000<br/>EXXON MOBIL CORPO<br/>11/22/38<br/>A</p> | <p>J<br/>40.00<br/>CS<br/>B00243 0002<br/>ARCH PETROLEUM IN<br/>11/22/38<br/>P</p>   | <p>I<br/>40.00<br/>CS<br/>B00934 0037<br/>JOHN H HENDRIX CO<br/>11/22/38<br/>A A</p>     |
| <p>M<br/>40.00<br/>CS<br/>B02657 0000<br/>CONOCOPHILLIPS CO<br/>09/25/38<br/>A</p> | <p>N<br/>40.00<br/>CS<br/>B00243 0002<br/>ARCH PETROLEUM IN<br/>11/22/38<br/>A</p> | <p>O<br/>40.00<br/>CS<br/>B00243 0002<br/>ARCH PETROLEUM IN<br/>11/22/38<br/>A A</p> | <p>P<br/>40.00<br/>CS<br/>B02616 0001<br/>OCCIDENTAL PERMIA<br/>03/10/44<br/>A A A</p>   |

COUNTY Lea

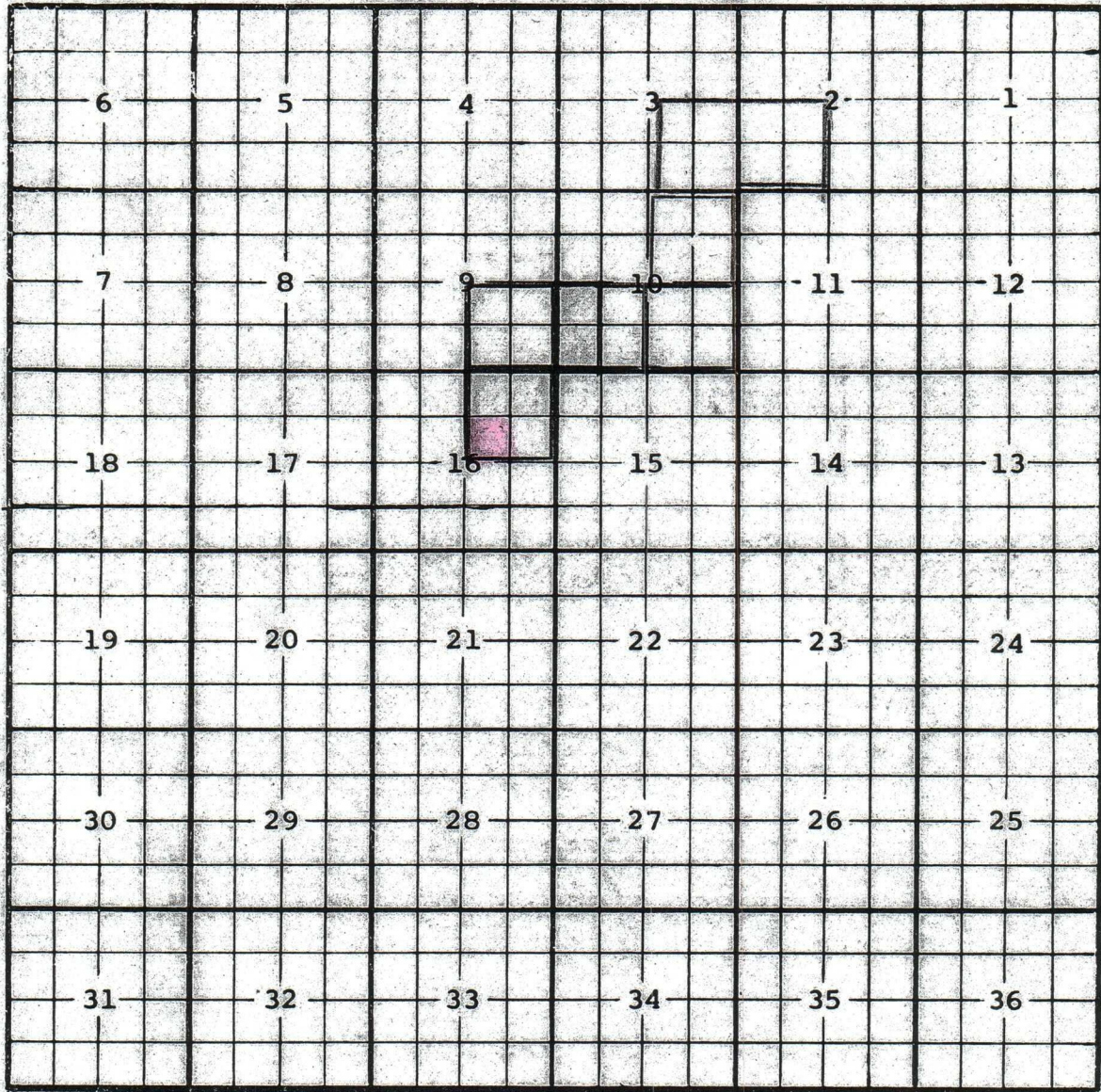
POOL Fowler - Devonian

(26030)

TOWNSHIP 24 South

RANGE 37 East

NMPM



Description:  $\frac{SE}{4}$  Sec. 9 (R. 691, 10-13-55)

Ext:  $\frac{W}{2} \frac{SW}{4}$  Sec. 10 (R. 1008, 5-29-57) -  $\frac{NE}{4}$  Sec. 16 (R. 1160, 5-1-58)

-  $\frac{E}{2} \frac{SW}{4}$  Sec. 10 (R. 3780, 7-1-69) -  $\frac{SE}{4}$  Sec. 10 (R. 462, 9-1-73)

Ext:  $\frac{NE}{4}$  Sec. 10 (R. 4782, 6-1-74) Ext:  $\frac{SW}{4}$  Sec. 2,  $\frac{SE}{4}$  Sec. 3 (R. 11662, 10-12-01)

CMD : ONGARD 03/26/04 13:51:17  
OG6IWCN INQUIRE WELL COMPLETIONS OGGOMES -TQAS

API Well No : 30 25 11126 Eff Date : 04-05-1994 WC Status : A  
Pool Idn : 26680 FOWLER,UPPER YESO  
OGRID Idn : 962 ARCH PETROLEUM INC  
Prop Idn : 14900 J R HOLT NCT A

Well No : 003  
GL Elevation: 3259

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
-----  
B.H. Locn : G 16 24S 37E FTG 1980 F N FTG 1980 F E A  
Lot Identifier:  
Dedicated Acre: 80.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

*Comm. 12/31/93*  
*Report*

*show*  
*153123 BO*  
*34 1310*  
*161126 OMLP*

| WELL S T R        | JAN  | FEB  | MAR  | APRIL | MAY  | JUNE | JULY | AUG  | SEPT | OCT  | NOV  | DEC  | YR-PRD | MP | ACCU.   |
|-------------------|------|------|------|-------|------|------|------|------|------|------|------|------|--------|----|---------|
| 2G 212S34E OIL    | 2347 | 2432 | 2951 | 1949  | 2836 | 2770 | 2762 | 2871 | 2761 | 1840 | 2063 | 2714 | 30296P |    | 302582  |
| GAS               | 1016 | 3325 | 4832 | 3023  | 3171 | 4518 | 3503 | 4376 | 3434 | 2436 | 1866 | 2324 | 37824  |    | 62912   |
| WAT               | 5298 | 8747 | 6661 | 4400  | 6402 | 6253 | 6235 | 6481 | 6232 | 4153 | 4657 | 6126 | 71645  | S  | 373642  |
| 30 112S34E OIL    | 1447 | 1427 | 1427 | 1427  | 1427 | 1427 | 1427 | 1427 | 1427 | 1427 | 1427 | 1427 | 1427   |    | 467461  |
| 403511S34E OIL    |      |      |      |       |      |      |      |      |      |      |      |      |        |    | 288762  |
| 5C 212S34E OIL    |      |      |      |       |      |      |      |      |      |      |      |      |        |    | 106654  |
| 61 212S34E OIL    |      |      |      |       |      |      |      |      |      |      |      |      |        |    |         |
| 713511S34E OIL    |      |      |      |       |      |      |      |      |      |      |      |      |        |    |         |
| COMPANY TOTAL OIL | 3715 | 3613 | 4383 | 2895  | 4213 | 4114 | 4103 | 4264 | 4101 | 2733 | 3315 | 4031 | 45480  |    | 2309172 |
| GAS               | 2084 | 4590 | 6417 | 4060  | 4588 | 6005 | 4919 | 5899 | 4844 | 3387 | 3024 | 3605 | 53400  |    |         |
| WAT               | 5326 | 8771 | 6690 | 4419  | 6430 | 6280 | 6262 | 6509 | 6259 | 4171 | 4663 | 6153 | 71953  |    |         |

FWLER CONNELL (ABANDONED) SC 9M TO 10M

PAN AMERICAN CORP SOUTH MATTIX UNIT FEDERAL RECOMPLETED TO FWLER FUSSELLMAN (ABANDONED) 1617

FWLER DEVONIAN DV 7M TO 8M

AMOCO PRODUCTION CO MYERS B FEDERAL 12P 924S37E OIL RECOMPLETED TO FWLER UPPER YESO 177819

STATE 6 381624S37E OIL ZONE ABANDONED 68935

COMPANY TOTAL OIL 246754

CONTINENTAL OIL COMPANY MATTIX

|                   |      |      |      |      |      |      |      |      |      |      |  |  |       |       |       |        |
|-------------------|------|------|------|------|------|------|------|------|------|------|--|--|-------|-------|-------|--------|
| 2J1024S37E OIL    |      |      |      |      |      |      |      |      |      |      |  |  | 415   | 388   | 803P  | 47270  |
| GAS               |      |      |      |      |      |      |      |      |      |      |  |  | 8824  | 8938  | 17762 |        |
| 3G1024S37E OIL    | 1178 | 963  | 881  | 830  | 788  | 773  | 660  | 698  | 877  | 546  |  |  | 435   | 407   | 9036P | 63427  |
| GAS               | 5639 | 4995 | 3888 | 3774 | 4876 | 4483 | 4523 | 5183 | 3563 | 5357 |  |  | 3560  | 3606  | 53447 |        |
| WAT               | 1178 | 963  | 717  | 676  | 451  | 447  | 379  | 794  | 748  | 551  |  |  | 642   | 601   | 8147  |        |
| COMPANY TOTAL OIL | 1178 | 963  | 881  | 830  | 788  | 773  | 660  | 698  | 877  | 546  |  |  | 850   | 795   | 9839  | 110697 |
| GAS               | 5639 | 4995 | 3888 | 3774 | 4876 | 4483 | 4523 | 5183 | 3563 | 5357 |  |  | 12384 | 12544 | 71209 |        |
| WAT               | 1178 | 963  | 717  | 676  | 451  | 447  | 379  | 794  | 748  | 551  |  |  | 642   | 601   | 8147  |        |

GULF OIL CORPORATION S J CARR 6L1024S37E OIL ZONE ABANDONED 440517

7K1024S37E OIL 89792

J R HOLT WCA A 7 3G1624S37E OIL GAS 257 84 84 84 20 22 3 554 153123

COMPANY TOTAL OIL GAS WAT 32 71 124 91 142 105 2 86 83 105 60 72 897 683432

PAN AMERICAN CORP MYERS B FEDERAL 14I 924S37E OIL RECOMPLETED TO FWLER UPPER YESO 113154

FWLER DRINKARD (ABANDONED) DR 6M TO 7M

GULF OIL CORPORATION LILLIE 20324S37E OIL RECOMPLETED TO FWLER UPPER YESO 56722

FWLER ELLENBURGER EL 9M TO 10M

AMOCO PRODUCTION CO SOUTH MATTIX UNIT FEDERAL 1J1524S37E OIL 2662 3631 3991 3468 3242 3971 345 5393 2821 2090 2251 2179 2315 28631P 1482555

4F1524S37E OIL 1860 1680 1860 1800 2107 1940 1136 1211 1677 1805 1748 1858 20688P 1511403

3H2224S37E OIL 837 810 837 810 799 905 525 961 712 767 742 789 9194P 1160945

7D1524S37E OIL RECOMPLETED TO FWLER UPPER YESO 1176452

8P1524S37E OIL 1065 1092 1121 1170 1178 1034 1202 1178 873 940 910 12730P 1054563

15A2224S37E OIL 331 432 561 577 496 388 449 453 1146 1077 774 749 17015 348253

17G1524S37E OIL 3292 3640 3366 3495 3125 2845 1777 2294 2414 2597 2414 2672 34031P 679300

21K1524S37E OIL 1068 1077 946 993 1083 1839 1910 2447 305 287 238 290 12423 585607

24O1524S37E OIL 930 752 701 782 668 776 910 868 553 692 671 713 9216P 55977

25C1524S37E OIL 641 718 630 662 722 2643 563 1446 795 747 480 466 10513 9201790

EXXON CORPORATION J A E KNIGHT 2M1424S37E OIL 213 480 13 11 574 717P 273208

3J2324S37E OIL RECOMPLETED TO BLINEBRY OIL AND GAS 1285 3405

NEW MEXICO AB STATE 2H1624S37E OIL LAST PRD. DATE 02/76 RECOMPLETED TO FWLER UPPER YESO P 652682 6828

COMPANY TOTAL OIL GAS WAT 213 480 13 11 574 717 590 1285 936123

GULF OIL CORPORATION S J CARR 5N1024S37E OIL RECOMPLETED TO FWLER UPPER YESO 569153

LILLIE 102324S37E OIL 842 660 346 301 450 430 601 838 882 836 755 858 7799P 1261387

3E2324S37E OIL 1500 1456 1200 1352 1595 1500 1650 1399 1348 1550 1350 1500 17753 417277

PLAINS KNIGHT 1L2324S37E OIL 2186 1945 2013 2143 2224 2120 2068 1944 1991 2225 2077 2064 24980P 1347225

COMPANY TOTAL OIL GAS WAT 4304 3802 3684 3732 4023 3667 3831 4112 4159 4359 4113 4248 48034 3595042

PAN AMERICAN CORP SOUTH MATTIX UNIT FEDERAL 2N1524S37E OIL RECOMPLETED TO FWLER UPPER YESO 887228

3B2224S37E OIL RECOMPLETED TO FWLER TUBB (GAS) 18541

9B1524S37E OIL RECOMPLETED TO FWLER UPPER YESO 207465

10H1524S37E OIL RECOMPLETED TO FWLER PADDOCK UPPER (GAS) 26042

COMPANY TOTAL OIL 1139276

FWLER FUSSELLMAN (ABANDONED) FS 7M TO 8M

GULF OIL CORPORATION LILLIE 3E2324S37E OIL ZONE ABANDONED 241257

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

Form C-101  
 Revised (12/1/55)

**ORIGINAL**

MAIN OFFICE OCC

**NOTICE OF INTENTION TO DRILL**

HOBBS OFFICE OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. **If State Land submit 6 Copies Attach Form C-128 in triplicate to District 3 copies of form C-101**

Hobbs, New Mexico  
 (Place)

September 26, 1957  
 (Date)

OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the **Drilling** of a well to be known as  
**Gulf Oil Corporation**

(Company or Operator)

J. R. Holt "A"  
 (Lease)

Well No. **3**

in **G**  
 (Unit)

The well is located **1980** feet from the **North** line and **1980** feet from the **East** line of Section **16**, T. **24-S**, R. **37-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Fowler-Devonian** Pool, **Lea** County

If State Land the Oil and Gas Lease is No. **B-243-1**

If patented land the owner is.....

Address.....

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is..... **Blanket Bond**

Drilling Contractor..... **Western Service Drilling Company**  
**Box 1392, Longview, Texas**

We intend to complete this well in the..... **Devonain** formation at an approximate depth of..... **7800** feet.

**CASING PROGRAM**

We propose to use the following strings of Casing and to cement them as indicated:

| Size of Hole | Size of Casing | Weight per Foot | New or Second Hand | Depth | Sacks Cement |
|--------------|----------------|-----------------|--------------------|-------|--------------|
| 17-1/4"      | 13-3/8"        | 48#             | New                | 400'  | 325          |
| 12-1/4"      | 8-5/8"         | 24#             | New                | 4000' | 1200         |
| 7-7/8"       | 5-1/2"         | 14#             | New                | 7800' | 500          |

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....  
 Except as follows:

Sincerely yours,

**Gulf Oil Corporation**  
 (Company or Operator)

By..... *E. J. Taylor*

Position..... **Area Supt. of Prod.**  
 Send Communications regarding well to

Name..... **Gulf Oil Corporation**

Address..... **Box 2167, Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By..... *E. J. Taylor*

Form C-128  
Revised 5/1/57  
**ORIGINAL**

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication

MAIN OFFICE OCC

HOBBS OFFICE OCC

Section 1957 OCT 25 AM

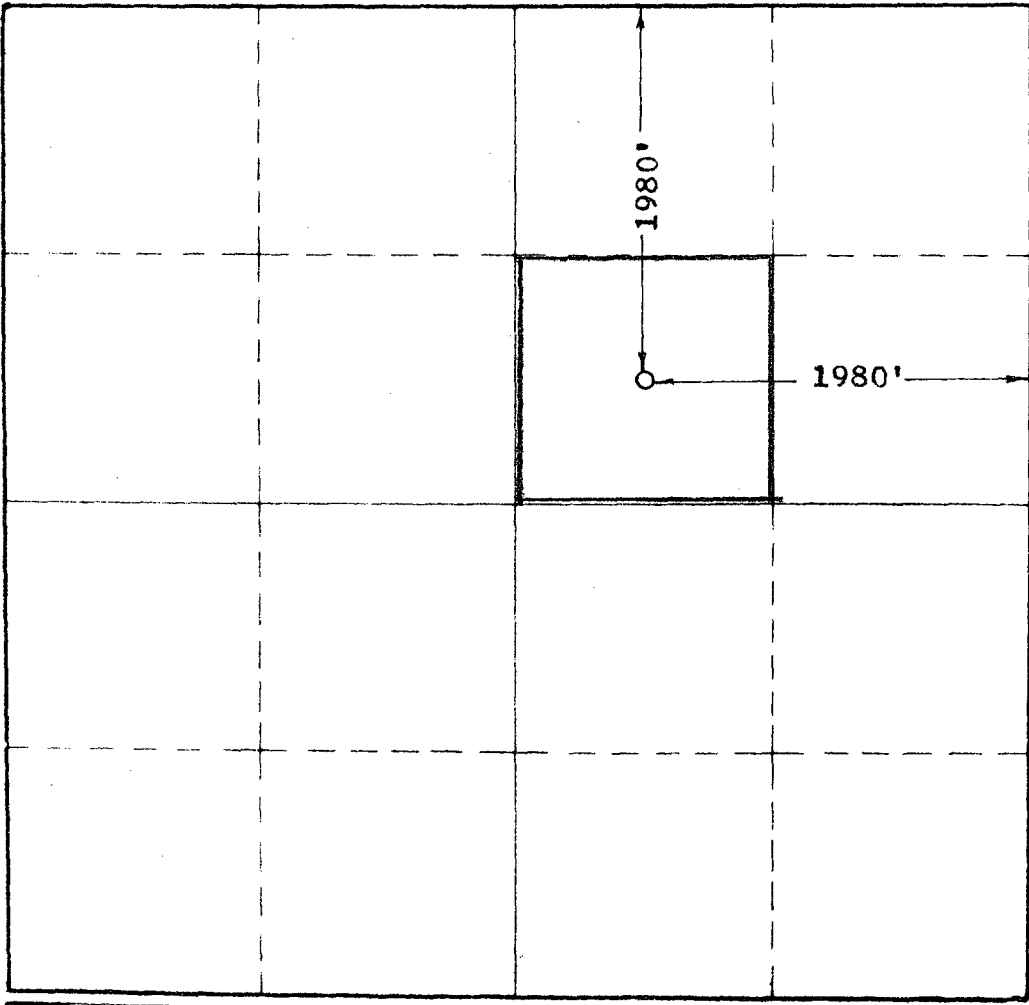
1957 OCT 18 Date 9-27-57

Operator Gulf Oil Corp. Lease J. R. Holt (NCT-24138)  
Well No. 3-D Unit Letter G Section 16 Township 24 S Range 37 E NMPM  
Located 1980 Feet From North Line, 1980 Feet From East Line  
County Lea G. L. Elevation 3257.97 Dedicated Acreage 40 Acres  
Name of Producing Formation \_\_\_\_\_ Pool Fowler-Devonian

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes X No \_\_\_\_\_.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

| <u>Owner</u> | <u>Land Description</u> |
|--------------|-------------------------|
|              |                         |
|              |                         |
|              |                         |

Section. B

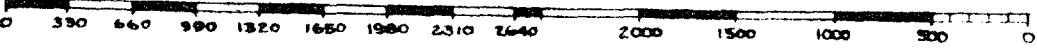


This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation  
(Operator)  
E. J. Jolley  
(Representative)  
Box 2167 - Hobbs, New Mexico  
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 9-27-57  
John W. West  
Registered Professional  
Engineer and/or Land Surveyor.



(See instructions for completion of this form.)

Certificate No. 676

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 31, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation J. R. Holt "A" Well No. 3, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 16, T. 24-S, R. 37-E, NMPM., Undesignated Pool  
Unit Letter

Lea County. Date Spudded 10-18-57 Date Drilling Completed 12-11-57

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3259' Total Depth 7591' PBTD 7584'

Top Oil/Gas Pay 7521' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 7521-7572'

Open Hole Depth Casing Shoe 7590' Depth Tubing 7574'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 29 bbls. oil, bbls water in 10 hrs, min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size    | Feet  | Sax  |
|---------|-------|------|
| 13-3/8" | 397'  | 700  |
| 8-5/8"  | 3906' | 2265 |
| 5-1/2"  | 7578' | 1050 |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons acid

Casing Tubing Date first new Press. oil run to tanks 1-17-58

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter

Remarks: It is requested that this well be placed in the Proration Schedule effective January 17, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. F. Taylor  
(Signature)

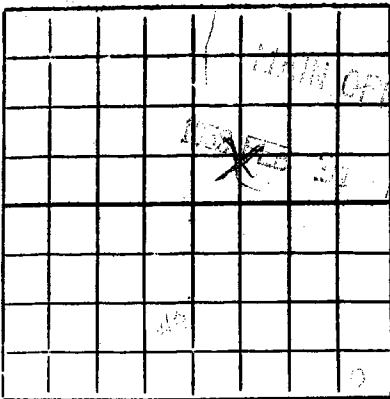
By: \_\_\_\_\_

Title: Area Supt. of Prod.  
Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Gulf Oil Corporation (Company or Operator)

J. R. Holt "A" (Lease)

Well No. 3, in SW 1/4 of NE 1/4, of Sec. 16, T. 24S, R. 37-E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from 1800 North line and 1980 feet from East line

of Section 16-24-37. If State Land the Oil and Gas Lease No. is B-243-1

Drilling Commenced 10-18, 1957. Drilling was Completed 12-11, 1957

Name of Drilling Contractor: Western Service Drilling Co.

Address: Box 1392 - Longview, Texas

Elevation above sea level at Top of Tubing Head: 3263'. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 7521' to 7572' No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

Table with 8 columns: SIZE, WEIGHT PER FOOT, NEW OR USED, AMOUNT, KIND OF SHOE, CUT AND PULLED FROM, PERFORATIONS, PURPOSE. Rows include 13-3/8" (48#, New, 397', Baker, Surface Pipe), 8-5/8" (24#, New, 3906', Baker, Intermediate String), and 5-1/2" (14#, New, 7578', Baker, Production String).

MUDDING AND CEMENTING RECORD

Table with 7 columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include 17-1/4" (13-3/8" casing, 412', 700 sacks, Pump & Plug), 11" (8-5/8" casing, 3920', 2265 sacks, Pump & Plug), and 7-7/8" (5-1/2" casing, 7590', 1050 sacks, Pump & Plug).

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on pay 7521-7572' and squeezed into formation.

Result of Production Stimulation: Flowed 59 barrels oil and 11 barrels water through 2-3/8" tubing in 24 hours.

Depth Cleaned Out



**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 7591' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 1-17, 19 58  
**OIL WELL:** The production during the first 24 hours was 70 barrels of liquid of which 84 % was  
 was oil; 0 % was emulsion; 16 % water; and 0 % was sediment. A.P.I.  
 Gravity 62.7  
**GAS WELL:** The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
 Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

|                          |                          |                             |  |
|--------------------------|--------------------------|-----------------------------|--|
| Southeastern New Mexico  |                          | Northwestern New Mexico     |  |
| T. Anhy. _____           | T. Devonian <u>7524'</u> | T. Ojo Alamo _____          |  |
| T. Salt _____            | T. Silurian _____        | T. Kirtland-Fruitland _____ |  |
| B. Salt _____            | T. Montoya _____         | T. Farmington _____         |  |
| T. Yates <u>2760'</u>    | T. Simpson _____         | T. Pictured Cliffs _____    |  |
| T. 7 Rivers _____        | T. McKee <u>10200</u>    | T. Menefee _____            |  |
| T. Queen _____           | T. Ellenburger _____     | T. Point Lookout _____      |  |
| T. Grayburg <u>4927'</u> | T. Gr. Wash _____        | T. Mancos _____             |  |
| T. San Andres _____      | T. Granite _____         | T. Dakota _____             |  |
| T. Glorieta _____        | T. _____                 | T. Morrison _____           |  |
| T. Drinkard _____        | T. _____                 | T. Penn _____               |  |
| T. Tubbs <u>6010'</u>    | T. _____                 | T. _____                    |  |
| T. Abo _____             | T. _____                 | T. _____                    |  |
| T. Penn _____            | T. _____                 | T. _____                    |  |
| T. Miss _____            | T. _____                 | T. _____                    |  |

**FORMATION RECORD**

| From | To   | Thickness in Feet | Formation                                       | From | To | Thickness in Feet | Formation                      |
|------|------|-------------------|---|------|----|-------------------|--------------------------------|
| 0    | 12   |                   | Distance from Top Kelly Drive Bushing to Ground |      |    |                   | DEVIATION - TOTCO SURVEY       |
|      | 554  |                   | Redrock   |      |    |                   | 1/4 - 149      1 - 4472        |
|      | 810  |                   | Redrock & Shale                                 |      |    |                   | 1/4 - 280      1-1/2 - 5150    |
|      | 860  |                   | Shale   |      |    |                   | 1/4 - 410      0 - 5319        |
|      | 1103 |                   | Redrock & Shale                                 |      |    |                   | 1/2 - 520      3/4 - 5648      |
|      | 1580 |                   | Redrock & Anhydrite                             |      |    |                   | 1/2 - 750      3/4 - 5792      |
|      | 2074 |                   | Anhydrite & Salt                                |      |    |                   | 1/2 - 937      1/4 - 5880      |
|      | 2224 |                   | Anhydrite                                       |      |    |                   | 1/4 - 1170      3/4 - 6013     |
|      | 2357 |                   | Anhydrite & Salt                                |      |    |                   | 3/4 - 1420      1/2 - 6116     |
|      | 2938 |                   | Anhydrite                                       |      |    |                   | 3/4 - 1575      3/4 - 6196     |
|      | 3105 |                   | Anhydrite & Gyp                                 |      |    |                   | 1/2 - 1778      1/2 - 6275     |
|      | 3846 |                   | Anhydrite                                       |      |    |                   | 1-1/2 - 2015      3/4 - 6388   |
|      | 4000 |                   | Anhydrite & Lime                                |      |    |                   | 1-1/2 - 2070      1 - 6598     |
|      | 7333 |                   | Lime  |      |    |                   | 1-3/4 - 2160      1/2 - 6745   |
|      | 7591 |                   | Lime & Shale                                    |      |    |                   | 1-3/4 - 2220      3/4 - 6870   |
|      |      |                   |   |      |    |                   | 1-1/2 - 2306      1-1/4 - 6975 |
|      |      |                   |   |      |    |                   | 1-1/4 - 2733      3-1/2 - 7211 |
|      |      |                   |   |      |    |                   | 1-1/2 - 2843      3-1/4 - 733  |
|      |      |                   |   |      |    |                   | 1 - 3112      2-3/4 - 7396     |
|      |      |                   |   |      |    |                   | 1/2 - 3288      2-1/2 - 7466   |
|      |      |                   |   |      |    |                   | 1/4 - 3458                     |
|      |      |                   |   |      |    |                   | 1/4 - 3632                     |
|      |      |                   |   |      |    |                   | 2 - 3929                       |
|      |      |                   |   |      |    |                   | 1 - 4290                       |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 26, 1958 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167 - Hobbs, New Mexico  
 ORIGINAL SIGNED BY C. F. TAYLOR Position or Title Area Supt. of Production

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
Box 670, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 24-S RANGE 37-E N.M.P.M.

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-243-1

7. Unit Agreement Name

8. Farm or Lease Name  
J. R. Holt (NCT-A)

9. Well No.  
3

10. Field and Pool, or Wildcat  
Fowler Upper Yeso

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3259' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |  |   |
|--|---|--|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                            |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Abandoned Fowler Devonian and</u> <input type="checkbox"/> |

completed in Fowler Upper Yeso

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7357' PB, 7591' TD.  
Pulled producing equipment. Set CI BP at 7392' and capped with 35' cement, abandoning Fowler Devonian perforations 7521' to 7572'. Perforated Fowler Upper Yeso zone in 5-1/2" casing with 2, .40" JHPF at 5354-56', 5457-59', 5520-22', 5540'-42', 5616-18' and 5657-59'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid and frac treated with 60,000 gallons of gel water containing 0 to 1-1/2# SPG. Flushed with 35 barrels of gel water. Maximum pressure 5,000#, minimum 3400#. ISIP 1,000#, after 17 minutes 730#. Pulled treating equipment. Ran Baker Model R double grip packer on 2-3/8" tubing. Set packer at 5291'. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Siker Jr. TITLE Area Engineer DATE September 7, 1977

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTAFE                |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.  
B-243-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |  |   |                                    |  |
|---|--|--|---|------------------------------------|--|
| 1a. Type of Work<br>DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>  |  |  | 7. Unit Agreement Name                            |                                    |  |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> |  |  | 8. Farm or Lease Name<br>J. R. Holt (NCT-A)       |                                    |  |
| 2. Name of Operator<br>Gulf Oil Corporation   |  |  | 9. Well No.<br>3                                  |                                    |  |
| 3. Address of Operator<br>Box 670, Hobbs, New Mexico 88240  |  |  | 10. Field and Pool, or Wildcat<br>Fowler Devonian |                                    |  |
| 4. Location of Well<br>UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE<br>AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM              |  |  | 12. County<br>Lea                                 |                                    |  |
| 19. Proposed Depth<br>7365'   |  | 19A. Formation<br>Yeso                   |   | 20. Rotary or C.T.<br>Reverse Unit |  |
| 21. Elevations (Show whether DF, RT, etc.)<br>3259' GL  |  | 21A. Kind & Status Plug. Bond<br>Blanket |   | 21B. Drilling Contractor           |  |
| 22. Approx. Date Work will start<br>September 1, 1977   |  |  |   |                                    |  |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT           | EST. TOP |
|--------------|----------------|-----------------|---------------|---------------------------|----------|
| 17-1/4"      | 13-3/8"        | 48#             | 412'          | 700 sacks (Circulated)    |          |
| 11"          | 8-5/8"         | 24#             | 3,920'        | 2365 sacks (Circulated)   |          |
| 7-7/8"       | 5-1/2"         | 14 & 15.5#      | 7,590'        | 1050 sacks (TOC at 2465') |          |

Abandon Fowler Devonian and complete in the Fowler Upper Yeso.

Pull producing equipment. Set CIBP at 7400' and cap with 35' cement, abandoning Fowler Devonian perforations 7521' to 7572'. Perforate Fowler Upper Yeso zone in 5-1/2" casing in the approximate interval 5354' to 5659'. Treat new perforations with 2100 gallons of 15% NE acid. Frac with 60,000 gallons of gel water containing 1 to 3# SPG. Swab and test well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed N. P. Sikes, Jr. Title Area Engineer Date August 22, 1977

(This space for State Use)

SUPERVISOR DISTRICT #

AUG 23 1977

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

|                        |            |
|------------------------|------------|
| NO. OF COPIES RECEIVED |            |
| DISTRIBUTION           |            |
| STATE FILE             |            |
| U.S.G.S.               |            |
| LAND OFFICE            |            |
| TRANSPORTER            | OIL<br>GAS |
| OPERATOR               |            |
| PRODUCTION OFFICE      |            |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator  
**Gulf Oil Corporation**  
Address  
**Box 670, Hobbs; New Mexico 88240**

|  |  |
|--|--|
| Reason(s) for filing (Check proper box)            | Other (Please explain)                                       |
| New Well <input type="checkbox"/>                  | Abandoned Fowler Devonian and completed in Fowler Upper Yeso |
| Recompletion <input type="checkbox"/>              |  |
| Change in Ownership <input type="checkbox"/>       |  |
| Change in Transporter oil <input type="checkbox"/> |  |
| Oil <input type="checkbox"/>                       |  |
| Dry Gas <input type="checkbox"/>                   |  |
| Casinghead Gas <input type="checkbox"/>            |  |
| Condensate <input type="checkbox"/>                |  |

If change of ownership give name and address of previous owner \_\_\_\_\_

**DESCRIPTION OF WELL AND LEASE**

|  |                      |  |  |                             |
|--|----------------------|--|--|-----------------------------|
| Lease Name<br><b>J. R. Holt (NCT-A)</b>  | Well No.<br><b>3</b> | Pool Name, including Formation<br><b>Fowler Upper Yeso</b> | Kind of Lease<br>State, Federal or Fee<br><b>State</b> | Lease No.<br><b>B-243-1</b> |
| Location<br>Unit Letter <b>G</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b><br>Line of Section <b>16</b> Township <b>24-S</b> Range <b>37-E</b> , NMPM, <b>Lea</b> County |                      |  |  |                             |

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><b>The Permian Corporation</b>             | Address (Give address to which approved copy of this form is to be sent)<br><b>Box 3119, Midland, Texas 79701</b>  |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>El Paso Natural Gas Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>Box 1394, Jal, New Mexico 88252</b> |
| If well produces oil or liquids, give location of tanks.   | Is gas actually connected? When  |
| Unit <b>G</b> Soc. <b>16</b> Twp. <b>24-S</b> Rge. <b>37-E</b>   | <b>Yes</b> <b>9-1-77</b>   |

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-448**

**COMPLETION DATA**

|   |  |  |                                   |                                   |                                 |   |                                       |  |
|---|--|--|-----------------------------------|-----------------------------------|---------------------------------|---|---------------------------------------|--|
| Designate Type of Completion - (X)                    | Oil Well <input checked="" type="checkbox"/>     | Gas Well <input type="checkbox"/>            | New Well <input type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input checked="" type="checkbox"/> | Same Res'tv. <input type="checkbox"/> | Eff. Res't <input checked="" type="checkbox"/> |
| Date <del>started</del> completed<br><b>8-30-77</b>   | Date Compl. Ready to Prod.<br><b>8-30-77</b>     | Total Depth<br><b>7591'</b>                  | P.B.T.D.<br><b>7357'</b>          |                                   |                                 |   |                                       |  |
| Elevations (DF, RKB, RT, CR, etc.)<br><b>3259' GL</b> | Name of Producing Formation<br><b>Upper Yeso</b> | Top Oil/ <del>Back</del> Pay<br><b>5354'</b> | Tubing Depth<br><b>5291'</b>      |                                   |                                 |   |                                       |  |
| Perforations<br><b>5354' to 5659'</b>                 | Depth Casing Shoe<br><b>7590'</b>                |  |                                   |                                   |                                 |   |                                       |  |

**TUBING, CASING, AND CEMENTING RECORD**

| HOLE SIZE      | CASING & TUBING SIZE | DEPTH SET    | SACKS CEMENT                   |
|----------------|----------------------|--------------|--------------------------------|
| <b>17-1/4"</b> | <b>13-3/8"</b>       | <b>412'</b>  | <b>700 sacks (Circulated)</b>  |
| <b>11"</b>     | <b>8-5/8"</b>        | <b>3920'</b> | <b>2365 sacks (Circulated)</b> |
| <b>7-7/8"</b>  | <b>5-1/2"</b>        | <b>7590'</b> | <b>1050 sacks (TOC at 246)</b> |
|                | <b>2-3/8"</b>        | <b>5291'</b> |                                |

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                                |   |                             |
|---|--------------------------------|---|-----------------------------|
| Date First New Oil Run To Tanks<br><b>8-30-77</b> | Date of Test<br><b>9-7-77</b>  | Producing Method (Flow, pump, gas lift, etc.)<br><b>Flowing</b> |                             |
| Length of Test<br><b>24 hours</b>                 | Tubing Pressure<br><b>185#</b> | Casing Pressure<br><b>--</b>                                    | Choke Size<br><b>30/64"</b> |
| Actual Prod. During Test<br><b>525 barrels</b>    | Oil-Bbls.<br><b>357</b>        | Water-Bbls.<br><b>168</b>                                       | Gas-MCF<br><b>--</b>        |

**GAS WELL** Corrected gravity 37.5

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Dbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*N. P. Sikes Jr.*  
(Signature)  
**Area Engineer**  
(Title)  
**September 7, 1977**  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED **SEP 8 1977**, 19\_\_\_\_

BY *Jerry S. [Signature]*

TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Submit 5 Copies  
 Appropriate District Office  
**DISTRICT I**  
 P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

14 APR 11 AM 8 49  
 O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

|  |   |
|--|---|
| Operator<br><b>Arch Petroleum Inc.</b>   | Well API No.<br><b>30 - 025-11126</b>                                       |
| Address<br><b>777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102</b>  |   |
| Reason (s) for Filling (check proper box) <input checked="" type="checkbox"/> Other (Please explain)<br><b>EFFECTIVE APRIL 1, 1994</b> |   |
| New Well <input type="checkbox"/>  | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>  | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Operator <input checked="" type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator<br><b>Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702</b>     |   |

**II. DESCRIPTION OF WELL AND LEASE**

|   |                      |  |  |           |
|---|----------------------|--|--|-----------|
| Lease Name<br><b>J. R. Holt (NCT-A)</b>   | Well No.<br><b>3</b> | Pool Name, Including Formation<br><b>Fowler Upper Yeso 26080</b> | Kind of Lease<br>State, Federal or Fee | Lease No. |
| Location<br>Unit Letter <b>G</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line<br>Section <b>16</b> Township <b>24S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County |                      |  |  |           |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |   |
|--|---|
| Name of Authorized Transporter of Oil or Condensate<br><b>The Permian Cor.</b>               | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 3119, Midland, TX 79702</b>            |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas<br><b>Sid Richardson C: rbon</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>201 Main St., Ste. 2300, Ft. Worth, TX 76102</b> |
| If well produces oil or liquids, give location of tanks.                                     | Unit Sec. Twp. Rge. Is gas actually connected? When?<br><b>Yes Unknown</b>  |

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

|  |                             |          |                 |          |        |                |            |            |
|--|-----------------------------|----------|-----------------|----------|--------|----------------|------------|------------|
| Designate Type of Completion - (X)         | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plugback       | Same Res'v | Diff Res'v |
| Date Spudded                               | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P. B. T. D.    |            |            |
| Elevations (DF, RKB, RT, GR, etc.)         | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth   |            |            |
| Peforations                                |                             |          |                 |          |        | Depth Casin; g |            |            |
| <b>TUBING, CASING AND CEMENTING RECORD</b> |                             |          |                 |          |        |                |            |            |
| HOLE SIZE                                  | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT   |            |            |
|  |                             |          |                 |          |        |                |            |            |
|  |                             |          |                 |          |        |                |            |            |
|  |                             |          |                 |          |        |                |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

**GAS WELL**

|                                     |                             |                             |                       |
|-------------------------------------|-----------------------------|-----------------------------|-----------------------|
| Actual Prod. Test - MCF/D           | Length of Test              | Bbls. Condensate/MMCF       | Gravity of Condensate |
| Testing Method (pilot, back press.) | Tubing Pressure (Shut - in) | Casing Pressure (Shut - in) | Choke Size            |

|  |   |
|--|---|
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br><br><u>Rick Vanderslice</u><br>Signature<br><b>Rick Vanderslice</b><br>Printed Name<br><b>3/31/94</b><br>Date<br>Oper. Mgr.<br><b>(915)685-1961</b><br>Telephone No. | <b>OIL CONSERVATION DIVISION</b><br>Date Approved <b>APR 05 1994</b><br>By <u>[Signature]</u><br>Title <b>DISTRICT 1 SUPERVISOR</b> |
|--|---|

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - All sections of this form must be filled out for allowable on new and recompleted wells.
  - Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
  - Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank

CMD : ONGARD 03/26/04 13:51:34  
OG6IWC M INQUIRE WELL COMPLETIONS OGOMES -TQAS

API Well No : 30 25 24167 Eff Date : 11-18-2002 WC Status : P  
Pool Idn : 77120 FOWLER;TUBB (GAS)  
OGRID Idn : 962 ARCH PETROLEUM INC  
Prop Idn : 14900 J R HOLT NCT A

Well No : 004  
GL Elevation: 3242

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
-----  
B.H. Locn : J 16 24S 37E FTG 1980 F N FTG 1980 F E A  
Lot Identifier:  
Dedicated Acre:  
Lease Type : P  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC