



# United States Department of the Interior

## GEOLOGICAL SURVEY

Drawer 1857  
Roswell, New Mexico 88201

November 18, 1974

Texaco Inc.  
P.O. Box 2100  
Denver, Colorado 80201

*File  
CTB 137*

Attention: Mr. J. C. White

Gentlemen:

Your letter of October 28, 1974, with attachments, requests approval for the commingling of production from your Navajo tribal "BS" and "BU" leases (N00-C-14-20-5431 and -5432) with previously approved commingled production from the Tocito Dome-Pennsylvanian "D" pool.

According to the plan as outlined in your letter, each well is manifolded to enable individual well tests to be made through a net oil computer. Low pressure gas will be compressed prior to entering a sales line. Oil sales are accomplished through a previously approved LACT system.

The method you propose for the commingling of production from the above leases is satisfactory to this office. For royalty purposes the volume of oil delivered to the stock tanks and gas delivered to a sales line should be prorated back to the leases based on individual well tests. Form 9-361, Lessee's Monthly Report of Sales and Royalties, must show all computations used in the calculation of the oil and gas volumes for each lease. Any modification of this system must receive prior approval from this office.

You are requested to notify our Farmington District office when the installation is complete.

Sincerely yours,

CARL C. CRAYWICK  
Acting Area Oil and Gas Supervisor

cc:  
NMOCC, Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION

POST OFFICE BOX 2088

SANTA FE, NEW MEXICO 87501

AMENDMENT

COMMINGLING ORDER CTB-137

Company Texaco Inc.  
Address P. O. Box 2100  
City, State, Zip Denver, Colorado 80201

Attention: Mr. J. C. White

The above-named company is hereby authorized to commingle  
Tocito Dome-Pennsylvanian "D"

pool production from the following leases:

Lease Name:	Navajo "AR" Lease	Navajo "BS" Lease
Description:	All Section 27	All Secs. 23 & 24

Lease Name:	Navajo "AL" Lease	Navajo "BU" Lease
Description:	All Section 23	All Secs. 33 & 34

Lease Name:	Navajo "BP" Lease
Description:	All Secs. 26 & 35

All in Township 26 North, Range 18 West, San Juan County

Production shall be allocated to each lease by

       separately metering the production from each lease prior to  
commingling

       separately metering the production from the

and determining the

production by the subtraction method

  x   well tests (if this method or the subtraction method above is  
to be authorized, all commingled production must be of identical  
ownership: working interest, royalty interest, and overriding  
royalty interest)

Note: This installation shall be installed and operated in accordance  
with the applicable provisions of Rule 309-B of the Commission  
Rules and Regulations and the Commission "Manual for the Installation and  
Operation of Commingling Facilities." It is the responsibility of the  
producer to notify the transporter of this commingling authority.

REMARKS:

DONE at Santa Fe, New Mexico, on this 18th day of November 1974.

  
A. L. PORTER, Jr., Secretary-Director

NEW MEXICO OIL CONSERVATION COMMISSION  
POST OFFICE BOX 2088  
SANTA FE, NEW MEXICO 87501

AMENDMENT

COMMINGLING ORDER CTB- ~~136~~

137

Company *Texas Inc*  
Address *P.O. 2100*  
City, State, Zip *Denver Colorado 80201*  
Attention: *Mr. J.C. White*

The above-named company is hereby authorized to commingle

*Tocito Dome - Pennsylvanian "D"*

pool production from the following leases:

Lease Name: *Navajo "AR" Lease*      *Navajo "BS" Lease*  
Description: *All Section 27*      *All Secs. 23 & 24*

Lease Name: *Navajo "AL" Lease*      *Navajo "BU" Lease*  
Description: *All Section 28*      *All Secs. 33 & 34*

Lease Name: *BP → Navajo "BP" Lease*  
Description: *All Secs 26 & 35*

*All in Township 26 North, Range 18 West, San Juan Co*  
Production shall be allocated to each lease by

\_\_\_\_\_ separately metering the production from each lease prior to  
commingling

\_\_\_\_\_ separately metering the production from the  
and determining the  
production by the subtraction method

X well tests (if this method or the subtraction method above is  
to be authorized, all commingled production must be of identical  
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Note: This installation shall be installed and operated in accordance  
with the applicable provisions of Rule 309-B of the Commission  
Rules and Regulations and the Commission "Manual for the Installation and  
Operation of Commingling Facilities." It is the responsibility of the  
producer to notify the transporter of this commingling authority.

REMARKS: *Prior to this amendment CTB-137 authorized commingling  
of production from the Navajo "AR", "AL", and "BP" Leases only.*

DONE at Santa Fe, New Mexico, on this \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_.

*NMOCC Aztec  
USGS Durango  
NMO&GEC H&S  
OCC Mash Acctg SF*

\_\_\_\_\_  
A. L. PORTER, Jr., Secretary-Director