



SINCLAIR OIL & GAS COMPANY

April 7, 1966

ATT

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New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Dear Sir:

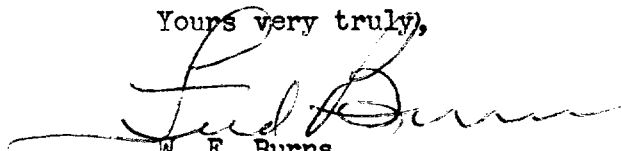
Sinclair Oil & Gas Company requests an exception to Statewide Rule 309-A and administrative approval to permit commingling of oil from the Johns "A" 24 DE and Johns "B" DE Leases in Section 24, T-17-S, R-32-E, Lea County, New Mexico. Both leases have common ownership and royalty interest and are producing from the Grayburg San Andres formation in the Maljamar Pool.

It is proposed to meter the production from one lease and to use the subtraction method to determine the oil production as shown in the attached schematic.

Attached is the approval of the royalty interest owner and pipe line purchaser.

Your early approval of this application is requested. If additional information is required, please advise.

Yours very truly,

  
W. F. Burns  
Superintendent

FB/FS/jh

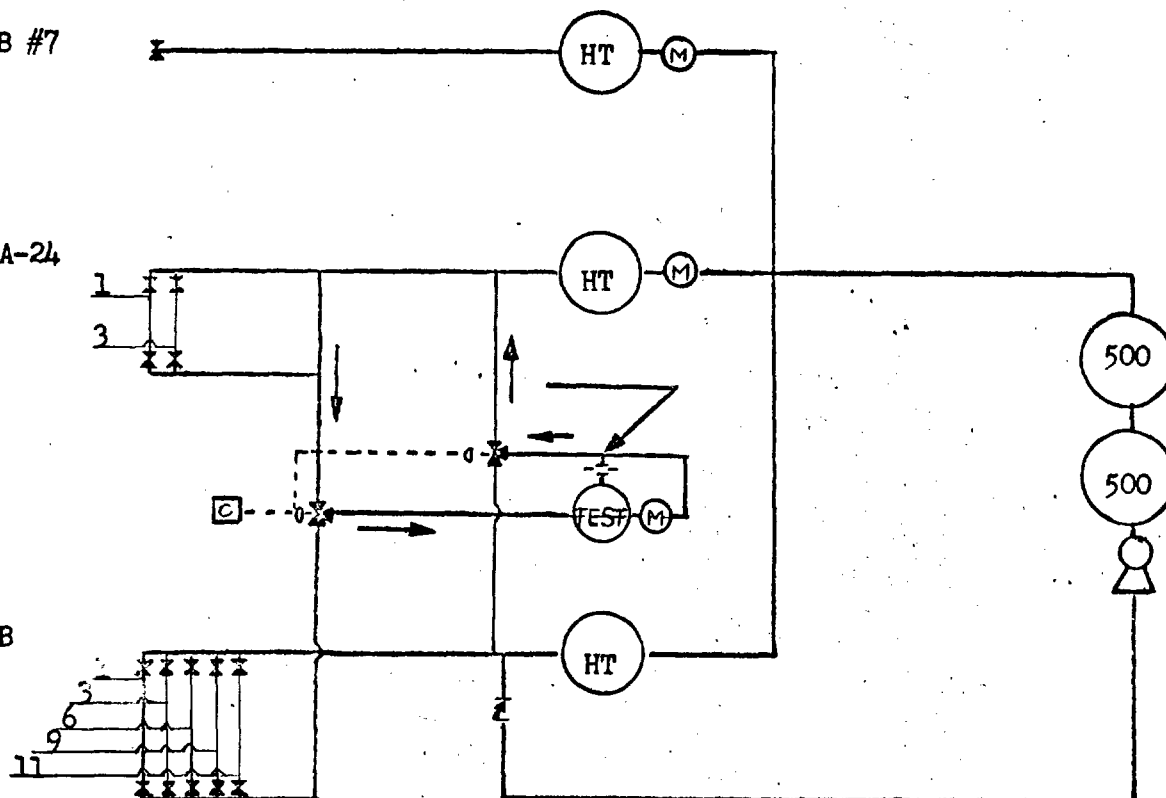
Attachments

SINCLAIR MALJAMAR JOHNS WATERFLOOD PROJECT  
Section 24, T-17-S, R-31-E  
Lea County, New Mexico

Johns B #7

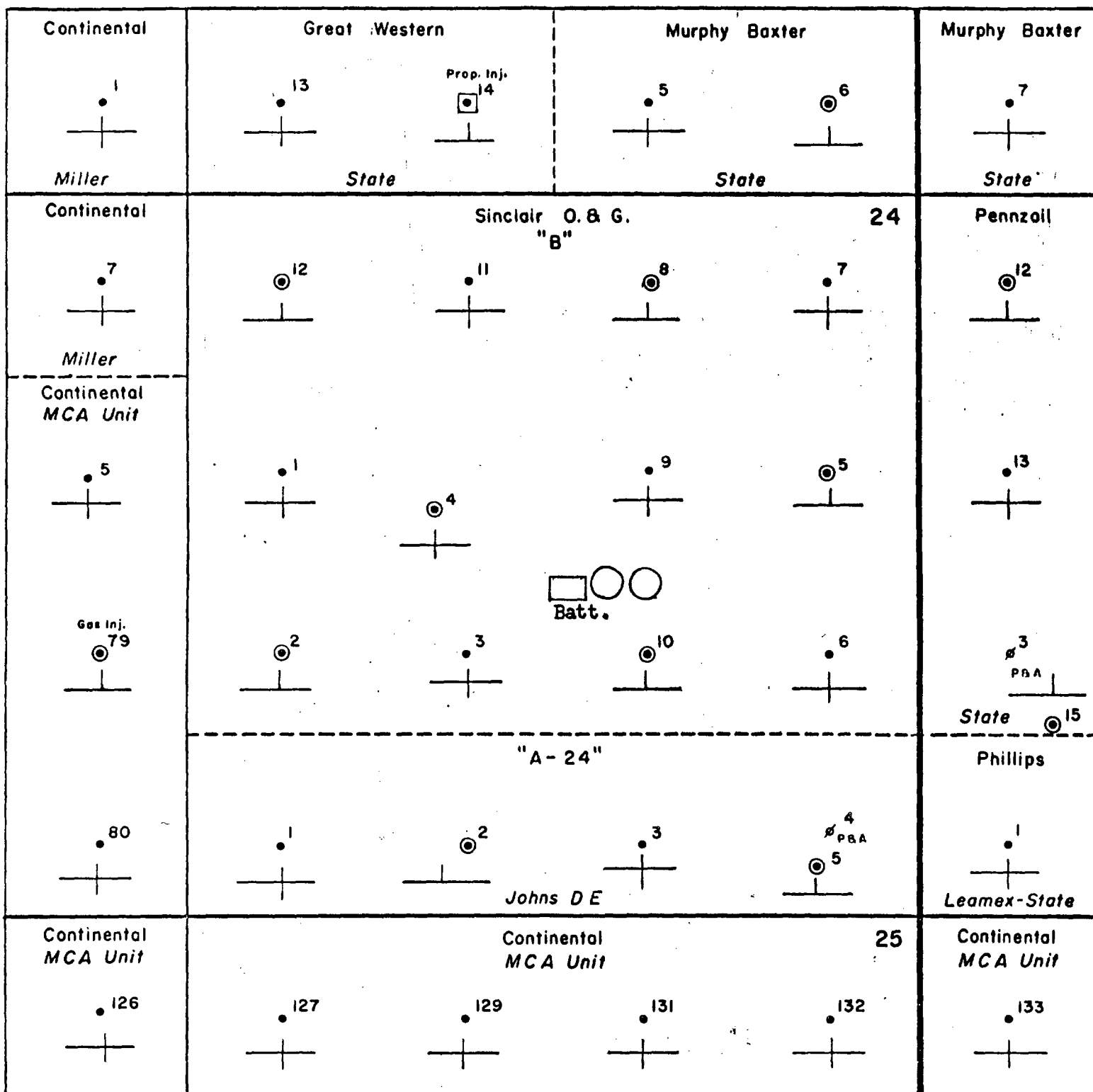
Johns A-24

Johns B



R 32 E

R 33 E



# TEXAS-NEW MEXICO PIPE LINE COMPANY

P. A. LYONS  
DIVISION MANAGER

AER P. O. BOX 1510  
MIDLAND, TEXAS 79701

April 1, 1966

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

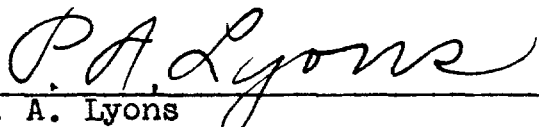
Gentlemen:

Sinclair Oil & Gas Company informs us that they plan to request permission to commingle production of oil on the Johns "A" 24 DE and Johns "B" DE Leases located in Section 24, T-17-S, R-31-E, Lea County, New Mexico, and also to install LACT facilities in the present centrally located tank battery.

Texas-New Mexico Pipe Line Company will run the oil from this commingled lease and concurs with the operator's request to commingle these two leases, as well as install and permanently operate LACT facilities on same.

Yours very truly,

TEXAS-NEW MEXICO PIPE LINE COMPANY

By   
P. A. Lyons  
Division Manager

LPS-HNP



IN REPLY REFER TO:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Drawer 1857  
Roswell, New Mexico 88201

APR 11 AM 01

April 5, 1966

Sinclair Oil and Gas Company  
P. O. Box 1920  
Hobbs, New Mexico

Attention: Mr. Fred Burns

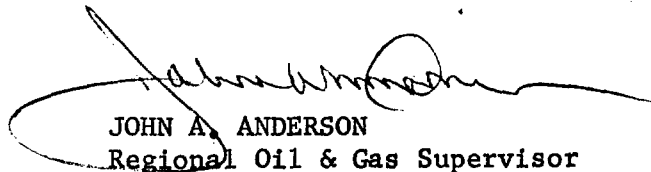
Gentlemen:

Your letter of March 28 requests approval to commingle Grayburg-San Andres production from wells in sec. 24, T. 17 S., R. 32 E., Lea County, New Mexico, leases Las Cruces 030437(a) and 059152(b). Approval of automatic custody transfer equipment to handle the commingled production is also requested.

The systems for commingling and custody transfer described by the diagrams attached to your letter are hereby approved. Form 9-361, Monthly Report of Sales and Royalty, should show all meter readings together with the computations used in allocating production to each tract. All master meter proving tests should be scheduled so that our Hobbs office is notified in sufficient time to be represented at the calibration.

You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the systems can be made.

Sincerely yours,

  
JOHN A. ANDERSON  
Regional Oil & Gas Supervisor



SINCLAIR OIL & GAS COMPANY

April 7, 1966

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P. O. Box 2088  
Santa Fe, New Mexico

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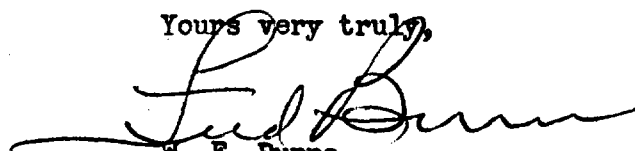
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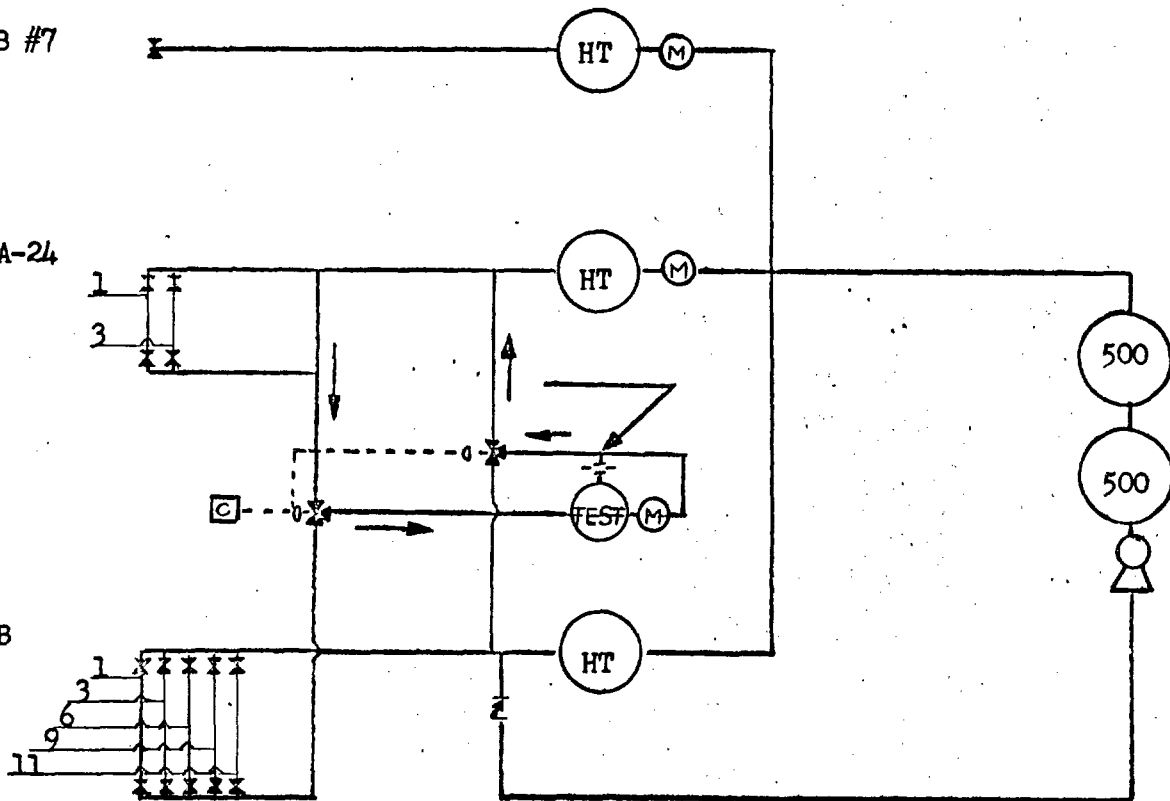
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 Lea County, New Mexico

Johns B #7

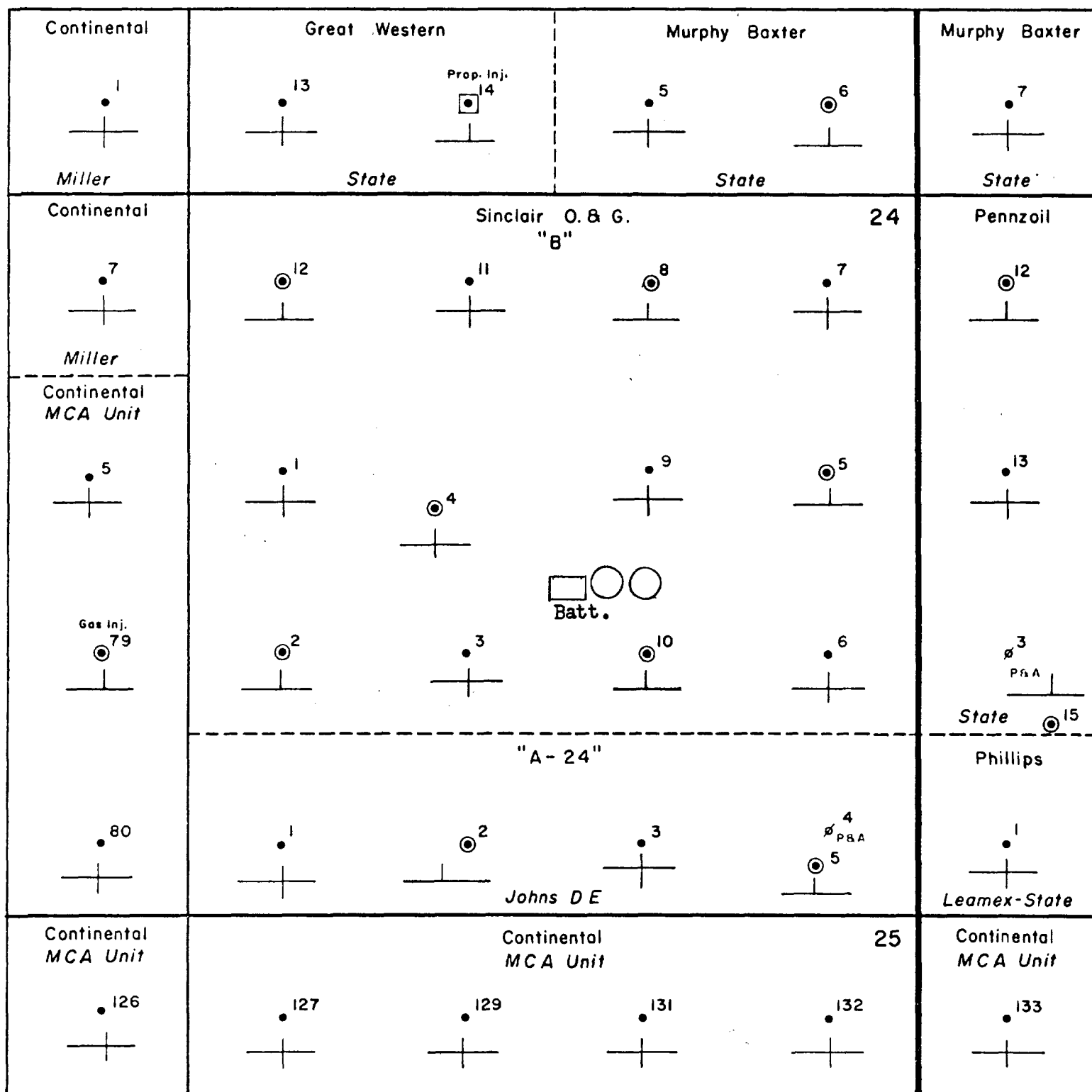
Johns A-24

Johns B



R 32 E

R 33 E



• Producer DAILY OIL | CUM. OIL (1000'S BBL'S.)  
DAILY WATER | CUM. WATER (1000'S BBL'S.)

⊙ Injection DAILY INJ. | CUM. INJ. (1000'S BBL'S.)  
WELL HEAD PRESSURE (PSI)

SINCLAIR OIL & GAS CO.  
 WEST TEXAS REGION  
 HOBBS AREA  
 PRODUCTION DEPARTMENT

SINCLAIR MALJAMAR  
 JOHNS DE WATERFLOOD  
 MALJAMAR (GRAYBURG-S.A.) POOL  
 LEA COUNTY, NEW MEXICO

Report For \_\_\_\_\_, 19\_\_\_\_

SCALE: 1" = 1000'



APR 10 AM 1966

April 1, 1966

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

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By P. A. Lyons  
P. A. Lyons  
Division Manager

LPS-HNP





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Drawer 1857  
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APR 5 11 02

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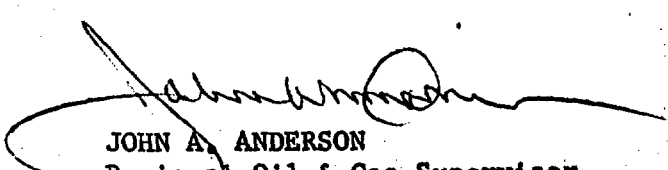
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