BASS ENTERPRISES PRODUCTION CO. 6 DESTA DRIVE, SUITE 3700 P.O. BOX 2760 MIDLAND, TEXAS 79702

FAX (915) 687-0329

June 7, 1995

(915) 683-2277

Re: Existing Commingled Battery Commingled Order CTB-399 **Proposed** Off-Lease Storage and/or Measurement and Surface Commingling Poker Lake Unit (Delaware, SW) Well No. 86, (NMLC-061705B) Sec. 19, T24S, R31E; Unit Letter L Well No. 92, (NMNM-030453) Sec. 24, T24S, R30E; Unit Letter I Well No. 105, (E-2206) State Lease Sec. 36, T24S, R30E; Unit Letter B FILE: 400-WF: OFFLSEST.PLU

New Mexico Oil Conservation P 0 Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. William LeMay:

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) Wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2° (sweet). Current posted price is \$17.25 per barrel. The total value will not change whether production is commingled or separate storage facilities are used.

If you have any questions please contact Keith Bucy or myself at the letterhead address.

Very truly yours,

John R. Smitherman Division Production Manager

JRS/KEB/RCH:pgo Attachments

CTB-3996-28-95

BASS ENTERPRISES PRODUCTION CO.

3700 CLAYDESTA NATIONAL BANK, 6 DESTA DRIVE P. O. BOX 2760 MIDLAND, TEXAS 79702

June 2 1995

(915) 683-2277

Re: Existing Commingled Battery Commingled Order CTB-399 **Off-Lease Storage** and/or Measurement and Surface Commingling Poker Lake Unit Well No. 86, (NMLC-061705B) Sec. 19, T24S, R31E; Unit Letter L Well No. 92, (NMNM-030453) Sec. 24, T24S, R30E; Unit Letter I Well No. 105, (E-2206) State Lease Sec. 36, T24S, R30E; Unit Letter B FILE: 400-WF: OBJECTION.WVR

WAIVER OF OBJECTION

EUTT ENERLY does not object to the attached application by Bass Enterprises

Production Co. for Surface Commingling and/or Off-Lease Measurement and Storage.

Company or Interest Owner

Tuto

Authorized Representative

Cruck ACQUISITTON Dinano

FRMCMNGL (Rev. 11/25/92)

PROPOSED SURFACE COMMINGLING DATA SHEET

Name of Operator	:	BASS ENTERPRISES PRODUCTION CO
Address & Tel. No.	:	PO BOX 2760
		MIDLAND, TX 79702-2760 (915) 683-2277

- 1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
- 2. All interest owners have been notified of this commingling.
- 3. No Federal or Indian royalties will be reduced through approval of this application.
- 4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
- 5. Method For Allocating Production to Contributing Sources (Explain): Off Lease Production will be metered separately prior to commingling.
- 6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
- 7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
- 8. The following data is pertinent to our commingling application:

Production Leaving: Lease No. NMLC061705BProducing Formation: POKER LAKE (DELAWARE) SWDaily Production Rate: 80BOPD; 100MCFPD; 150Oil Gravity:41.2API;Gas Gravity:0.7860

Production Entering: Lease No. NMLCO61705BEXISTING COMMINGLINGProducing Formation: POKER LAKE (DELAWARE)SWBATTERY CTB-399Daily Production Rate: 300 BOPD; 479 MCFPD; 653 BWPDBATTERY CTB-399Oil Gravity: 41.2 API; Gas Gravity: 0.78600.7860

Wells Included in The Proposed Commingling:

	Well Name & No.	Lease No.	<u>Loc.</u>	<u>Sec.</u>	<u>Two.</u>	<u>Rng.</u>
(PROPOSED)	POKER LAKE UNIT #86	NMLCO61705B	_ _	19_	<u>T245</u>	R31E
(PROPOSED)	POKER LAKE UNIT #92	NM0304053	_I	24	T <u>245</u>	<u>R30E</u>
(PROPOSED)	POKER LAKE UNIT #105	E2206	<u> </u>	36_	T245_	R30E_
(EXISTING)	POKER LAKE UNIT #98	NMNM0506A	<u> </u>	30	T245_	R31E_
(EXISTING)	POKER LAKE UNIT #103	NMLC061705B	<u> </u>	25_	T245	R30E_
			<u></u>	<u></u>		<u> </u>
		والمروحية والمراجع والمروحية والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع				
			₽-9 -71 100-9-0110 1			

I hereby certify that the foregoing is true and correct

Signed A

Title <u>SENIOR PRODUCTION CLERK</u> Date06-07-95

FRMCMNGL (Rev. 11/25/92)

PROPOSED SURFACE COMMINGLING DATA SHEET

Name of Operator	: BASS ENTERPRISES PRODUCTION CO
Address & Tel. No.	: PO BOX 2760
	MIDLAND, TX 79702-2760 (915) 683-2277

- This is an attachment to our request for approval to commingle production 1. from the Federal wells shown below.
- 2. All interest owners have been notified of this commingling.
- 3. No Federal or Indian royalties will be reduced through approval of this application.
- This application is based on economic necessity. 4. Approval of this application is necessary for continued operation of the subject leases.
- 5. Method For Allocating Production to Contributing Sources (Explain): Off lease production will be metered separately prior to commingling.
- 6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
- 7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
- 8. The following data is pertinent to our commingling application:

Production Leaving : Lease No NM030453 Producing Formation : <u>POKER LAKE (DELAWARE) SW</u> Daily Production Rate : <u>80</u> BOPD; <u>100</u> MCFPD; <u>150</u> BWPD Oil Gravity: 41.2 API; Gas Gravity: 0.7860

Production Entering : Lease No. NMLCO61705B Producing Formation : POKER LAKE (DELAWARE) SW Daily Production Rate : 300 BOPD; 479 MCFPD; 653 BWPD Oil Gravity: 41.2 API; Gas Gravity: 0.7860

EXISTING COMMINGLING BATTERY CTB-399

Wells Included in The Proposed Commingling:

	Well Name & No.	Lease No.	Loc.	<u>Sec.</u>	<u>Two. Rng.</u>
(PROPOSED)	POKER LAKE UNIT #86	NMLC061705B	<u>L</u>	19	T245 R31E
(PROPOSED)	POKER LAKE UNIT #92	NM030453	<u> </u>	2 <u>4</u>	<u>T245</u> R <u>30E</u>
(PROPOSED)	<u>POKER LAKE UNIT #105 (</u> STATE)	E2206	<u>B</u>	3 <u>6</u>	<u>T245</u> R <u>30E</u>
(EXISTING)	POKER LAKE UNIT #98	NMNM0506A	<u> </u>	3 <u>0</u>	<u>1245 R31E</u>
(EXISTING)	POKER_LAKE_UNIT_#103	NwL C061705B	E	2 <u>5</u>	1245 R30E
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			. <u></u>	<u></u>	
	I hereby certify that the for	reasing is true and corre	ct		

I hereby certify that the foregoing is true and correct

VOUNC

Signed R.C. HOUTCHENS

Title SENIOR PRODUCTION CLERK Date 06-07-95

FRMCMNGL (Rev. 11/25/92)

PROPOSED

SURFACE COMMINGLING DATA SHEET

Name of Operator	:	BASS ENTERPRISED PRODUCT	ION CO.
Address & Tel. No.	:	PO BOX 2760	
		MIDLAND, TX 79702-2760	(915) 683-2277

- 1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
- 2. All interest owners have been notified of this commingling.
- 3. No Federal or Indian royalties will be reduced through approval of this application.
- 4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
- Method For Allocating Production to Contributing Sources (Explain): Off lease production will be metered separately prior of commingling. 5.
- Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or 6. common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
- Enclosed is a schematic diagram which clearly identifies all equipment 7. that will be utilized.
- 8. The following data is pertinent to our commingling application:

E2206 Production Leaving : Lease No. Production Leaving : Lease No. E2206 Producing Formation : POKER LAKE (DELAWARE) SW Daily Production Rate : 80 BOPD; 100 MCFPD; 150 BWPD Oil Gravity: <u>41.2</u> API; Gas Gravity: 0.7860

Production Entering : Lease No. NMLCO61705B Producing Formation : POKER LAKE (DELAWARE) SW Existing Commingling Battery CTB-399 Daily Production Rate : <u>300</u> BOPD; <u>479</u> MCFPD; <u>653</u> BWPD Oil Gravity: 41.2 API; Gas Gravity: 0.7860

Wells Included in The Proposed Commingling:

	Well Name & No.	Lease No.	Loc.	<u>Sec.</u>	<u>Two.</u>	<u>Rng.</u>
(PROPOSED)	POKER LAKE UNIT #86	NMLC061705B	<u>I</u>	19	<u> 7245</u>	<u>R31</u> F
(PROPOSED)	POKER LAKE UNIT #92	<u>NM030453</u>	<u> </u>	_24_	<u>T24S</u>	<u>R30</u> E
(PROPOSED)	<u>POKER LAKE UNIT #105</u> (STATE)	E2206	<u>B</u>	_36_	<u>T24S</u>	<u>R30</u> E
(EXISTING)	_ POKER_IAKE_UNIT_#98	NMNM0506A	<u>E</u>		<u>T24S</u>	<u>R31</u> E
(EXISTING)	POKER LAKE UNIT #103	NMLCO61705B	<u>F</u>	25	<u>T24S</u>	<u>R30</u> E
				····-		
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I hereby certify that the foregoing is true and correct

Nou llen

Signed **R.C. HOUTCHENS**

Title SENIOR PRODUCTION CLERK Date06-07-95

Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natur		Form C·103 Revised 1·1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVAT P.O. Box Santa Fe, New Mex	2088	Well API NO. 30-015-27895
P.O. Drawer DD, Artesia, NM 88210	Santa re, new wiex	100 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		_	6. State Oil & Gas Lease No. E2206
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON 1 OPOSALS TO DRILL OR TO DEE RVOIR. USE "APPLICATION FOR -101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Poker Lake Unit
1. Type of Well: OL GAS WELL X WELL	OTHER		
 Name of Operator Bass Enterprises Pro 	oduction Co.		8. Well Na. 105
3. Address of Operator P O Box 2760 Midland	1, Tx 79702-2760		9. Pool name or Wildcat Und (Delaware)
4. Well Location Unit Letter :660) Feet From The North	Line and198	0 Feet From The East Line
Section 36	Township 24S	Range 30E	NMPM Eddy County
	10. Elevation (Show wh GR 3460'	ether DF, RKB, RT, GR, etc.)	
	PLUG AND ABANDON		SEQUENT REPORT OF:
	CHANGE PLANS		
PULL OR ALTER CASING	INTENTION TO:	CASING TEST AND CI	Off-Lease Storage and/or
Bass Enterprises Production ment and surface commingling existing commingling tank ject leases will be metered commingled. Approval of the commingling will allow for the number of stock tanks facility. Full wellstream treater. Oil, water and ga prior to being stored in the a separate sales meter. Es 300 MCF per day. The corresposted price is \$17.25 per	on Co. respectfully a ing of the proposed p battery, Comminglind ed separately at the ris request for Off-L r more efficient oper (2). Surface disturt production will be as will be separated the commingled stock stimated production the ected API oil gravity bbl. The total value as are used. A 2 3/8 road as per attached	request approval o production from th g Order CTB-399. P Poker Lake Unit # Lease Storage and rations with a con pance will also be transported via fl at this vessel. T tanks and water t from the three (3) / for the subject will not change flowline will be ad map. The flowli pand balar.	ding estimated date of starting any proposed f Off-Lease Storage and Measure- e above subject wells to the roduction from each of the sub- 78 Battery site prior to being Measurement and surface solidated battery by reducing minimized by using the existing owline to a three phase heater he oil and water will be metered ank. The gas will be metered via wells will be 240 B0 + 450 BW + leases is 41.2 deg (sweet).Current whether production is commingled or installed from PLU#105 % run with ne will be laid on surface.
SKONATURE			
V Voith E	X	- TITLE	DATE
TYPE OR PRINT NAME Keith E. E	X		
TYPE OR PRINT NAME Keith E. E	X	- TITLE	DATE

		- :
June 1990) DEPARTME BUREAU OF SUNDRY NOTICES Do not use this form for proposals to d	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT WAND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	FORM APPROVED Budget Eureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NMLC 061705 B 6. If Indian, Allottee or Tribe Name
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	· · · · · · · · · · · · · · · · · · ·	Poker Lake Unit
Qil Gas Other Well Well Other	· · · · · · · · · · · · · · · · · · ·	s. Weil Name and No. Poker Lake Unit #86
Bass Enterprises Production 3. Address and Telephone No.	Сс	9. API Well No. 30-015-27912
P O Box 2760 Midland, Tx 797 4. Location of Well (Footage, Sec., T., R., M., or Survey D	02-2760 (915) 683-2277	10. Field and Pool, or Exploratory Area Poken Lake (Delaware) SW
1980' FSL and 660' FWL of S		11. County or Parish, State
unit letter L		Eddy Co., New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOP	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Assadenment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction
Final Abandonment Notice	Casing Repair Attening Casing	U Water Shut-Off Conversion to Injection
	and/or Measurement and Surface Commi	OCEPEpose Water
Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting al depths for all morkers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
Bass Enterprises Production (Measurement and surface commi wells to the existing comming from each of the subject leas Battery site prior to being of and Measurement and surface of a consolidated battery by rec will also be minimized by usi be transported via flowline to separated at this vessel. The the commingled stock tanks ar meter. Estimated production for per day. The corrected API of Current posted price is \$17.2 is commingled or separate stoc installed from the Poker Lake	Co. respectfully request approval of ingling of the proposed production fr gling tank battery, Commingling Order ses will be metered separately at the commingled. Approval of this request commingling will allow for more effic ucing the number of stock tanks (2). Ing the existing facility. Full wells to a three phase heater treater. Oil, e oil and water will be metered prior id water tank. The gas will be metere from the three (3) wells will be 240 1 gravity for the subject leases is 5 per bbl. The total value will not rage facilities are used. A 2 3/8" Of Unit #105 and run within 50' of cen- line will be laid on surface.	Off-Lease Storage and om the above subject CTB-399. Production Poker Lake Unit #78 for Off-Lease Storage ient operations with Surface disturbance tream production will water and gas will be to being stored in d via a separate sales B0 + 450 BW + 300 MCF 41.2 deg (sweet). change whether production D flowline will be

I hereby control that the foregoing is true and co Signed	E. Bucy Division Produc	tion.Supt. <u>Date 6-7-95</u>
(This space for Federal or State off to use) Approved by Conditions of approval, if any:	Title	Date
18 U.S.C. Section 1001, makes it a crime for an presentations as to any matter within its jurisdict	y perion knowingly and willfally to make to any department on.	or agency of the United States any false, fictitious or fraudulent statem

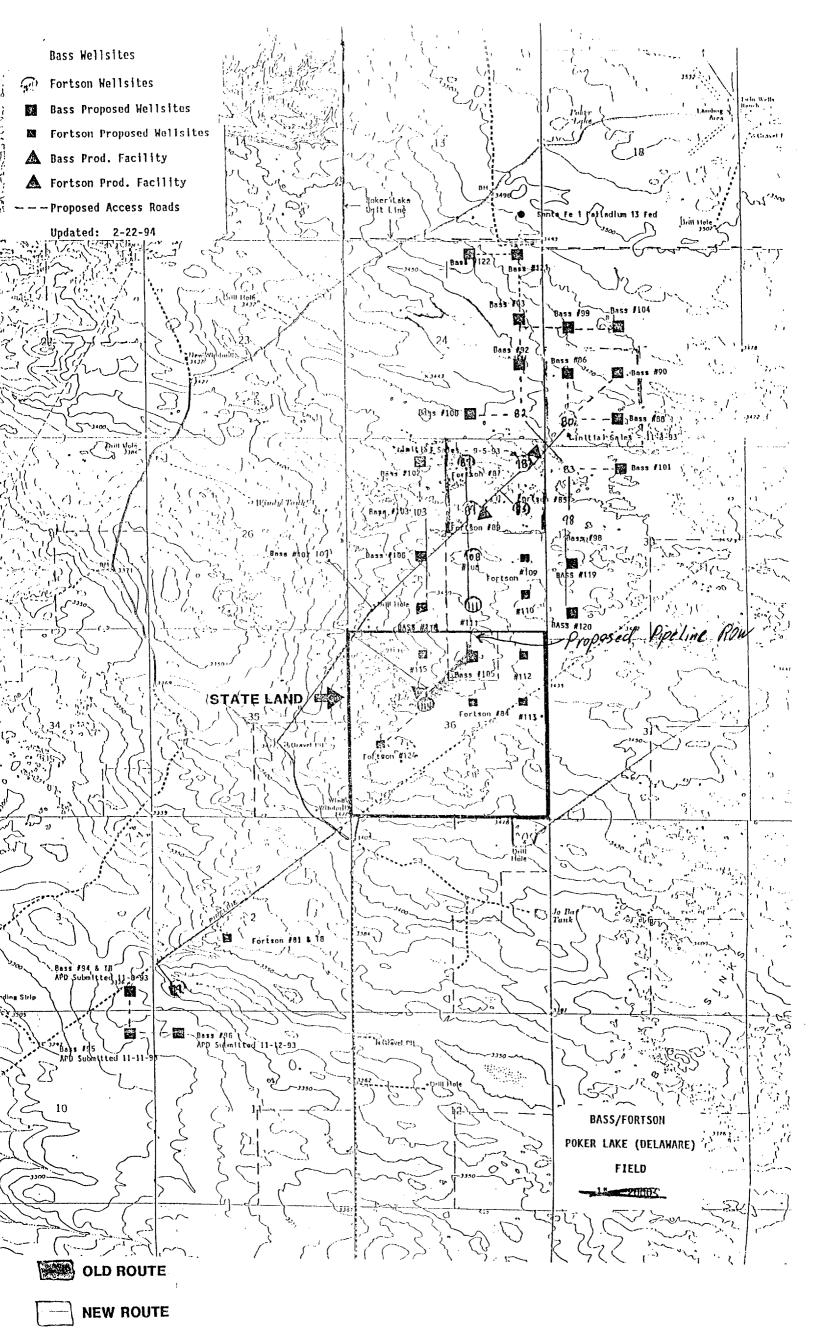
(June 1990) DEPARTME BUREAU OF SUNDRY NOTICE Do not use this form for proposals to a	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NMNM 030453 6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
	T IN TRIPLICATE	
I. Type of Well Dil Gas Well Well Other	•	Poker Lake Unit
2. Name of Operator		Poker Lake Unit #92
Bass Enterprises Production	<u>Co.</u>	9. API Well No.
3. Address and Telephone No. D. O. Boy, 2760 Midland, Ty, 70	702-2760 (915) 683-2277	30-015-27797 10. Field and Pool, or Exploratory Area
P 0 Box 2760 Midland, Tx 79 4. Location of Well (Footage, Sec., T., R., M., or Survey		Poker Lake (Delaware) SV
		11. County or Parish, State
1980' FSL & 660' FEL of unit Section 24, T24S, R30E	t letter l	
		Eddy Co., New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Pluzzing Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off Conversion to Injection
	Corr Proposed Off-Lease St	.0 Ca Pose Water
	and/or Measurement and Surface Commi	(See Report results of multiple completion on Well N Completion or Recompletion Report and Log form.)
give subserface locations and measured and true veri Bass Enterprises Production Measurement and surface comm wells to the existing commin from each of the subject lea Battery site prior to being and Measurement and surface a consolidated battery by re will also be minimized by us be transported via flowline separated at this vessel. The the commingled stock tanks an meter. Estimated production per day. The corrected API of Current posted price is \$17.2 is commingled or separate stoc installed from the Poker Lake	dependent details, and give pertinent dates, including estimated date of starting cal depths for all markets and zones pertinent to this work.)* Co. respectfully request approval of ingling of the proposed production fr gling tank battery, Commingling Order ses will be metered separately at the commingled. Approval of this request commingling will allow for more effic ducing the number of stock tanks (2). ing the existing facility. Full wells to a three phase heater treater. Oil, e oil and water will be metered prior nd water tank. The gas will be metered from the three (3) wells will be 240 H il gravity for the subject leases is 25 per bbl. The total value will not a prage facilities are used. A 2 3/8" Of e Unit #105 and run within 50' of cen- vline will be laid on surface.	Off-Lease Storage and om the above subject CTB-399. Production Poker Lake Unit #78 for Off-Lease Storage ient operations with Surface disturbance tream production will water and gas will be to being stored in d via a separate sales BO + 450 BW + 300 MCF 41.2 deg (sweet). change whether production
14. I hereby finity that the foregoing is true and correct Signed Signed Filt E. BL	ncy Division Production Supt.	Date <u>6-7-95</u>

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(This space for Federal or State office use) Approved by ______ Conditions of approval, if any: Tide _ Date .

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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			1 HBU	El Para	1 12-1-71 17-1-71	1.50	
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	P.R.Bass HBP E.2206	Mobil H87		Hap 10.051 4/05	Kichardson # Bass 9 • 1 • 58 (2) 061705	HBU = 1 P.R. Bass, etcl HBU = 1 HBU 02652 1 010161	1) cetal
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	Richardson January Pet.	Richa	Richa		939181 100		
	Ann Ent	A	1.		PE Ansa stal	S.R. Bass Continetal	
			"Poker Loke: DAR 100				241

Submit to Appropria	ute		State of I	New Mexico		
Nistrict Office State Lease - 4 copies See Lease - 3 copies		Energy, Miner	als and Natu	ural Resource	s Department	Form C-102 Revised 1-1-89
<u> </u>	. NH 88240		P.O. Box			
DISTRICT II 2.0. Drewer DD. Artes		Santa	Fe, New Me:	xico 87504 -2	088	
DISTRICT III 1900 Rio Brazos Rd.,		WELL LOCATION All Distances	· · · · ···-	AGE DEDICATI outer boundaries o		i c
Operator BASS EN	TERPRISES P	RODUCTION COMPA	Lease	· POKER LAK		Vell No. 105
Unit Letter S B	ection 76	Township	Range	TO EAST	Count	
D Actual Footage Locat	36 ion of Well:	24 SOUTH		30 EAST	NYPM	EDDY
660 foot f	rom the NO	RTH line and	1980		feet from the	EAST line
Ground Level Elev.	Producing Fo		Pool	ND .		Dedicated Acreage:
3460	Delawar	····	<u> </u>	r_Lake_(Del		40 Acres
1. Outline the acre	age dedicated to	the subject well by cold	ored pencil or had	hure marks on the	e plat below.	
2. If more than or	ne lease is dedica	ated to the well, outline	each and identify	the ownership th	sereof (both as to w	orking interest and royalty).
unitization, for			ted to the well, h	ave the interest of	I all owners been o	consolidated by communitization,
Yes	No No	lf answer is "yes" t	ype of consolidati	on		
If answer is "no" 1	List of owners at	nă tract descriptions wi	lich have actually	been consolidated	1. (Use reverse side	e cef
this form necessary						
		rd unit, eliminating su				n, unitization, forced-pooling,
						RATOR CERTIFICATION
			t	1		MATOR CENTIFICATION
}			10. 00. 10. 11. 11. 11. 11. 11. 11. 11.		1 1	l hereby cartify the the information I herein is true and complete to the
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	I					
				· · · · · · · · · · · · · · · · · · ·		verify that the well location shows
	1					lat was plotted from field notes of rveys made by me or under my
	1				supervis	on and that the same (a true and
	1 I				eorreat beiler.	to the best of my knowledge and
	. 1		1		Date St	MARCHARZ - 1994
	1				Signatu	MARCUN 2. 1994 3
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					J. Cortific	to Not 20HN W. WEST. 676
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT</u>I P.O. Box 1980, Hobbs, NK 88240

.

DISTRICT II P.O. Drawer DD, Artesia, NM 85210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				· · · <u>- · · · ·</u> · · ·	17					7.11		
	BASS ENTERPRISES PRODUCTION					POKER LAKE UNIT				Well No. 92		
Unit Letter	Section		Township		Pange			TC	ounty			
1	24		24 SC	NUTH		30 E/	AST NMP	Y I		EDDY		
Actual Footage Loc 1980 feet	stion of We	ili: SOU	TH line and		660	· · · · · · · · · · · · · · · · · · ·	<u> </u>		EAS	Г н =-		
Ground Level Elev	Poel		feet_fr	om the		line Dedicated Act	'eage:					
	round Level Elev. Producing Formation 3447.6' Delaware					Wildcat				10		
										<u> </u>	Acres	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different comership is dedicated to the well, have the interest of all owners been consolidated by communitization,												
unitization, fo			••	. . .								
Yes		No		• • • •	of consolidat							
If answer is "no" this form necess	ary		·									
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<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	02		

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

C State of New Mexico Encigy, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				<u>.</u>	Well No.	£
FORTSO	POKER LAKE UNIT				86					
Unit Letter	Section Township			Range			County			
L	19	24 S	OUTH	31.1	EAST	NM	IPM	EDDY	COUNTY,	NM
Actual Footage Loca										
1980	ice nom the	OUTH	line and	660		feet fi	iom tł	e WEST	line	
Ground level Elev.		Formation		Pool					Dedicated Ac	reage:
3461.		ware			r Lake				40	Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
	3. If more than one lease of different ownership is dedicated to the weil, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation									
	is "no" list the owners	and tract descriptio	ns which have	actually been co	onsolidated. (L	lse reverse sid	le of			
	if neccessary ible will be assigned to	the well until all in	lerests have he	en consolidated	(by communit	ization unitiz	ation	forced-molin	e, or otherwise	·
	non-standard unit, elin						-400,		By or outer mide	
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INTEREST OWNERS POKER LAKE UNIT POKER LAKE (DELAWARE) SW, FIELD

NEW MEXICO OIL CONSERVATION P O BOX 2088 SANTA FE, NEW MEXICO 87501

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I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.

Bass Enterprises Production Co. Keith E. Bucy 6-7-95

INTEREST OWNERS POKER LAKE UNIT POKER LAKE (DELAWARE) SW, FIELD

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UNITED STATES DEPARTMENT OF THE INTERIOR (BLM) P O BOX 1778 CARLSBAD, N.M. 88220-1778

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.

Bass Enterprises Production Co. 6-7-95 Keith E. Bucy

