

AMEND
CTB-399 6-28-95

BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700
P.O. BOX 2760
MIDLAND, TEXAS 79702

FAX (915) 687-0329

June 7, 1995

(915) 683-2277

Re: Existing Commingled Battery
Commingled Order CTB-399
Proposed Off-Lease Storage
and/or Measurement and Surface
Commingling Poker Lake Unit
(Delaware, SW)
Well No. 86, (NMLC-061705B)
Sec. 19, T24S, R31E; Unit Letter L
Well No. 92, (NMNM-030453)
Sec. 24, T24S, R30E; Unit Letter I
Well No. 105, (E-2206) State Lease
Sec. 36, T24S, R30E; Unit Letter B
FILE: 400-WF: OFFLSEST.PLU

New Mexico Oil Conservation
P O Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. William LeMay:

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) Wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2° (sweet). Current posted price is \$17.25 per barrel. The total value will not change whether production is commingled or separate storage facilities are used.

If you have any questions please contact Keith Bucy or myself at the letterhead address.

Very truly yours,



John R. Smitherman
Division Production Manager

JRS/KEB/RCH:pgo
Attachments

BASS ENTERPRISES PRODUCTION CO.

3700 CLAYDESTA NATIONAL BANK, 5 DESTA DRIVE

P. O. BOX 2760

MIDLAND, TEXAS 79702

June 2 1995

(915) 683-2277

Re: Existing Commingled Battery
Commingled Order CTB-399
Off-Lease Storage
and/or Measurement and Surface
Commingling Poker Lake Unit
Well No. 86, (NMLC-061705B)
Sec. 19, T24S, R31E; Unit Letter L
Well No. 92, (NMNM-030453)
Sec. 24, T24S, R30E; Unit Letter I
Well No. 105, (E-2206) State Lease
Sec. 36, T24S, R30E; Unit Letter B
FILE: 400-WF: OBJECTION.WVR

WAIVER OF OBJECTION

EOTT ENERGY does not object to the attached application by Bass Enterprises
Production Co. for Surface Commingling and/or Off-Lease Measurement and Storage.

EOTT ENERGY

Company or Interest Owner

Dry Gunter

Authorized Representative

Dinosaur Creek Acquisition

Title

6/7/95

Date

PROPOSED
SURFACE ~~COMMINGLING~~ DATA SHEET

1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
2. All interest owners have been notified of this commingling.
3. No Federal or Indian royalties will be reduced through approval of this application.
4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
5. Method For Allocating Production to Contributing Sources (Explain):
Off Lease Production will be metered separately prior to commingling.
6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

EXISTING COMMINGLING
BATTERY CTB-399

<u>Well Name & No.</u>	<u>Lease No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Two.</u>	<u>Rng.</u>
<u>POKER LAKE UNIT #86</u>	<u>NMLC061705B</u>	<u>L</u>	<u>19</u>	<u>T24S</u>	<u>R31E</u>
<u>POKER LAKE UNIT #92</u>	<u>NM0304053</u>	<u>I</u>	<u>24</u>	<u>T24S</u>	<u>R30E</u>
<u>POKER LAKE UNIT #105</u>	<u>E2206</u>	<u>B</u>	<u>36</u>	<u>T24S</u>	<u>R30E</u>
<u>POKER LAKE UNIT #98</u>	<u>NMNM0506A</u>	<u>E</u>	<u>30</u>	<u>T24S</u>	<u>R31E</u>
<u>POKER LAKE UNIT #103</u>	<u>NMLC061705B</u>	<u>F</u>	<u>25</u>	<u>T24S</u>	<u>R30E</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Signed R.C. Houtchens Title SENIOR PRODUCTION CLERK Date 06-07-95

FRMCMNGL
(Rev. 11/25/92)

PROPOSED
SURFACE COMMINGLING DATA SHEET

Name of Operator : BASS ENTERPRISES PRODUCTION CO
Address & Tel. No. : PO BOX 2760
MIDLAND, TX 79702-2760 (915) 683-2277

1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
2. All interest owners have been notified of this commingling.
3. No Federal or Indian royalties will be reduced through approval of this application.
4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
5. Method For Allocating Production to Contributing Sources (Explain):
Off lease production will be metered separately prior to commingling.
6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

Production Leaving : Lease No. NM030453
Producing Formation : POKER LAKE (DELAWARE) SW
Daily Production Rate : 80 BOPD; 100 MCFPD; 150 BWPD
Oil Gravity: 41.2 API; Gas Gravity: 0.7860

Production Entering : Lease No. NMLC061705B
Producing Formation : POKER LAKE (DELAWARE) SW
Daily Production Rate : 300 BOPD; 479 MCFPD; 653 BWPD
Oil Gravity: 41.2 API; Gas Gravity: 0.7860

EXISTING COMMINGLING
BATTERY CTB-399

Wells Included in The Proposed Commingling:

	Well Name & No.	Lease No.	Loc.	Sec.	Two.	Rng.
(PROPOSED)	POKER LAKE UNIT #86	NMLC061705B	L	19	T24S	R31E
(PROPOSED)	POKER LAKE UNIT #92	NM030453	I	24	T24S	R30E
(PROPOSED)	POKER LAKE UNIT #105 (STATE)	E2206	B	36	T24S	R30E
(EXISTING)	POKER LAKE UNIT #98	NMNM0506A	E	30	T24S	R31E
(EXISTING)	POKER LAKE UNIT #103	NMLC061705B	F	25	T24S	R30E

I hereby certify that the foregoing is true and correct

Signed R.C. Houtchens
R.C. HOUTCHENS

Title SENIOR PRODUCTION CLERK Date 06-07-95

FRMCMNGL
(Rev. 11/25/92)

PROPOSED

SURFACE COMMINGLING DATA SHEET

Name of Operator : BASS ENTERPRISED PRODUCTION CO.
Address & Tel. No. : PO BOX 2760
MIDLAND, TX 79702-2760 (915) 683-2277

1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
2. All interest owners have been notified of this commingling.
3. No Federal or Indian royalties will be reduced through approval of this application.
4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
5. Method For Allocating Production to Contributing Sources (Explain):
Off lease production will be metered separately prior ot commingling.
6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

Production Leaving : Lease No. E2206
Producing Formation : POKER LAKE (DELAWARE) SW
Daily Production Rate : 80 BOPD; 100 MCFPD; 150 BOPD
Oil Gravity: 41.2 API; Gas Gravity: 0.7860

Production Entering : Lease No. NMLC061705B
Producing Formation : POKER LAKE (DELAWARE) SW Existing Commingling
Daily Production Rate : 300 BOPD; 479 MCFPD; 653 BWPD Battery CTB-399
Oil Gravity: 41.2 API; Gas Gravity: 0.7860

Wells Included in The Proposed Commingling:

	<u>Well Name & No.</u>	<u>Lease No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>
(PROPOSED)	<u>POKER LAKE UNIT #86</u>	<u>NMLC061705B</u>	<u>I</u>	<u>19</u>	<u>T24S</u>	<u>R31E</u>
(PROPOSED)	<u>POKER LAKE UNIT #92</u>	<u>NM030453</u>	<u>I</u>	<u>24</u>	<u>T24S</u>	<u>R30E</u>
(PROPOSED)	<u>POKER LAKE UNIT #105 (STATE)</u>	<u>E2206</u>	<u>B</u>	<u>36</u>	<u>T24S</u>	<u>R30E</u>
(EXISTING)	<u>POKER LAKE UNIT #98</u>	<u>NMNMO506A</u>	<u>E</u>	<u>30</u>	<u>T24S</u>	<u>R31E</u>
(EXISTING)	<u>POKER LAKE UNIT #103</u>	<u>NMLC061705B</u>	<u>F</u>	<u>25</u>	<u>T24S</u>	<u>R30E</u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

I hereby certify that the foregoing is true and correct

Signed R.C. Houtchens
R.C. HOUTCHENS

Title SENIOR PRODUCTION CLERK Date 06-07-95

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27895

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E2206

7. Lease Name or Unit Agreement Name
Poker Lake Unit

8. Well No.
105

9. Pool name or Wildcat
Und (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P O Box 2760 Midland, Tx 79702-2760

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 36 Township 24S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3460'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: NOTICE OF INTENTION TO: ☒ OTHER: Proposed Off-Lease Storage and/or ☐
Measurement and Surface Commingling

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 dea (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" flowline will be installed from PLU#105 & run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith E. Bucy TITLE Division Production Supt. DATE 6-7-95
TYPE OR PRINT NAME Keith E. Bucy TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMLC 061705 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #86

9. API Well No.

30-015-27912

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware) SW

11. County or Parish, State

Eddy Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 660' FWL of Section 19, T24S, R31E
unit letter L

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

☒ Proposed Off-Lease Storage and/or Measurement and Surface Commingling

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 deg (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" OD flowline will be installed from the Poker Lake Unit #105 and run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy

Title Division Production Supt.

Date 6-7-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM 030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #92

9. API Well No.

30-015-27797

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware) SW

11. County or Parish, State

Eddy Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of unit letter I
Section 24, T24S, R30E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Proposed Off-Lease Storage
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

and/or Measurement and Surface Commingling

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of the proposed production from the above subject wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 deg (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" OD flowline will be installed from the Poker Lake Unit #105 and run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy

Title Division Production Supt.

Date 6-7-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Bass Wellsites

Fortson Wellsites

Bass Proposed Wellsites

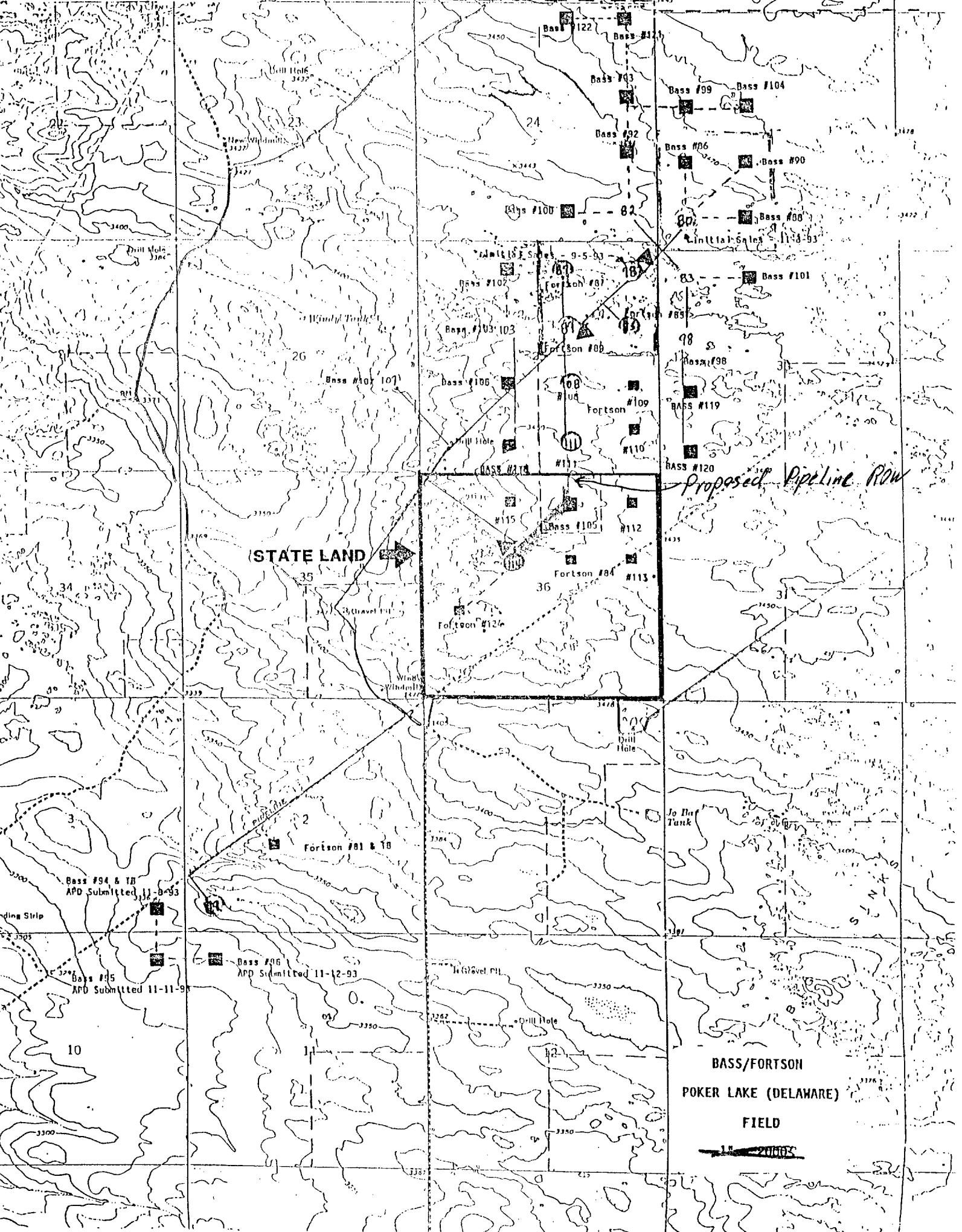
Fortson Proposed Wellsites

Bass Prod. Facility

Fortson Prod. Facility

Proposed Access Roads

Updated: 2-22-94



2430

S.R. Boss
Thru Line
HBUS
02862
068430

22-
S.R. Boss
Thru Line, et al
5-1-61 (2)
068430

P.R. Boss, et al
HBUS
030451

23
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

P.R. Boss, et al
HBUS
030451

24 Boss Ent.
Poker Lk. Unit
030451

Handwritten: NW SE

Richardson Oil, et al
HBUS
030451

19-
Amoco
030451

Handwritten: NW SW

Boss Ent., et al
Poker Lk. Unit
030451

20-
Amoco
030451

Handwritten: NW SW

Continental
HBUS
02862

27-
P.R. Boss, et al
HBUS
030451

Continental
HBUS
02862

26
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

(Richardson Oil, et al)
Fortson Oil
030451

25-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Boss Ent.
Poker Lk. Unit
030451

30-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Richardson Oil, et al
HBUS
030451

29-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

34-
P.R. Boss, et al
HBUS
030451

Continental
HBUS
02862

35-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

36-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

37-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

38-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

39-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

40-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

41-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

42-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

Continental
HBUS
02862

43-
Hill E. Meeker
Shugart, Fed
12-1-71
DA 12-1-71

POKER LAKE UNIT

"Poker Lk. Unit"

34

79

11

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

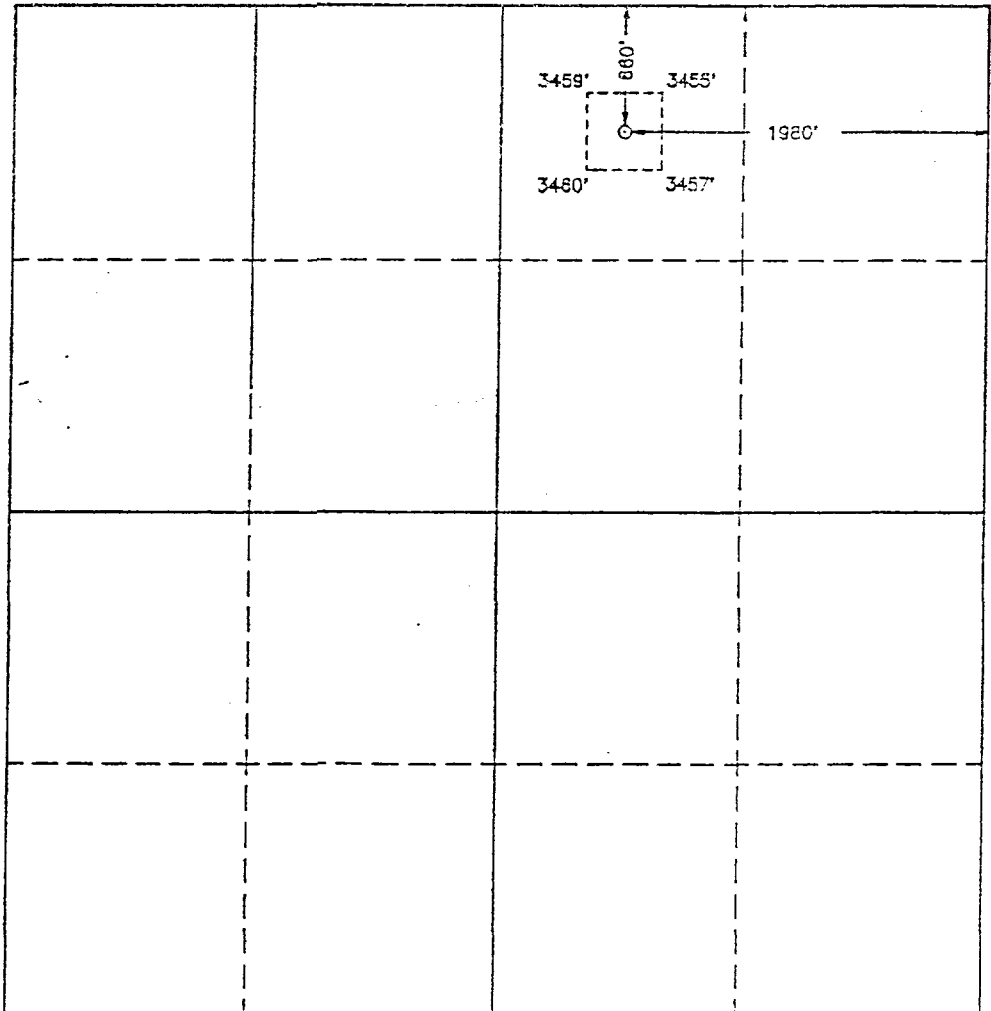
DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION COMPANY			Lease POKER LAKE UNIT		Well No. 105
Unit Letter B	Section 36	Township 24 SOUTH	Range 30 EAST	NMPM	County EDDY
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3460.	Producing Formation Delaware		Pool 4WD Poker Lake (Delaware)		Dedicated Acreage: 40 Acres

- 1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 - 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
William R. Dannels

Printed Name
William R. Dannels

Position
Division Drlg. Supt.

Company
Bass Enterprises Prod. Co.

Date
3/24/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 24 1994

Signature & Seal of Professional Surveyor
[Signature]

Certificate No.
JOHN W. WEST, 676
RONALD J. EIDSON, 3239
CARY L. JONES, 7977

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 86210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

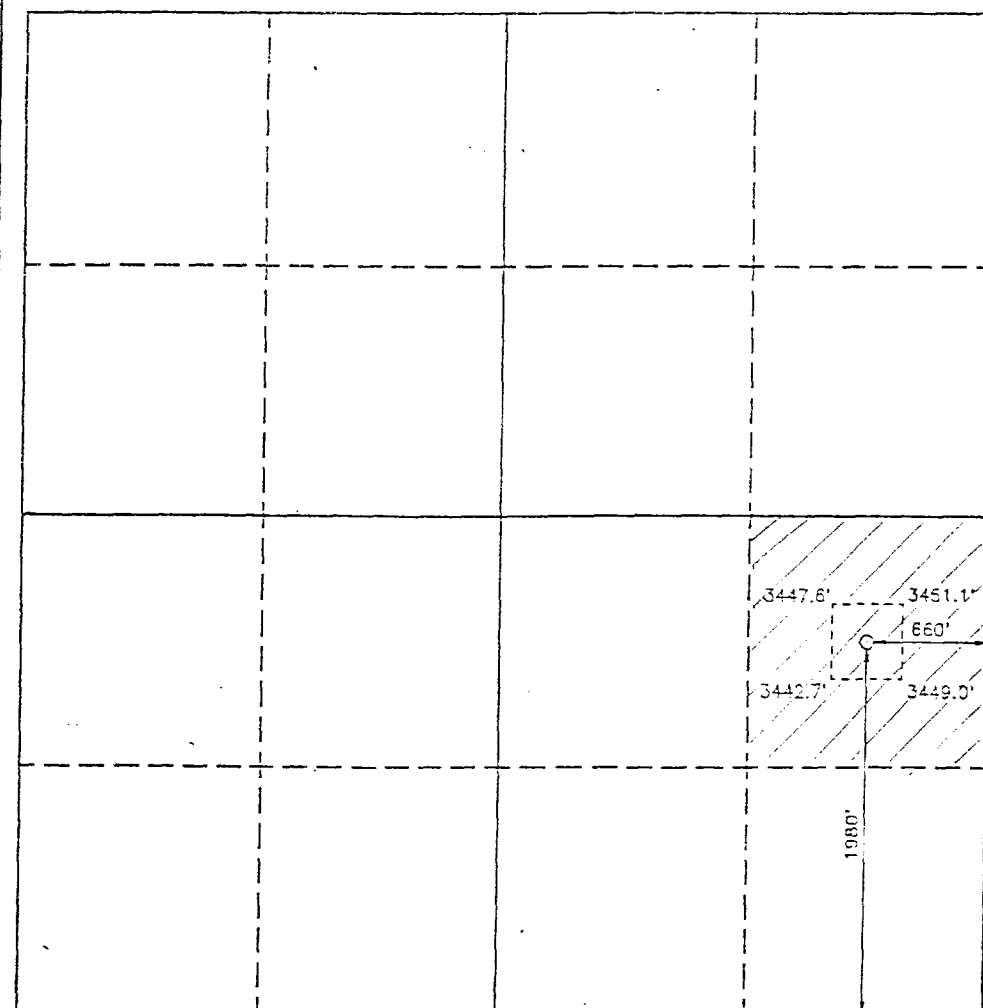
Operator BASS ENTERPRISES PRODUCTION		Lease POKER LAKE UNIT		Well No. 92
Unit Letter I	Section 24	Township 24 SOUTH	Range 30 EAST NMPM	County EDDY
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line				
Ground Level Elev. 3447.6'	Producing Formation Delaware	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

William R. Dannels

Printed Name

W. R. Dannels

Position

Drilling Supt.

Company

Bass Enterprises Prod. Co.

Date

November 8, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 25, 1993

Signature & Seal of
Professional Surveyor

Donald J. Eason
No. 27399
REGISTERED LAND SURVEYOR
DONALD J. EASON
678
8236
7977

93-11-2076

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

4 copies
3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

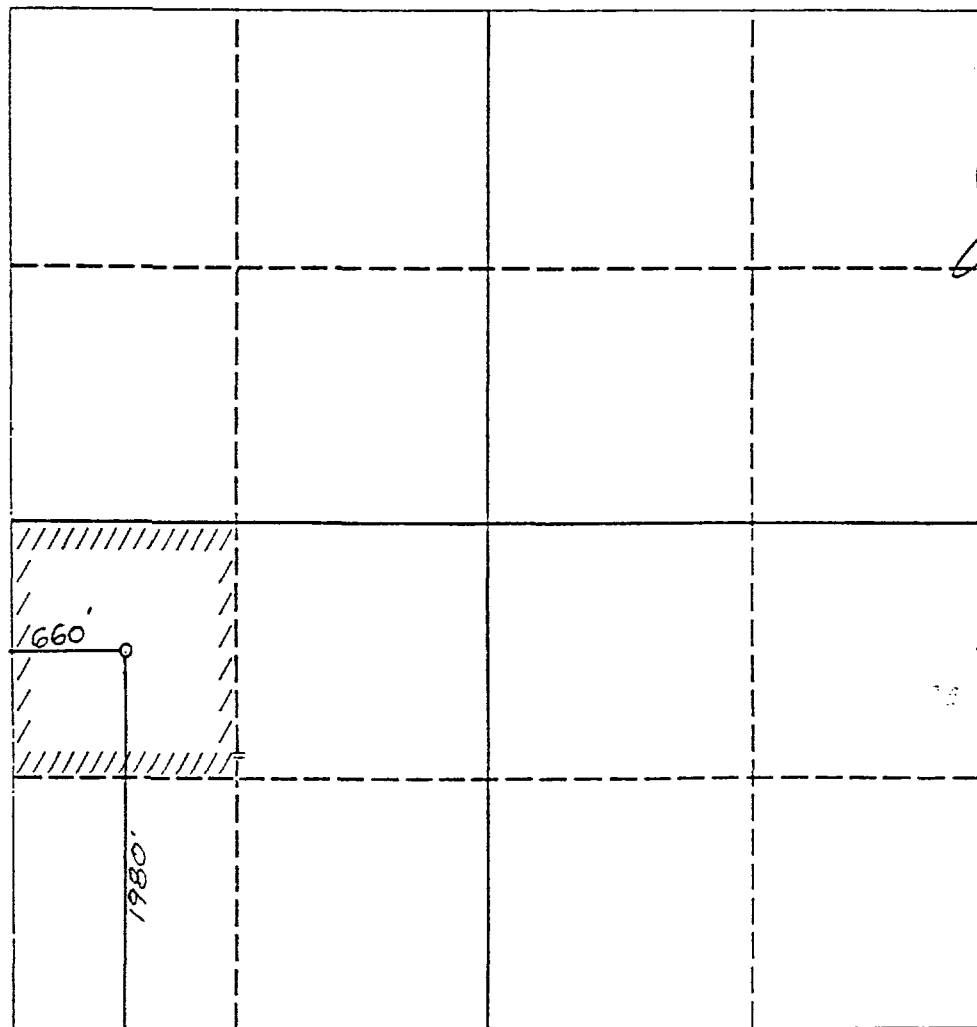
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator FORTSON OIL COMPANY			Lease POKER LAKE UNIT		Well No. 86
Unit Letter L	Section 19	Township 24 SOUTH	Range 31 EAST	County EDDY COUNTY, NM	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the WEST line					
Ground level Elev. 3461.	Producing Formation Delaware		Pool Poker Lake	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Judy Dixon
Printed Name
Judy Dixon
Position
Production Technician
Company
Fortson Oil Company
Date
12/13/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 13, 1993
Signature & Seal of
Professional Surveyor

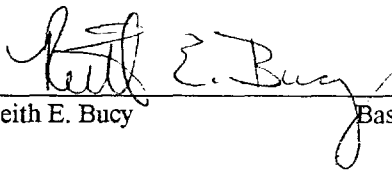
NEW MEXICO
5412
REGISTERED
PROFESSIONAL SURVEYOR
NM PEAPS NO. 5412

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INTEREST OWNERS
POKER LAKE UNIT
POKER LAKE (DELAWARE) SW, FIELD

NEW MEXICO OIL CONSERVATION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.

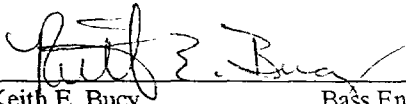


Keith E. Bucy Bass Enterprises Production Co. 6-7-95

INTEREST OWNERS
POKER LAKE UNIT
POKER LAKE (DELAWARE) SW, FIELD

UNITED STATES DEPARTMENT OF
THE INTERIOR (BLM)
P O BOX 1778
CARLSBAD, N.M. 88220-1778

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.



Keith E. Bucy

Bass Enterprises Production Co.

6-7-95

BASS ENTERPRISES PRODUCTION CO
P.O. BOX 2760
MIDLAND TEXAS 79702-2760
(SITE SECURITY DIAGRAM) BGH



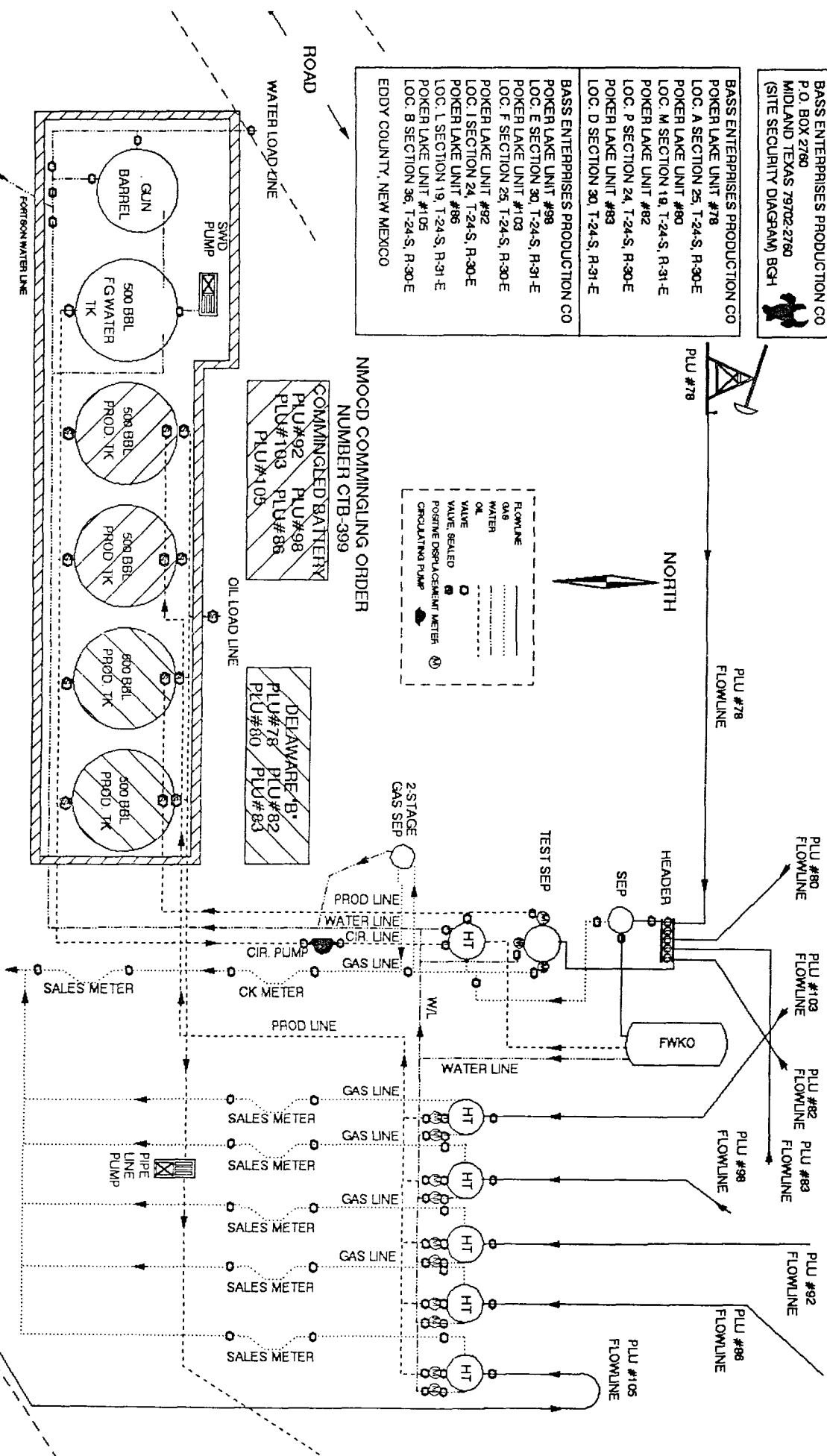
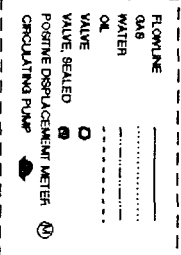
BASS ENTERPRISES PRODUCTION CO
POKER LAKE UNIT #78
LOC. A SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #80
LOC. M SECTION 19, T-24-S, R-31-E
POKER LAKE UNIT #82
LOC. P SECTION 24, T-24-S, R-30-E
POKER LAKE UNIT #83
LOC. D SECTION 30, T-24-S, R-31-E

BASS ENTERPRISES PRODUCTION CO
POKER LAKE UNIT #98
LOC. E SECTION 30, T-24-S, R-31-E
POKER LAKE UNIT #103
LOC. F SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #92
LOC. I SECTION 24, T-24-S, R-30-E
POKER LAKE UNIT #86
LOC. L SECTION 19, T-24-S, R-31-E
POKER LAKE UNIT #105
LOC. B SECTION 36, T-24-S, R-30-E
EDDY COUNTY, NEW MEXICO

NIMCO COMMINGLING ORDER
NUMBER CTB-399

COMMINGLED BATTERY
PLU#92 PLU#98
PLU#103 PLU#86
PLU#105

DELAWARE 'B'
PLU#78 PLU#82
PLU#80 PLU#83



05-23-95