LATE IN 10/31/97 SUSPENSE 1/120/97 ENGINEER BS LOGGED BY W TYPE CTB 962

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

ADMINISTRATIVE AFFEIGATION COVERSHEET				
THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS				
Application Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]				
[1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Directional Drilling NSL NSP DD DSD				
Check One Only for [B] and [C] [B] Commingling - Storage - Measurement DHC DICTB PLC PC OLS OLM				
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR				
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or \square Does Not Apply				
[A] Working, Royalty or Overriding Royalty Interest Owners				
[B] Gffset Operators, Leaseholders or Surface Owner				
[C] Application is One Which Requires Published Legal Notice				
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands. State Land Office				
[E] Tor all of the above, Proof of Notification or Publication is Attached, and/or,				
[F] Waivers are Attached				
[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding				
I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or				

Note: Statement must be completed by an individual with supervisory capacity.

notification is cause to have the application package returned with no action taken.

Tami L. Wilber	Janu L. Wilber	Production Clerk	10/8/97
nt or Type Name	Signature	Title	Date

Bass Enterprises Production Co.

6 DESTA DRIVE, SUITE 3700 P.O. BOX 2760 MIDLAND, TEXAS 79702

October 9, 1997 FAX (915) 687-0329

(915) 683-2277

Re: Proposed Off-Lease Storage and/or

Measurement and Surface Commingling

Poker Lake Unit Well #79 B-10679 (State Lease)

Section 2, T25S-R30E; Unit Letter M

Poker Lake Unit Well #91

NM 030456

DE COMPLICATION Section 12, T25S-R30E; Unit Letter D

Eddy County, New Mexico FILE: 400-WF: 97AHPL91.OLS

William LeMay **New Mexico Oil Conservation** P. O. Box 2088 Santa Fe. New Mexico 87501

Dear Mr. LeMay:

Bass Enterprises Production Company respectfully requests approval of off-lease storage and/or measurement of production into the existing tank battery. Production from the Poker Lake Unit #91 will be metered separately at the Poker Lake Unit #79 battery prior to being commingled with production from the Poker Lake Unit #79 lease. Approval of this request for off-lease storage and measurement will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at the vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the Poker lake Unit #91 lease will be 52 BOPD, 186 BWPD, 52 MCFPD. Poker Lake Unit #79 lease produces 14 BOPD, 38 BWPD, 10 MCFPD.

The API oil gravity for the subject leases is 39.0 (sweet). Current posted price is \$19.75 per barrel. The total value will improve by commingling as revenue will increase due to gas sales vs. venting. Operating expenses will be reduced as the existing battery is closer to disposal facilities.

If you have any questions please contact Keith Bucy or myself at the letterhead address.

Sincerely,

Division Production Manager

BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700 P.O. BOX 2760 MIDLAND, TEXAS 79702

FAX (915) 687-0329 October 10, 1997 (915) 683-2277

Re: Proposed Off-Lease Storage and/or

Measurement and Surface Commingling

Poker Lake Unit Well #79 B-10679 (State Lease)

Section 2, T25S-R30E; Unit Letter M

Poker Lake Unit Well #91

NM 030456

Section 12, T25S-R30E; Unit Letter D

Eddy County, New Mexico FILE: 400-WF: 964KOFSM.LTR

WAIVER OF OBJECTION

<u>EOTT Energy Corporation</u> does not object to the attached application by Bass Enterprises production Co. For Surface Commingling and/or Off-Lease Measurement and Storage.

EOTT Energy Cor	poration
10011	Company
1/15 Dutor	roce
Authorized Rep	resentative
Senior Area Mana	ger
	Title
10/10/97	
	Date

BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700 P.O. BOX 2760 MIDLAND, TEXAS 79702

FAX (915) 687-0329 October 8, 1997 (915) 683-2277

Re: Proposed Off-Lease Storage and/or

Measurement and Surface Commingling

Poker Lake Unit Well #79 B-10679 (State Lease)

Section 2, T25S-R30E; Unit Letter M

Poker Lake Unit Well #91

NM 030456

Section 12, T25S-R30E; Unit Letter D

Eddy County, New Mexico FILE: 400-WF: 97AHPL91.OLS

Ray Powell, Commissioner New Mexico State Land Office P. O. Box 1148 Santa Fe, New Mexico 87504

United States Department of the Interior (BLM) Carlsbad Resource Area Headquarters 620 E. Greene Street Carlsbad, New Mexico 88220-6292

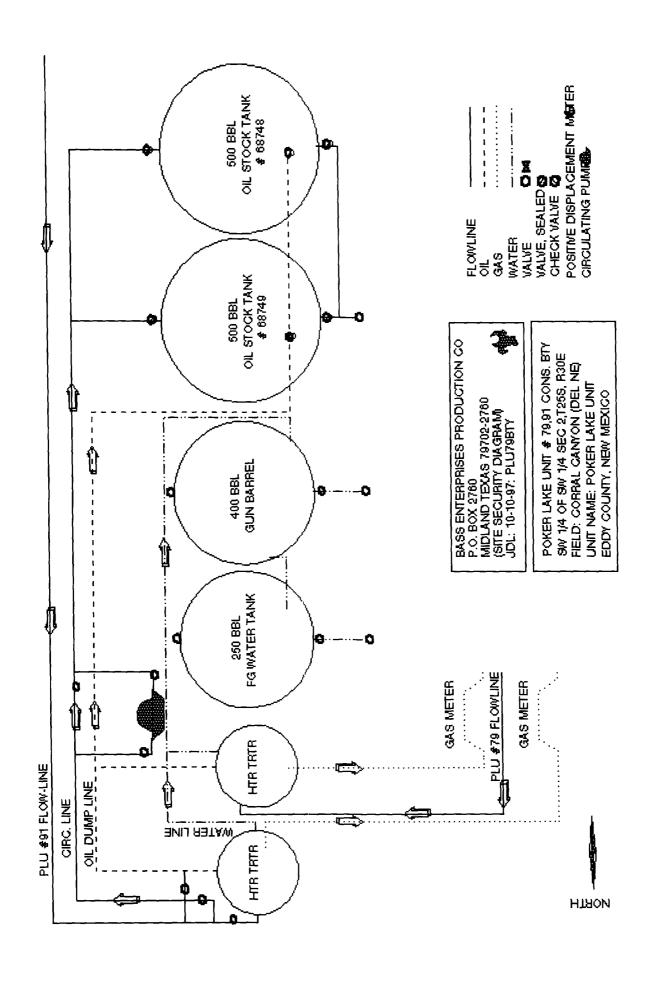
I, Tami L. Wilber, certify that the above Interest Owners have been notified of this application.

Dame & Wober
Bass Enterprises Production Co.

Tami L. Wilber Production Clerk

10/8/97

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Form 3160-5 (June 1990)

or representaives as to any matter withing its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED **BLM - CRA**

February 08, 1996

6. If Indian, Allotee or Tribe Name

5. Lease Designation and Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** NM 030456

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals

Soli Well Gas Well Other Poker Lake Unit	s	7. If Unit or CA, Agreement Designation	
2. Name of Operator Bass Enterprises Production Company 3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FNL & 330' FWL Section 12, T255-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans	1. Type of Well		
Bass Enterprises Production Company 3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FNL & 330' FWL Section 12, T25S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		Gas Well Other	
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FNL & 330' FWL Section 12, T25S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION X Notice of Intent	•	_	8. Well Name and No.
P. O. Box 2760 Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FNL & 330' FWL Section 12, T25S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Bass Enterprises Production	Company	Poker Lake Unit #91
Midland, Texas 79702-2760 (915) 683-2277 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FNL & 330' FWL Section 12, T25S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment	Address and Telephone No.		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Corral Canyon (Delaware), NE 11. County or Parish, State 360' FNL & 330' FWL Section 12, T25S-R30E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection X Other Off-Lease Storage Dispose Water	P. O. Box 2760		30-015-29509
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Corral Canyon (Delaware), NE 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Recompletion Plugging Back Plugging Back Conversion to Injection Altering Casing X Other Off-Lease Storage Corral Canyon (Delaware), NE 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans New Construction New Construction Non-Routine Fracturing Conversion to Injection Dispose Water	Midland, Texas 79702-2760	(915) 683-2277	10. Field and Pool, or Exploratory Area
360' FNL & 330' FWL Section 12, T25S-R30E 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment	4. Location of Well (Footage, Sec., T., R., M.	M., or Survey Description)	
Section 12, T25S-R30E 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent			11. County or Parish, State
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent	360' FNL & 330' FWL		
TYPE OF SUBMISSION X Notice of Intent	Section 12, T25S-R30E		Eddy County, New Mexico
X Notice of Intent	12. CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Notice Recompletion New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection X Other Off-Lease Storage Dispose Water	TYPE OF SUBMISSION	TION	
Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Notice Recompletion New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection X Other Off-Lease Storage Dispose Water	X Notice of Intent	Abandonment	Change of Plans
Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection Off-Lease Storage Dispose Water	<u></u>	Recompletion	
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Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water	outpoducin report		
X Other Off-Lease Storage Dispose Water	Final Abandonment Notice		
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		and/or Measurement	
and/or Measurement (Note: Report results of multiple completion on Well		and/or Measurement	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterpries Production Company respectfully requests approval of off-lease storage and/or measurement of production into the existing tank battery. Production from the Poker Lake Unit #91 will be metered separately at the Poker Lake Unit #79 battery prior to being commingled with production from the Poker Lake Unit #79 lease. Approval of this request for off-lease storage and measurement will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at the vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the Poker Lake Unit #91 lease will be 52 BOPD, 186 BWPD, 52 MCFPD. Poker Lake Unit #79 lease produces 14 BOPD, 38 BWPD, 10 MCFPD.

14. I hereby certify that the foregoing is true and correct					
Signed Jame L Wilber Tami L. Wilber	Title Production Clerk	Date 10/8/97			
(This space for Federal or State office use) Approved by	Title	Date			
Conditions of approval, if any:	1110				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements					

APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

		<u>i his Forn</u>	nat Should Be A	ttached to a Sur	idry Notice	
To:	Bureau of Land Management 620 E. Greene Street Carlsbad, New Mexico 88220-6292					
comm	ningling and off-	lease storage	and measurer	ment of hydroca	arbon production	approval for surface on from the following oker Lake Unit #79.
	WELL NO.	Loc.	Sec.	Twp.	Rnd	Formation
	<u>79</u>	UL M	2	<u>25S</u>		Delaware
with h	ydrocarbon prod Name <u>Poker</u>	luction from the Lake Unit	e following form	ation(s) and we	ll(s) on Federal	Lease No. <u>NM 030456</u>
	WELL NO.	Loc.	Sec.	Twp.	Rng.	Formation
	91	UL D	12	<u>25S</u>	30E	<u>Delaware</u>
Produ	uction from the w	ells involved i	s as follows:			
Well	Name and No.	BO	<u>PD</u>	Oil Gravity	<u>M</u>	<u>ICFD</u>
	r Lake Unit #79 r Lake Unit #91			<u>39.0</u> <u>39.0</u>		0
The p	proposed operation	on is described	d in detail on the	attached diagra	ams.	
produ		posed comm	ingling/commor			ells that will contribute d/communitized areas,
A sch	ematic diagram	is also attache	ed which clearly	identifies all equ	uipment that wil	Il be utilized.
	storage and mea ty, New Mexico.					ase No. B-10679, Eddy ty location.
<u>Total</u>		uction will be d through a le	transported via	flowline to a thr	ee phase heate	as follows: er treater. The gas will and metered through a
The	working interest o	owners have b	een notified of t	he proposal.		
	proposed commi ty or improper m			interest of conse	ervation and wi	II not result in reduced
	proposed commi Leases.	ingling is nec	essary for conti	nued operation	of the above r	eferenced Federal and
cons	truction rights no	t granted by the	ne lease instrum	ent. And, we w	ill submit withir	of any right-of-way or n 30 days in application already done so.

Additional wells require additional commingling approvals.

Signature: Tami L. Wilber Name: Title: Production Clerk 10/8/97 Date: