

MIDLAND PRODUCTION ORGANIZATION OPERATIONS INTEGRITY

November 28, 1994

New Mexico Oil Conservation Commission District IV Box 2088 Santa Fe, New Mexico 87501

Attention: William J. LeMay Division Director

Re: Amended Commingling Order PC-602

Exxon is submitting for your approval an amended surface commingling (exception to Rule 303.A) for the following lease.

J. L. Greenwood Lease; Property Code 004179, NMOCD District I, Lea County

Per instructions in Rule 303.B(2), please see attachments for information required for administrator approval. If there are any questions, please contact me at (915) 688-7874.

Sincerely,

Don J. Bate

Regulatory Specialist

15

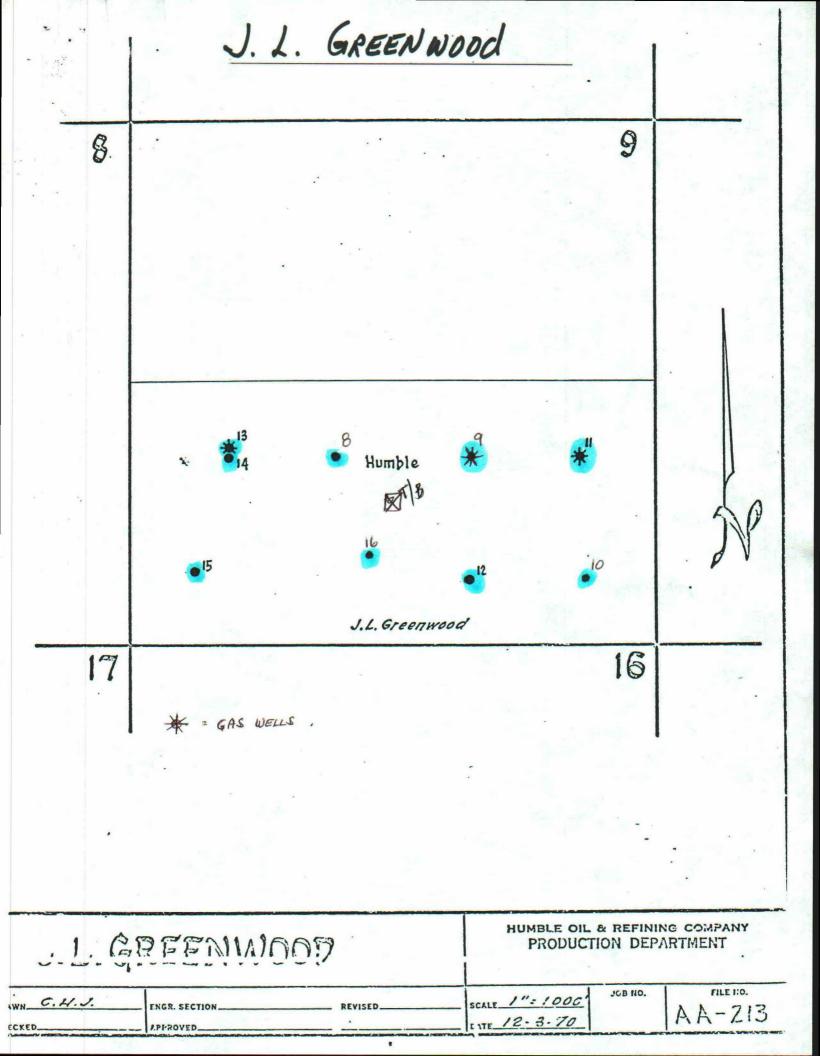
DJB:mym Attachments 11\pc602.frm

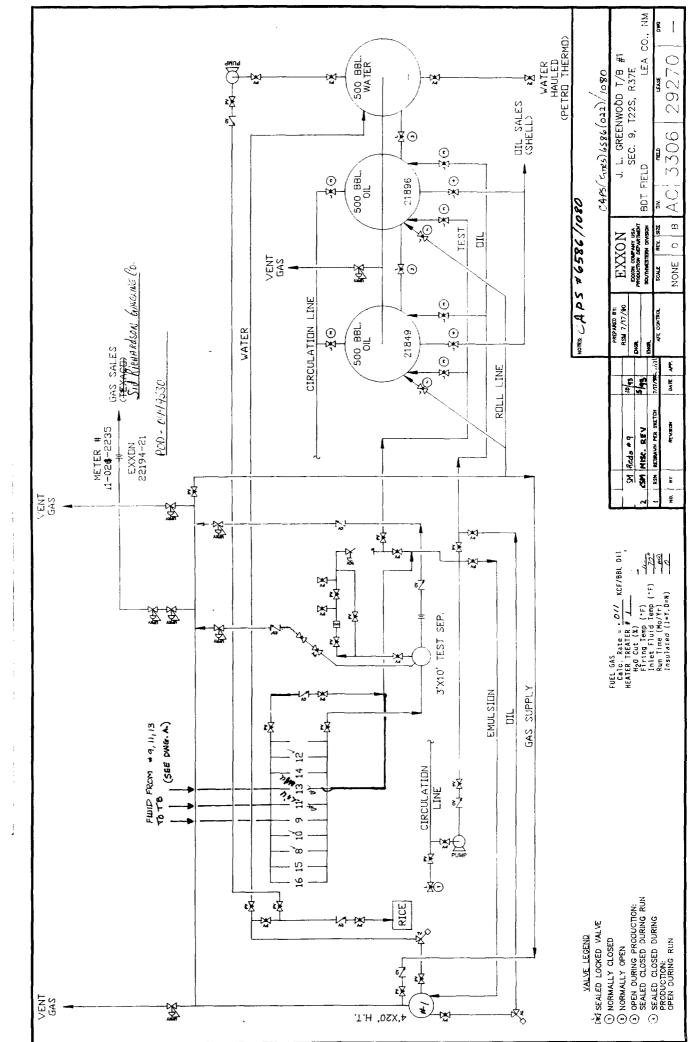
004179	
CODE:	
PROPERTY	

## PROPERTY NAME: J. L. GREENWOOD (LEASE NAME)

POOL CONF	POOL NAME	ON 1112M	JHU	OIL/COND GRAVITY	VELL	PROD. MFTHOD	CRUDE SWEET/SOUR	VALUE PFR RBI	LATEST WELL TEST DATE	OHACOND	GASTIKCED	WATER
	BRINEBRY OIL AND GAS	6	Z	33.0	GW	GW (WET)	SWEET	15.83	9-25-94	9.0	221.0	4
66660	BRINEBRY OIL AND GAS	11-U	ORDER 593	N/A	GW	GW (DRY)	SWEET	15.83	9-27-94	0	43.6	0
66660	BRINEBRY OIL AND GAS	13-U	R-6652	33.0	GW	GW (DRY)	SWEET	15.83	10-09-94	0	119.8	0
66660	BRINEBRY OIL AND GAS	16	z	N/A	OW	PUMP	SWEET	15.83	10-11-94	50.4	341.0	3
19190	DRINKARD	11-L	ORDER 593	*	GW	GW (WET)	SWEET	15.83	9-27-94	2.2	7.1	1
49210	PADDOCK	∞	z	29.0	ΟW	PUMP	SWEET	15.83	9-26-94	17.5	88.2	13
49210	PADDOCK	12	z	34.0	MO	PUMP	SWEET	15.83	9-23-94	5.1	40.8	11
49210	PADDOCK	14	z	35.0	MO	PUMP	SWEET	15.83	9-22-94	6.5	7.8	7
49210	PADDOCK	15	z	34.0	MO	PUMP	SOUR	15.83	9-24-94	15.8	10.7	116
60240	TUBB OIL AND GAS	10	z	37.8	MO	AMUA	SWEET	15.83	10-05-94	2.6	29.3	3
60240	TUBB OIL AND GAS	13-M	R-6652	33.0	GW	GW (WET)	SWEET	15.83	10-09-94	1.3	44.3	0
				* NOT ABLE TO OBTAIN AT TIME	<b>OBTAIN A</b>	T TIME OF UPDATE	DATE.					
STATEMENTS:												
<b>1. ROYALTY IN</b>	/ INTEREST OWNERSHIP IS THE SAME FOR ALL WELLS ON THE	R ALL WELLS	ON THE LEASE.									
2. WORKING IN	<b>3 INTEREST OWNERSHIP IS 100% EXXON.</b>											
	<b>3LING OF HYDROCARBONS WILL NOT ADVERSELY AFFECT THE PRICING</b>	VERSELY AFF	FECT THE PRICE	4G.								
AVERAGE DAII	AILY PRODUCTION BY POOLS (FROM 01/01/94 TO 09/30/94)	1/01/94 TO 09/.	30/94).		AVG. BOPD	Q						
<b>BLINEBRY OIL</b>	BLINEBRY OIL & GAS (GAS WELLS: #9, #11U, #13U)				.59							
<b>BLINEBRY OIL</b>	BLINEBRY OIL & GAS (OIL WELLS: #16)				53.9							
DRINKARD (GA	(GAS WELLS: #11L)				1.2							
PADDOCK (OIL	<b>DIL WELLS: #8, #12, #14, #15)</b>				40.4							
	GAS (GAS WELLS: #13H)				1.5							
TUBB OIL & GA	GAS (OIL WELLS: #10)				1.8							

DJB:mym cporder.xls

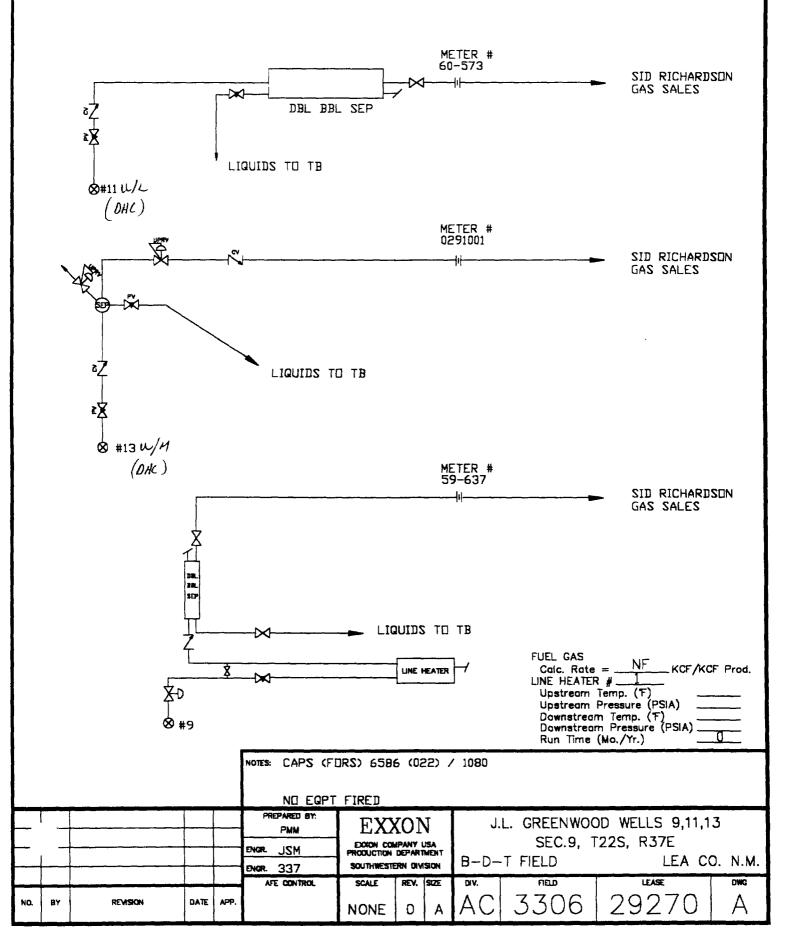




\_\_\_\_

> ۰. م .

4



ţ



POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

DEL DE LA DIVISION 

'90 JAN 22 AM 9 58 12-602

January 17, 1990

Commingling Order PC-602 J.L. Greenwood Lease Section 9, T22S, R37E Lea County, New Mexico

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attention David R. Catanach

Exxon has recently recompleted 3 wells on the captioned lease. Surface Commingling Order PC-602 does permit commingling in the Paddock pool so additional authority is not being requested.

Well #9 and #15 were plugged back from the Drinkard and recompleted in the Paddock pool. Well #16 was plugged back from the Brunson-Ellenburger and recompleted in the Paddock pool.

For your records, attached is an updated lease diagram with producing pools listed. If you have any questions concerning this, call me at (915) 688-7548.

> Sincerely. man Stephen Johnson Administrative Specialist

SJJ/kcs Attachment

