

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811



March 1, 1995

Certified Return Receipt No.: P909423603

New Mexico Oil Conservation Division
Attn.: Mr. William J. LeMay
PO Box 2088
Santa Fe, New Mexico 87504-2088

New Mexico Oil Conservation Division
Attn.: Mr. Frank Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410

Dear Sirs:

Union Oil Company of California d.b.a. UNOCAL requests permission to surface commingle hydrocarbon production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
131E	1145' FSL, 1525' FWL, S36, T27N, R7W
134E	800' FSL, 800' FEL, S12, T26N, R7W
149M	1900' FNL, 1365' FWL, S30, T27N, R6W
166E	1980' FNL, 1980' FWL, S32, T27N, R6W
176E	1505' FNL, 1850' FWL, S31, T27N, R6W
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
185E	1550' FSL, 1505' FEL, S22, T27N, R7W
231E	1145' FNL, 790' FWL, S12, T26N, R7W
304	1850' FNL, 1480' FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
193M	1000' FNL, 1190' FWL, S35, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W
124A	2025' FNL, 1610' FWL, S34, T27N, R7W

These wells will be drilled during the Summer of 1995. It is UNOCAL's intention to complete these wells as dual string Blanco Mesa Verde and Basin Dakota and to surface commingle, in common facilities, commonly owned hydrocarbon production from the Blanco Mesa Verde and Basin Dakota. Allocation factors for gas and oil production from each zone will be determined semiannually by flowing each zone independently through the custody transfer meter or a test separator. The commercial value of this surface commingled production will not be less than the sum of the values of the production from the individual Mesa Verde and Dakota horizons.

PC 3-27-95
416 52 906
CALL BRETT LIGHTT ON 3-27-95
HE SAID THIS IS ALL
ON SAME PARTICIPATING AREA.
(BS)

This wellbore and facilities arrangement is the future for UNOCAL's continued development and efficient operation of the Rincon Unit. In 1992 - 94 Unocal drilled and completed, with 5-1/2" casing and 2-3/8" tubing, a number of commingled Dakota/Mesa Verde gas wells. At that time drilling and completing Dakota/Mesa Verde wells with 7" casing, dual tubing strings and dual facilities was not economical. Significant improvements in our gathering system compression has made it practical to drill and complete future Dakota/Mesa Verde wells with 7" casing, dual tubing strings and one set of surface facilities. The additional cost of to drill and set 7" casing, and run an additional string of tubing and a packer will be offset by reduced surface facilities costs (surface commingle) and the ability to take full advantage of lower gathering system pressures.

It has been our experience that Dakota wells require at least 180 psig backpressure in order to prevent liquid loadup. The Mesa Verde wells will produce without loadup problems against gathering system pressures as low as 60 psig. Surface commingled facilities will allow the requisite backpressure to be held on the Dakota while the Mesa Verde produces at the lower gathering system pressure.

As required for NMOCD Rule 303, the following information is attached:

1. Gas analysis from recently drilled Rincon Unit DK/MV wells
2. Wellbore and surface facilities schematic.
3. Copies of notification letters sent to all offset operators (if any) and BLM.
4. Acreage dedication plat showing offset lease ownership.

If you have any questions, please contact me at (505) 632-1811 ext.14. Thank you for your consideration in this matter.

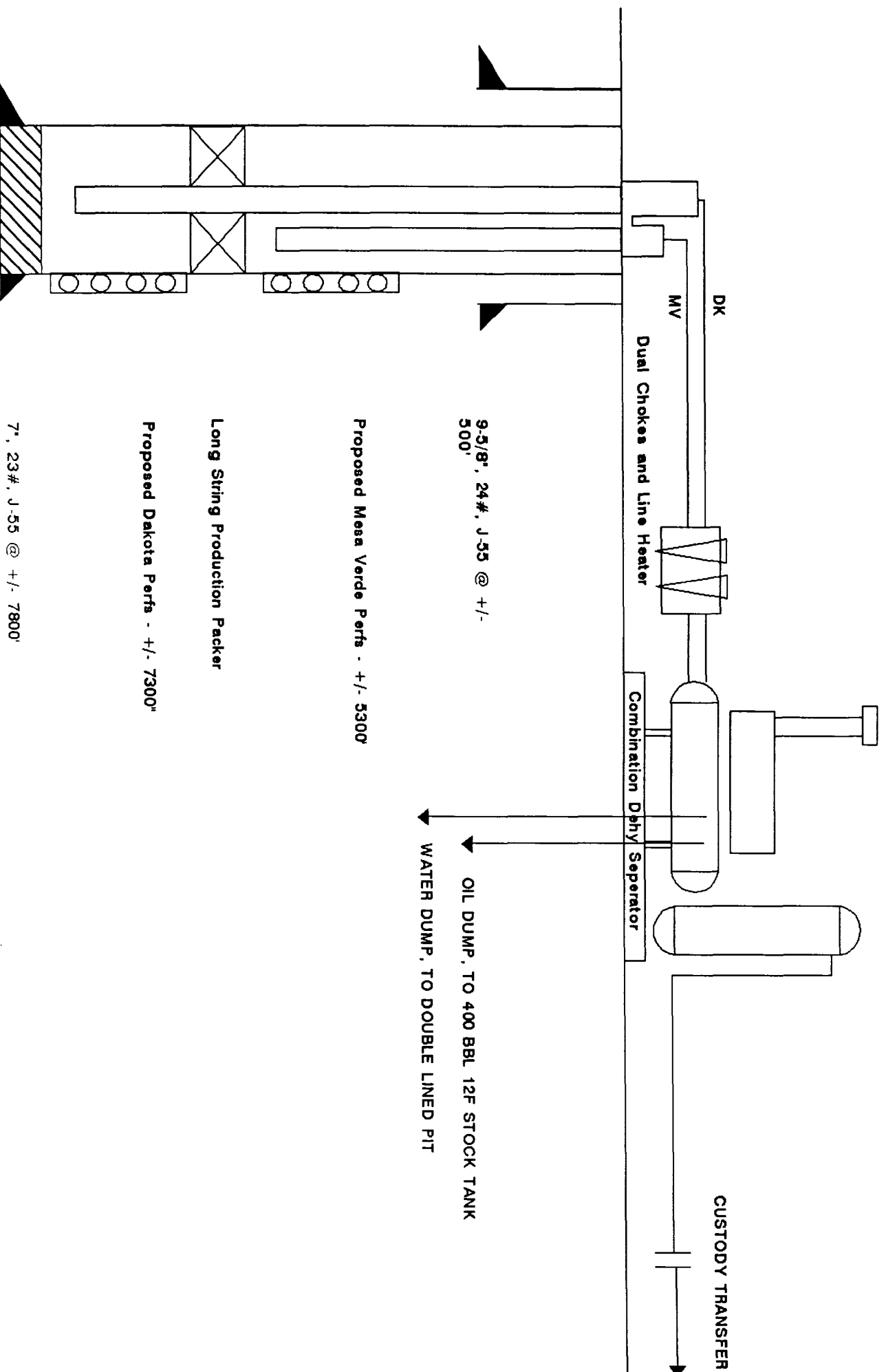
Sincerely,

Union Oil Company of California
d.b.a. UNOCAL



Brett H. Liggett
Production Engineer

RINCON UNIT, WBD & SURFACE COMMINGLE FACILITIES



GAS ANALYSIS

WELL NAME	ZONE	TEST DATE	NITROGEN	CO2	METHANE	ETHANE	PROPANE	I-BUTANE	N-BUTANE	I-PENTANE	N-PENTANE	HEXANE+	BTUS	GPM	SPEC GRAV
RINCON #1E	DK	11/23/94	0.310	1.150	86.570	6.980	2.760	0.500	0.730	0.270	0.20	0.530	1159.0	3.424	0.670
	MV	11/23/94	0.310	1.150	86.570	6.980	2.760	0.500	0.730	0.270	0.20	0.530	1159.0	3.424	0.670
RINCON #1E	DK	08/10/94	0.260	1.160	85.010	7.670	3.250	0.630	0.850	0.350	0.23	0.580	1184.0	3.890	0.685
	MV	08/10/94	0.260	1.160	85.010	7.670	3.250	0.630	0.850	0.350	0.23	0.580	1184.0	3.890	0.685
RINCON #125M	DK	11/17/94	0.210	1.320	87.950	6.430	2.000	0.510	0.520	0.280	0.16	0.620	1141.0	3.034	0.660
	MV	11/17/94	0.210	1.320	87.950	6.430	2.000	0.510	0.520	0.280	0.16	0.620	1141.0	3.034	0.660
RINCON #128	DK	12/07/93	0.290	1.050	87.540	6.480	2.770	0.540	0.680	0.270	0.17	0.230	1140.4	3.139	0.656
	MV	12/07/93	0.290	1.050	87.540	6.480	2.770	0.540	0.680	0.270	0.17	0.230	1140.4	3.139	0.656
RINCON #128M	DK	09/15/93	0.280	1.160	84.870	8.010	2.940	0.680	0.840	0.280	0.19	0.160	1189.0	4.679	0.684
	MV	09/15/93	0.280	1.160	84.870	8.010	2.940	0.680	0.840	0.280	0.19	0.160	1189.0	4.679	0.684
RINCON #127	DK	11/17/94	0.300	1.240	84.850	8.010	3.050	0.600	0.800	0.340	0.23	0.580	1180.0	3.892	0.684
	MV	11/17/94	0.300	1.240	84.850	8.010	3.050	0.600	0.800	0.340	0.23	0.580	1180.0	3.892	0.684
RINCON #127M	DK	11/17/94	0.300	1.240	84.850	8.010	3.050	0.600	0.800	0.340	0.23	0.580	1180.0	3.892	0.684
	MV	11/17/94	0.300	1.240	84.850	8.010	3.050	0.600	0.800	0.340	0.23	0.580	1180.0	3.892	0.684
RINCON #128	DK	04/15/94	0.260	1.000	86.830	7.120	2.350	0.520	0.650	0.280	0.16	0.480	1151.0	3.317	0.666
	MV	04/15/94	0.260	1.000	86.830	7.120	2.350	0.520	0.650	0.280	0.16	0.480	1151.0	3.317	0.666
RINCON #129	DK	03/29/94	0.550	0.590	78.100	11.220	5.500	0.640	1.060	0.430	0.35	0.560	1259.0	5.588	0.727
	MV	03/29/94	0.550	0.590	78.100	11.220	5.500	0.640	1.060	0.430	0.35	0.560	1259.0	5.588	0.727
RINCON #129M	DK	10/23/94	0.270	1.190	81.230	9.850	4.130	0.780	1.120	0.460	0.31	0.660	1232.0	4.949	0.717
	MV	10/23/94	0.270	1.190	81.230	9.850	4.130	0.780	1.120	0.460	0.31	0.660	1232.0	4.949	0.717
RINCON #130	DK	04/15/94	0.200	1.180	81.380	10.020	4.020	0.740	1.190	0.470	0.33	0.470	1226.0	4.902	0.712
	MV	04/15/94	0.200	1.180	81.380	10.020	4.020	0.740	1.190	0.470	0.33	0.470	1226.0	4.902	0.712
RINCON #130	DK	04/13/94	0.430	1.240	84.220	8.530	2.970	0.630	0.780	0.350	0.22	0.600	1188.0	4.120	0.690
	MV	04/13/94	0.430	1.240	84.220	8.530	2.970	0.630	0.780	0.350	0.22	0.600	1188.0	4.120	0.690
RINCON #135	DK	08/15/93	0.220	1.080	83.600	9.320	3.440	0.560	0.820	0.330	0.22	0.340	1189.0	4.254	0.687
	MV	08/15/93	0.220	1.080	83.600	9.320	3.440	0.560	0.820	0.330	0.22	0.340	1189.0	4.254	0.687
RINCON #136E	DK	12/12/92	0.219	1.072	84.804	8.487	3.185	0.484	0.824	0.307	0.24	0.378	1177.1	3.930	0.678
	MV	12/12/92	0.219	1.072	84.804	8.487	3.185	0.484	0.824	0.307	0.24	0.378	1177.1	3.930	0.678
RINCON #137	DK	11/11/94	0.440	0.600	77.270	12.190	5.690	0.940	1.600	0.460	0.32	0.480	1266.0	6.138	0.744
	MV	11/11/94	0.440	0.600	77.270	12.190	5.690	0.940	1.600	0.460	0.32	0.480	1266.0	6.138	0.744
RINCON #149	DK	11/30/94	0.380	1.200	88.310	6.080	1.900	0.550	0.690	0.250	0.19	0.450	1134.0	2.905	0.655
	MV	11/30/94	0.380	1.200	88.310	6.080	1.900	0.550	0.690	0.250	0.19	0.450	1134.0	2.905	0.655
RINCON #181M	DK	10/07/94	0.230	1.010	82.600	9.610	3.930	0.660	1.020	0.370	0.26	0.410	1210.0	4.600	0.699
	MV	10/07/94	0.230	1.010	82.600	9.610	3.930	0.660	1.020	0.370	0.26	0.410	1210.0	4.600	0.699
RINCON #188M	DK	12/08/93	0.290	1.040	86.780	7.010	2.800	0.550	0.710	0.300	0.19	0.330	1152.0	3.371	0.663
	MV	12/08/93	0.290	1.040	86.780	7.010	2.800	0.550	0.710	0.300	0.19	0.330	1152.0	3.371	0.663
RINCON #189M	DK	11/10/94	0.240	1.090	83.010	9.160	3.690	0.710	0.930	0.380	0.24	0.550	1207.0	4.458	0.698
	MV	11/10/94	0.240	1.090	83.010	9.160	3.690	0.710	0.930	0.380	0.24	0.550	1207.0	4.458	0.698
RINCON #189M	DK	10/14/94	0.230	1.010	86.060	7.620	2.890	0.540	0.770	0.280	0.19	0.410	1165.0	3.605	0.671
	MV	10/14/94	0.230	1.010	86.060	7.620	2.890	0.540	0.770	0.280	0.19	0.410	1165.0	3.605	0.671
RINCON #170M	DK	10/31/94	0.330	1.120	83.640	8.800	3.640	0.670	0.890	0.340	0.21	0.360	1190.0	4.214	0.689
	MV	10/31/94	0.330	1.120	83.640	8.800	3.640	0.670	0.890	0.340	0.21	0.360	1190.0	4.214	0.689
RINCON #175M	DK	11/26/94	0.360	1.140	82.250	9.290	3.880	0.710	1.040	0.410	0.28	0.640	1217.0	4.644	0.707
	MV	11/26/94	0.360	1.140	82.250	9.290	3.880	0.710	1.040	0.410	0.28	0.640	1217.0	4.644	0.707
RINCON #180M	DK	09/26/94	0.270	1.170	85.810	7.480	2.830	0.600	0.740	0.310	0.19	0.560	1171.0	3.652	0.677
	MV	09/26/94	0.270	1.170	85.810	7.480	2.830	0.600	0.740	0.310	0.19	0.560	1171.0	3.652	0.677
RINCON #184M	DK	12/30/93	0.250	1.010	81.930	9.580	4.090	0.680	1.060	0.400	0.29	0.710	1228.0	4.807	0.711
	MV	12/30/93	0.250	1.010	81.930	9.580	4.090	0.680	1.060	0.400	0.29	0.710	1228.0	4.807	0.711

UNOCAL, RINCON UNIT, T27N R7W

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

UNIT BOUNDARY

UNOCAL, RINCON UNIT, T27N R6W


6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
176E	166E	33	34	35	36	

OPERATOR:
CAULKINS OIL CO.

UNIT BOUNDARY


UNOCAL, RINCON UNIT, T26N R6W

6	5	4	3	2	1
	OPERATOR: CALUMS OIL CO.	OPERATOR: CALUMS OIL CO.			
7	8	9	10	11	12
OPERATOR: CALUMS OIL CO.					
18	17	16	15	14	13
OPERATOR: CALUMS OIL CO.					
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

UNIT BOUNDARY 

UNOCAL, RINCON UNIT, T26N R7W

6	5	4	3	2	1	
	OPERATOR: LOUIS DRYFUS CORP	OPERATOR: CENTRAL RESOURCES INC. UNIVERSAL RESOURCES INC.	OPERATOR: CENTRAL RESOURCES INC. UNIVERSAL RESOURCES INC.			
7	8	9	10	11 304 304M	12 231E 134E	
			OPERATOR: CENTRAL RESOURCES INC. UNIVERSAL RESOURCES INC.			
18	17	16	15	14	13	
			OPERATOR: LOUIS DRYFUS CORP BAYDEN OIL CORP	OPERATOR: CALUMIN OIL CO.	OPERATOR: CALUMIN OIL CO.	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

UNIT BOUNDARY 

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

United State Department of the Interior
Bureau of Land Management
1235 La Plata Highway
Farmington, New Mexico 87401

Greetings:

Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
131E	1145' FSL, 1525' FWL, S36, T27N, R7W
134E	800' FSL, 800' FEL, S12, T26N, R7W
149M	1900' FNL, 1365' FWL, S30, T27N, R6W
166E	1980' FNL, 1980' FWL, S32, T27N, R6W
176E	1505' FNL, 1850' FWL, S31, T27N, R6W
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
185E	1550' FSL, 1505' FEL, S22, T27N, R7W
231E	1145' FNL, 790' FWL, S12, T26N, R7W
304	1850' FNL, 1480' FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
193M	1000' FNL, 1190' FWL, S35, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W
124A	2025' FNL, 1610' FWL, S34, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Caulkins Oil Co.
1997 E. Blanco Blvd.
Bloomfield, New Mexico 87413

Greetings:

Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
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304M	1020' FSL, 795' FEL, S11, T26N, R7W
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134E	800' FSL, 800' FEL, S12, T26N, R7W
166E	1980' FNL, 1980' FWL, S32, T27N, R6W
176E	1505' FNL, 1850' FWL, S31, T27N, R6W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Snyder Oil Co.
PO BOX 2038
Farmington, New Mexico 87499

Greetings:

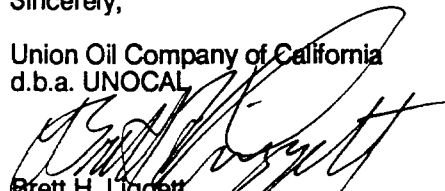
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Well	Legal Location
304	1850' FNL, 1480 FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL



Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Louis Dryefus Natural Gas Co.
PO BOX 2993
Farmington, New Mexico 87499

Greetings:

Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
304	1850' FNL, 1480' FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W

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Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Meridian Oil Co.
3535 E. 30th St.
Farmington, New Mexico 87402

Greetings:

Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W
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Sincerely,

Union Oil Company of California
d.b.a. UNOCAL



Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Amoco Production Co.
200 Amoco Ct.
Farmington, New Mexico 87401

Greetings:

Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
185E	1550' FSL, 1505 FEL, S22, T27N, R7W
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W

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Sincerely,

Union Oil Company of California
d.b.a. UNOCAL



Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL ⁷⁶

March 1, 1995

Central Resources Inc.
1776 Lincoln Street #1010
Denver, CO 80203

Greetings:

Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

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304M	1020' FSL, 795' FEL, S11, T26N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W
124A	2025' FNL, 1610' FWL, S34, T27N, R7W
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Production Engineer

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UNOCAL 76

March 1, 1995

Universal Resources Inc.
1331 Central Street #300
Denver, CO 80202

Greetings:

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124A	2025' FNL, 1610' FWL, S34, T27N, R7W
193M	1000' FNL, 1190' FWL, S35, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL



Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

65 SEP 27 AM 8 52

September 01, 1995

New Mexico Oil Conservation Division
Attn: Frank Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410

RECEIVED
SEP - 7 1995

OIL CON. DIV.
DIST. 3

RE: Surface Commingling Allocation Percentage

Dear Frank:

Unocal would like to request the attached percentages on the approved blanket surface commingling order #PC-906 for the Rincon Unit #134E DK/MV dated March 27, 1995. The above well has been completed in the Blanco Mesa Verde/Basin Dakota formations. A 24 hour test was ran beginning on August 18, 1995 on the Dakota formation and on August 22, 1995 on the Mesa Verde formation.

Your urgency with this matter would be very much appreciated. Thank you.

Sincerely,
Union Oil Company of California dba Unocal

R.L. Caine

R.L. Caine
Production Foreman

Attachment:

RLC/skl

*Surface Commingling
Percentages approved
9-14-95
Ernie Bush*

**RINCON UNIT #134E DK/MV PERCENTAGE REQUEST
FOR SURFACE COMMINGLING**

WELL NAME	NO.	FORM.	DATE RAN	RATE FLOWING MCF/D TBG. PRESS.	CHOKE SIZE	BOPD	WATER	RECOMMENDED GAS % OIL %
RINCON UNIT	134E	DK	08/22/95	227 250 PSIG	VARIABLE	7	10	32% 15%
RINCON UNIT	134E	MV	08/18/95	482 200 PSIG	VARIABLE	40	13	68% 85%

BL/sl 9/01/95

**RINCON UNIT #304 DK/MV PERCENTAGE REQUEST
FOR SURFACE COMMINGLING**

WELL NAME	NO.	FORM.	DATE RAN	RATE MCF/D	FLOWING TBG. PRESS.	CHOKE SIZE	BOPD	WATER	RECOMMENDED GAS %	OIL %
RINCON UNIT	304	DK	08/08/95	738	200 PSIG	VARIABLE	11	3	48%	27%
RINCON UNIT	304	MV	08/11/95	812	200 PSIG	VARIABLE	30	0	52%	73%

BL/sl 8/24/95

**RINCON UNIT #304M DK/MV PERCENTAGE REQUEST
FOR SURFACE COMMINGLING**

WELL NAME	NO.	FORM.	DATE RAN	RATE FLOWING MCF/D TBG. PRESS.	CHOKE SIZE	BOPD	WATER	RECOMMENDED GAS % OIL %
RINCON UNIT	304M	DK	08/14/95	343 200 PSIG	VARIABLE	66	1	28% 41%
RINCON UNIT	304M	MV	08/15/95	900 200 PSIG	VARIABLE	95	0	72% 59%

BL/sI 8/24/95