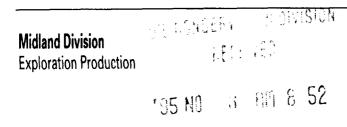


PC N/R 926



Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

November 1, 1995

State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Re: Application to Surface Commingle Langley Strawn -37090 40 AC and Langley Devonian Production from the State E Wells No. 10 and 14, Sec. 17, T-22S, R-36E, Lea County 79 936 (GAS)

Gentlemen:

Conoco Inc. requests administrative approval to surface commingle Langley Strawn and Langley Devonian production from its State E Wells No. 10 & 14 at the State E No. 10 Tank Battery located in Unit O, Sec. 17, T-22S, R-36E, Lea County, New Mexico. Currently Well No. 10 produces dually from the Strawn and Devonian while Well No. 14 produces only from the Devonian. The following information and exhibits are submitted in support of this application:

- 1. EXHIBIT A identifies lease, communitization, location, pool, and ownership information for each completion for which surface commingling is requested. All completions are located on the same lease, so off-lease storage is not involved in the surface commingling application. It should also be noted that Conoco Inc. owns 100% of the working interest and the State of New Mexico is the only royalty interest owner. Therefore, all ownership interests are common in all three completions for the two subject wells.
- 2. EXHIBIT B shows current production rates and revenues from each completion. The rates and revenues from surface commingled storage are also projected. Two observations from this data support this surface commingling application:
 - (a) The rates of all three completions are marginal.
 - (b) Combined revenue is not less than the separately generated revenues.

3. EXHIBIT C is an updated facility diagram for the State E No. 10 Tank Battery illustrating the proposed surface commingling.

Since the rates of all three completions are marginal, approval is requested to allocate produced volumes to each completion by monthly well tests. Approval of this application will reduce operational costs, equipment, and paperwork which will result in maximizing ultimate recovery from these two wells. Approval will also be in the interest of prevention of waste and will not violate correlative rights.

If there are any further questions, please contact me at (915) 686-6548.

Very truly yours,

Jerry W. Hoover Sr. Conservation Coordinator

cc: New Mexico State Land Office Hobbs District OCD Office

STATE "E" LANGLEY STRAWN AND LANGLEY DEVONIAN COMPLETIONS LOCATED IN SECTION, TOWNSHIP 22 SOUTH, RANGE 36 EAST

WELL, LEASE, COMMUNITIZATION, POOL, & OWNERSHIP DATA

Well Name	Pool Name	Unit No.	State Lease	Communiti- zation No.	W.I. Owner	W.I. %	W.I. R.I. Owner %
State "E" No. 10	Langley Strawn	0	B-1536	LC-6745	Conoco 100%	100%	State of New Mexico
State "E" No. 10	Langley Devonian	0	B-1536	LC-6745	Conoco 100%	100%	State of New Mexico
State "E" No. 14	Langley Devonian	Ρ	B-1536	LC-6745	Conoco 100%	100%	State of New Mexico

STATE "E" PRODUCING RATES AND REVENUE

STATE E NO.10 (Devonian)

ZONE	E MCFGPD	BOPD	API (Corrected)	\$ Per Bo	Revenue/Day
Devoni	an 208	14	52.9	15.07	\$210.91
	208	14	52.9	15.07	\$210.91

STATE E NO.10 & NO.14 (Strawn)

State E #14	Strawn	31	12	42	16.23	\$194.80
State E #10	Strawn	23	6	42	16.23	\$146.10
Total		54	21	42	32.47	\$340.90

COMBINED STATE E 10 DUAL & STATE E 14

Revenue/Day	\$576.22
\$ Per Bo	15.95
API (Corrected)	46.9
BOPD	35
MCFGPD	262
Production	

