## **COMMINGLING ORDER PC-929**

Amoco Production Company P.O. Box 800 Denver, Colorado 80201-0800

Attention: Ms. Pamela W. Staley

WELL NAME:

Abrams Gas Com 'D' Well No.1

DESCRIPTION:

SE/4 of Section 29, Township 29 North, Range 10 West, NMPM,

San Juan County, New Mexico.

The above-named company is hereby authorized to commingle Aztec Fruitland Sand (Gas - 71200) and Aztec Pictured Cliffs (Gas - 71280) Pool production in a common facility and to determine production from each pool by well tests. (If this method is to be authorized, all commingled production must be of marginal nature; further the operator shall notify the Santa Fe office of the Division in the event any well on the commingled facility becomes capable of the allowable production, at which time the Division will amend this order or take such other action as may be appropriate.)

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 20th day of March, 1996.

WILLIAM J. LEMAY, Director

WJL/BES

cc: Oil Conservation Division- Aztec



February 20, 1996

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Southern	
Rockies	
Business	

Unit

Application for Exception to Rule 303-A
Surface Commingling
Abrams Gas Com D#1 Well
1650' FSL & 990' FEL, Unit I Section 29-T29N-R10W
Aztec Pictured Cliffs (Pool IDN 71280) and Aztec Fruitland Sand (Pool IDN 71200) Pools
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval to surface commingle production from the Aztec Pictured Cliffs and Aztec Fruitland Sand in the Abrams Gas Com D#1 well referenced above. This well is producing as a dual completion and we plan to complete the well with the two zones commingled at the surface. This well is anticipated to have marginal production and surface commingling will offer an economical method of production using a single train of production equipment. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

The ownership (WI, RI, ORRI) of these pools is identical in this wellbore. Currently, the Pictured Cliffs is producing 23 MCFD and the Fruitland Sand is producing 22 MCFD resulting in an expected rate of 45 MCFD. The recommended allocation would be based on historical production attributing 51% to the Pictured Cliffs and 49% to the Fruitland Sand. Neither formation produces liquids in this well so no allocation for liquids is recommended.

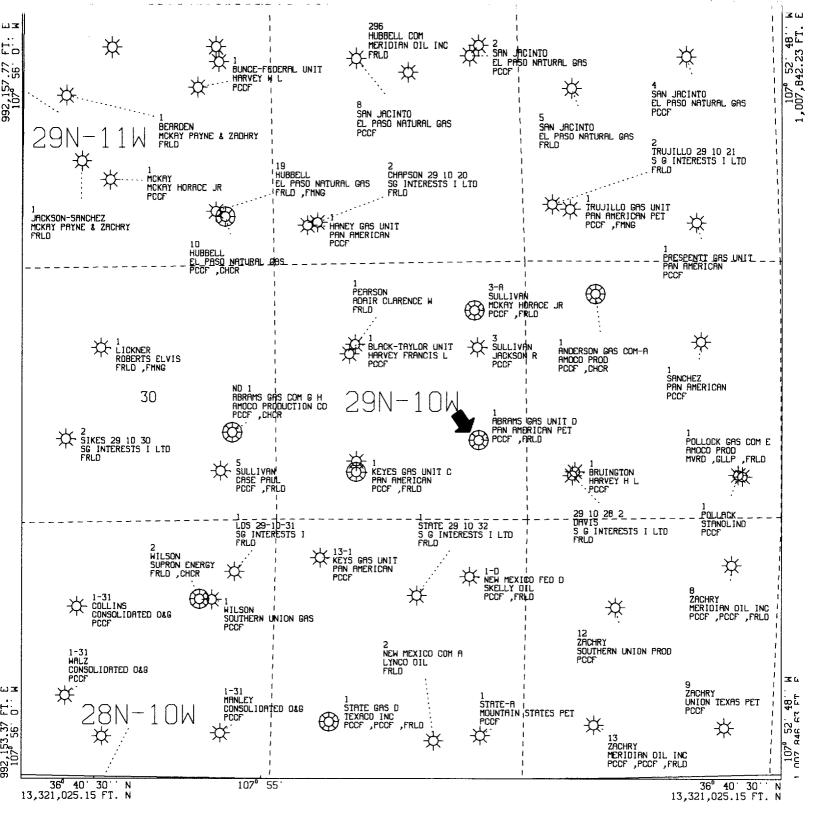
Attached to aid in your review are plats showing the location and acreage dedicated to the well, a historical production plot for each formation and a schematic of the proposed commingling installation. This spacing unit does not involve any State or Federal lands.

Sincerely,

Pamela W. Staley

cc:

Steve Webb Gail Jefferson Frank Chavez, Supervisor NMOCD District III 1000 Rio Brazos Road Aztec, NM 87410



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

POLYCONIC CENTRAL MERIDIAN - 107° 54' 24'' W LON SPHEROID - 6

AMOCO PRODUCTION COMPANY
PLAT MAP
Abrams Gas Com D 1
FT & PC Formations

|SCALE 1 IN. = 2,000 FT. SEP 18, 1995

/s/ James P. Leese

1463

Certificate No.

## NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE Pan American Petroleum Corporation Abrama Gas Unit "D" Unit Letter Section Township San Juan 29. 29 North Actual Footage Location of Well: 1650 feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Astes Fruitland Fruitland 5535 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES\_\_\_\_\_ NO \_\_\_\_\_. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES\_\_\_\_\_NO\_\_\_\_. If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description SECTION B CERTIFICATION Form C-128 filed to show Abreage dedication for dual HOTE: I hereby certify that the information completion in Fruitland some of well originally drilled and completed in the Pictured Cliffs formation. in SECTION A above is true and complete to the best of my knowledge and belief. R. M. Bauer, Jr. ILLEGIBLE Position Area Engineer Company Pan American Petroleum Corp. January 11, 1960 OIL CON. COM I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed January 2, 1958 Registered Professional Engineer and/or Land Surveyor Original

2000 1500

1000 500

0 330 660 990 1320 1650 1980 2310 2640

R.

April 10, 1958

	OLEUM CORPORATION	Lease ABRAMS GAS UNIT "D"	
Well No. D-1 Unit Letter_	I Section 29	Township 29 NORTH Range 10	WEST, NMP
Located 1650 Feet From	n <u>the SOUTH</u> Line,		L in
		# Dédicated Acreage 160	Acre
Name of Producing Formation		Pool Aztec Pictured Cliffs	
1. Is the Operator the only owner in			
Yes X No	*To be reporte	***	The second secon
2. If the answer to question one	is "no", have the inte	rests of all the owners been consolidated by co	mmunitizatio
agreement or otherwise? Yes	No	. If answer is "yes", Type of Consolidation.	•
얼룩 가지 얼마나 나를 다 먹다.			• •
3. If the answer to question two is	s "no", list all the own	ers and their respective interests below:	
<u>Owner</u>	*	Land Description	•
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Section B.	Note: Al	l distances must be from outer boundaries of sect	tion.
This is to certify that the inform	2.743		
in Section A above is true and com	****		:
to the best of my knowledge and be	aliet.		
		" LEOIDI E	
AMERICAN PETROLEUM CORPORA		III FGIRI F	
AMERICAN PETROLEUM CORPORA' (Operator)		ILLEGIBLE	
		ILLEGIBLE	
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(Operator)  M. BAUER, JR.  (Representative)  487, FARMINGTON, NEW MEXICA  (Address)	TION	Fee Land R. A. Abrams	90'

1. 3 6 m Farmington, New Mexico

of my knowledge and belief. 2 JANUARY 1958 Date Surveyed \_\_\_

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best

Registered Professional Engineer and/or Land Surveyor SAMES P. LEESE N.MEX. REG. No. 1463

1995

1990

1985

1980

1975

1970

## AMOCO PRODUCTION COMPANY FARMINGTON DISTRICT

## ONSHORE FEDERAL AND INDIAN SITE FACILITY DIAGRAM

	=		<u> </u>		
LEASE NAME & WELL	NUMBER	ABRAMS	G.C. D-	)	
LEASE NUMBER		<del></del>			-
COMMUNITIZATION N	umber	<del></del>			
LOCATION	SEC	<del> </del>	T	R	
This diagram subj	ect to site	security pl	an For	New 1	<u>lexico</u> .
Sealed valves are to pit open to dra	normally c aw off wate	losed during r and load l	production ine valve o	phase. Dr pen to sell	rain line valve . condensace.
	,	BY /	y		
	X X				
Value #1- S Value #2- 1	Ales RAIN	LINE	DO NGER ID SERVICE		Wellhead  Production Uni  Storage Tank  Dehydrator  Meter Run  Pit

X SEALED VALVES