

PC 944 N/R

PLAINS PETROLEUM OPERATING COMPANY

RECEIVED

FEB 12 1997

CONSERVATION DIVISION

a subsidiary of Barrett Resources Corporation



February 10, 1997

William J. LeMay  
Oil Conservation Division  
2040 S. Pacheco St.  
Santa Fe, NM 87505-5472

Re: Baylus Cade Federal  
Lease NMLC034711  
SW4 S2 Sec.35, T23S, R37E  
Lea County, NM

Dear Sir:

Plains Petroleum Operating Company respectfully requests authority to commingle production in a common tank battery for the pools Teague Blinbry and Teague Simpson. Production will be determined from each pool by well tests. An application has been filed with the Hobbs OCD requesting authority to utilize Automatic Custody Transfer. Sales will be via Texas New Mexico pipeline and they have approved our request for Lact system installation.

Your prompt consideration to this request will be appreciated. Should you have any questions, please contact the undersigned or Stephen D. Owen at 915/683-4434.

Respectfully submitted,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband  
Administrative Assistant

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

Fed NMLC 0034711

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Baylus Cade Federal

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

8. Well No.

3. Address of Operator

415 W. Wall, Suite 1000

Midland, TX 79701

9. Pool name or Wildcat

4. Well Location

Unit Letter \_\_\_\_\_ : \_\_\_\_\_ Feet From The \_\_\_\_\_ Line and \_\_\_\_\_ Feet From The \_\_\_\_\_ Line

Section

35

Township

23S

Range

37E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: \_\_\_\_\_ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLAINS PETROLEUM OPERATING COMPANY respectfully requests approval authorizing  
commingling between the pools Teague Blinbry and Teague Simpson (common tank  
battery and sales via ACT system)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

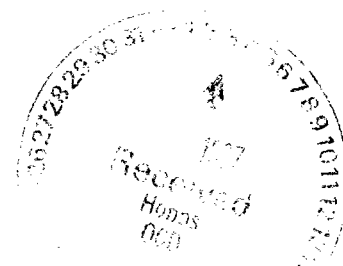
SIGNATURE Bonnie Husband TITLE Admin. Assist. DATE 1-31-97

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STRICTLY  
O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-106  
Revised 4-1-91

STRICTLY  
O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
2040 Pacheco St.

STRICTLY  
00 Rio Brazos Rd, Aztec, NM 87410

Santa Fe, NM 87505

ACT Permit No. \_\_\_\_\_

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

erator PLAINS PETROLEUM OPERATING COMPANY

OGRID #017805

ress 415 W. Wall, Suite 1000, Midland, TX 79701

County LEA

se(s) to be served by this ACT Unit Baylus Cade Federal - Property #009276 Federal Lease #NMLC0034711

ol(s) to be served by this ACT Unit Teague Simpson (58900) & Teague Blinebry (58300)

ocation of ACT System: Unit K Section 35 Township 23S Range 37E

er No. authorizing commingling between leases if more than one lease is to be served by this system.

er No. authorizing commingling between pools if more than one pool is to be served by this system

Sundry Notice Attached requesting approval

Date \_\_\_\_\_

thorized transporter of oil from this system Texas New Mexico Pipe Line Co.

nsporter's address P. O. Box 60028, San Angelo, TX 76906

maximum expected daily through-put for this system: 650 Bbls/day

ystem fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A. ☐ Automatic shut-down facilities as required by Section (3) h-1 of "RULE 309-A"  
B. ☒ Alternative (3) h-2, providing adequate available capacity to receive production during maximum unattended time of lease operation

A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

Maximum well-head shut-in pressure \_\_\_\_\_

B" above is checked, how much storage capacity is available above the normal high working level of the

ge tank 420 BBLs.

it is the normal maximum unattended time of lease operation? 12 Hours.

at device will be used for measuring oil in this ACT unit?

CHECK ONE: ☒ Positive displacement meter ☐ Weir-type measuring vessel

☐ Positive volume metering chamber

☐ Other, describe \_\_\_\_\_

of ACT system.

arks: John Chapman, Texas New Mexico PL - Eunice, NM to forward letter agreeing to utilization

ERATOR:

y certify above information is true and complete to best of my knowledge and subject ACT  
i will be installed and operated in accordance with Rule 309-A. Approval of this Form C-106  
or eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

anure Stephen D. Owen  
ed Name & Title Stephen D. Owen - Area Engineer

1-29-97 Telephone 915/683-4434

OIL CONSERVATION DIVISION

Approved by: \_\_\_\_\_

Title: \_\_\_\_\_

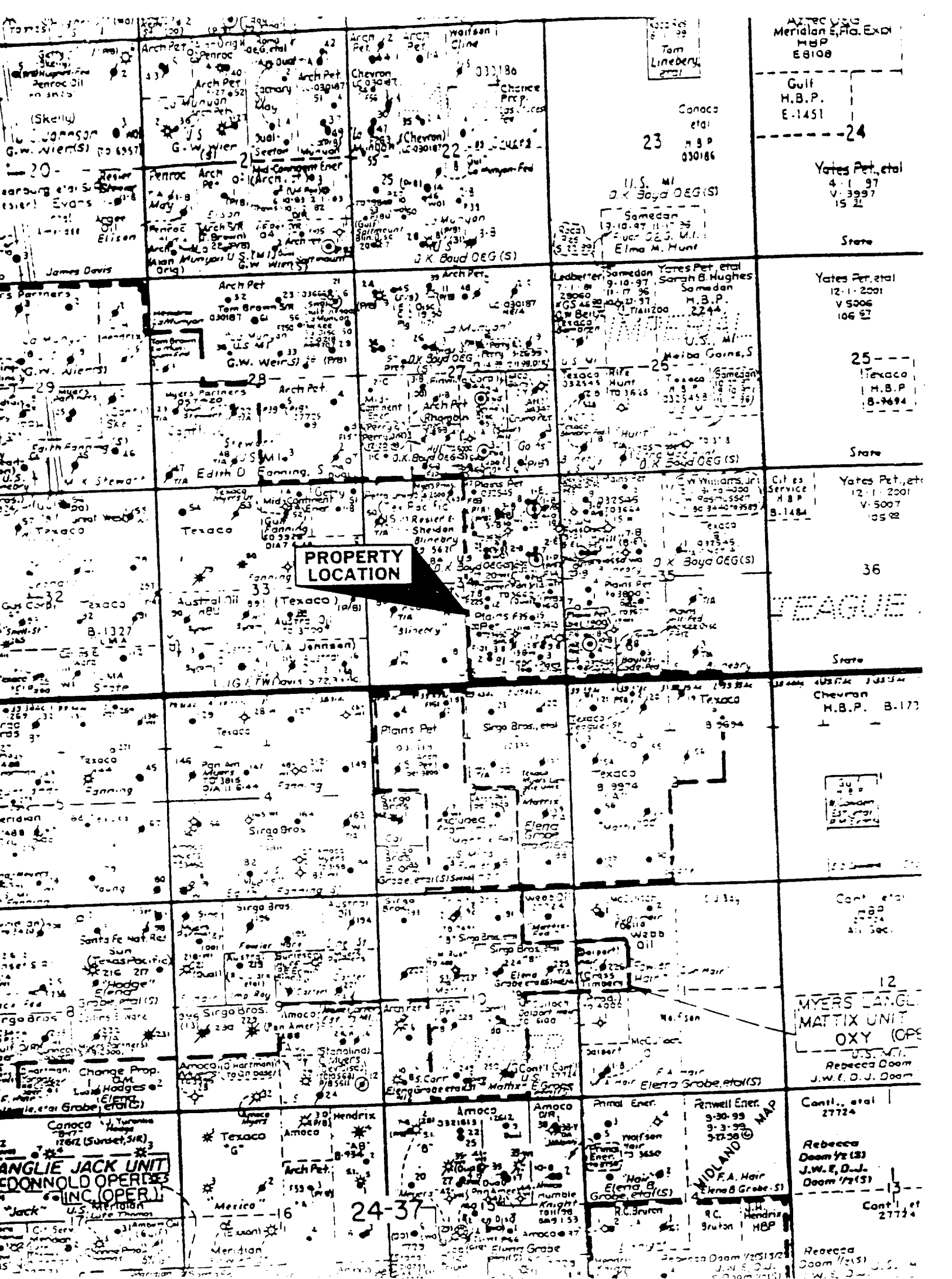
Date: \_\_\_\_\_

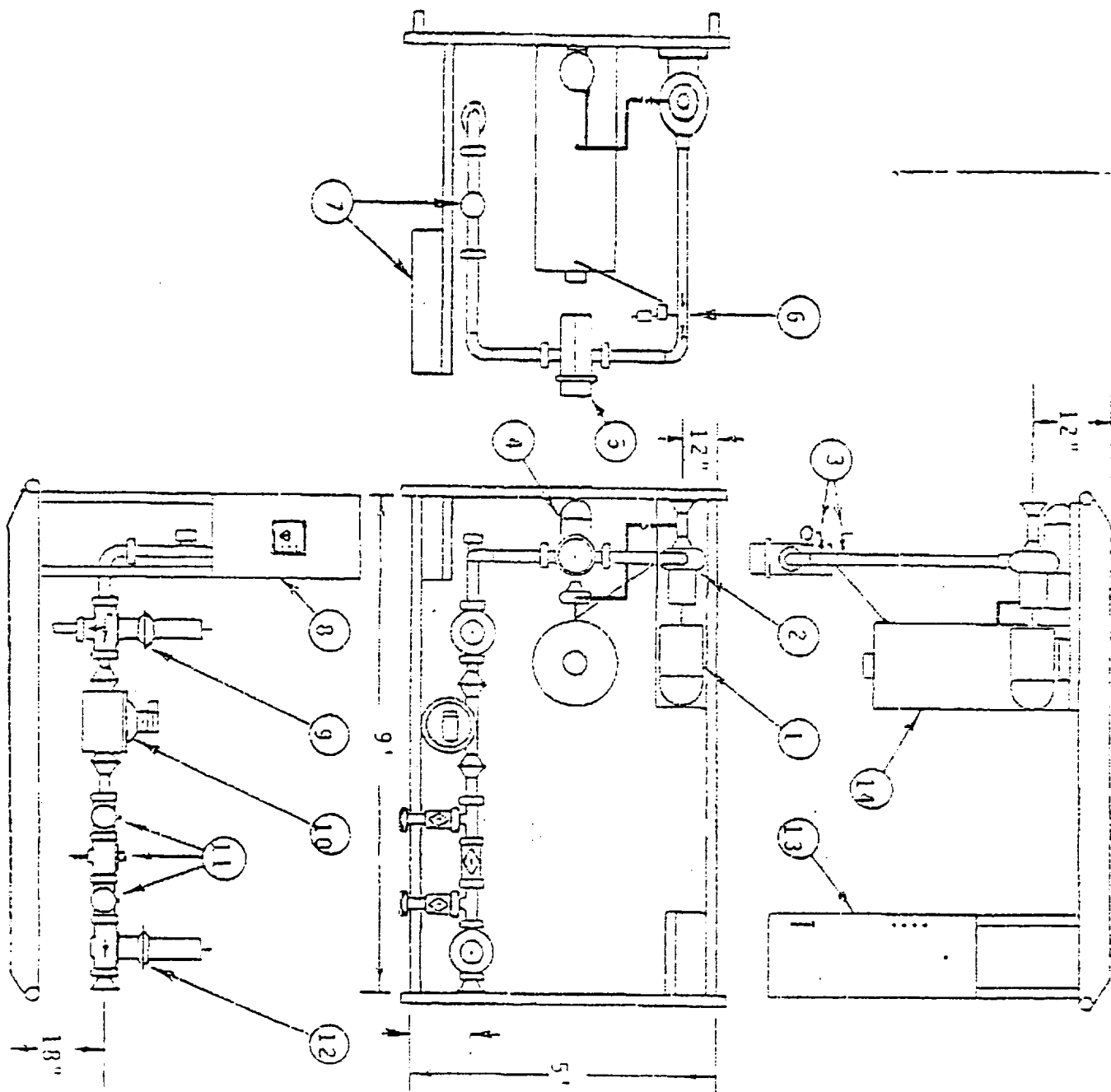
RUCTIONS: Submit 4 copies of Form C-106 with following attachments to appropriate district office. See Rule 309-A.

se plat showing all wells which will be produced in ACT system.

ematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.

ter from transporter agreeing to utilization of ACT system as shown on schematic diagram.





- |                    |      |
|--------------------|------|
| Baldor 1/2 H.P.    | (1)  |
| 3450 RPM           |      |
| Electric Motor     |      |
| Farlow 1 1/2 X 5 L | (2)  |
| Centrifugal Pump   |      |
| D-100 PSI Gauge    | (3)  |
| & Sample Draw      |      |
| 1/2 HP Baldor      | (4)  |
| Electric Mixer     |      |
| Cemco 2" Strainer  | (5)  |
| Air Fluvinator     |      |
| 11-100 Volume      | (6)  |
| Reg. & Sample P    |      |
| Flex-flex 2"       | (7)  |
| Monitor Probe      |      |
| Flex-Mex 0-32      | (8)  |
| BS&M Monitor       |      |
| General Control    | (9)  |
| 3-May Div. Valve   |      |
| A.O. Smith 2"      | (10) |
| SC-13 PD Meter     |      |
| 13 Valve Prover    | (11) |
| Loop w/Bk/Bleed    |      |
| Cemco 2" Back      | (12) |
| Pressure Valve     |      |
| GE Size 1 LACT     | (13) |
| Control Panel      |      |
| Flex-Mex 20 Gal    | (14) |
| Sample Tank        |      |

NOTE: Unit will have 1A-500 Temperature Averager

## TEX-MEX METER SERVICE INC

P.O. BOX 5595 - MIDLAND, TEXAS - 79701 - 715-634-5241

DATE: 1-27-97 BY: TK SCALE: -0-

CUSTOMER: Plains Petroleum Co.

REVISION NOTE:

REVISION DATE: BY:

QUOTATION / JOB:

PURCHASE ORDER:

PRINTED NO

TEXAS-NEW MEXICO PIPE LINE COMPANY

February 10, 1997

Mr. Jerry Sexton  
New Mexico Oil Conservation Division  
PO Box 1980  
Hobbs NM 88241

Re: Plains Petroleum - Baylus Cade Fed #4  
Sec 35, T-23-S, R-37-E  
Lea County, New Mexico

Dear Mr. Sexton:

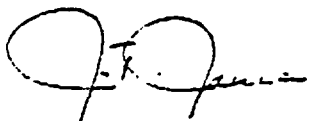
Plains Petroleum has advised us they plan to apply for permission to install and operate a LACT unit on the following lease.

Baylus Cade Fed #4  
Sec 35, T-23-S, R-37-E  
Lea County, New Mexico

Texas-New Mexico Pipe Line Company will gather the production from this facility and supports the operator's application for a LACT unit. Please direct any correspondence regarding this unit to our San Angelo office.

Texas-New Mexico Pipe Line Company  
PO Box 60028  
San Angelo, TX 76906

Sincerely,



J. T. Janica

JTJ:jj

xc: File  
Reading  
JDH (sa)  
JWC  
Lact approval letter - Lea

## PLAINS PETROLEUM OPERATING COMPANY

*a subsidiary of Barrett Resources Corporation*

February 20, 1997

Mr. Ben Stone  
Oil Conservation Division  
2040 S. Pacheco St.  
Santa Fe, NM 87505-5472

Via Facsimile 505/827-8177

PC. 944

Re: Baylus Cade Federal  
Lease NMLC034711  
SW4 S2 Sec.35, T23S, R37E  
E. C. Hill "B" - "D" Federal  
Lease NMLC064118  
Lea County, NM

Dear Sir:

Pursuant to our telephone conversation this date, and with reference to our letter of February 10, 1997 requesting commingling authority Order No. PC-823 be amended to include the Teague Simpson Pool, please be advised leasehold ownership is common on the E. C. Hill "B" - "D" Federal lease, Teague Simpson, Teague Blinebry, Teague Paddock, Teague Abo, and Teague Devonian Pools.

Reference is made to our application requesting commingling authority on the Baylus Cade Federal Lease, leasehold ownership is common in the pools Teague Blinebry and Teague Simpson.

Should you require anything further, please give me a call.

Respectfully submitted,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband  
Administrative Assistant