



PC N/R  
10/0

May 9, 2000

New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87501

Attn: Mark Ashley, Engineering

RE: San Juan 28-7 #228  
API# 30-039-20990  
2090' FSL & 1830' FWL  
Rio Arriba County, NM  
Sec. 8, T27N, R7W

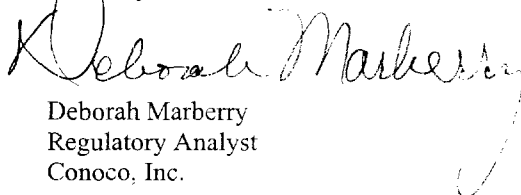
Mark:

Conoco proposes to recomplete the above referenced well and surface commingle from the Blanco Pictured Cliffs and Basin Dakota. Conoco requests permission to surface commingle this well.

Attached is a facility diagram, plat showing the location of each well on the lease and producing pools, API gravities, allocation method and a list of notified working interest owners.

If you have any questions or need additional information please do not hesitate to give me a call @ (281) 293-1005. Thank you for your time.

Sincerely,

  
Deborah Marberry  
Regulatory Analyst  
Conoco, Inc.

Cc: BLM – Farmington

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instruction on back

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-20990		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name Blanco Pictured Cliff/ Basin Dakota	
<sup>4</sup> Property Code 016608		<sup>5</sup> Property Name San Juan 28-7 Unit			<sup>6</sup> Well Number 228
<sup>7</sup> OGRID No. 005073		<sup>8</sup> Operator Name Conoco Inc.			<sup>9</sup> Elevation 6804

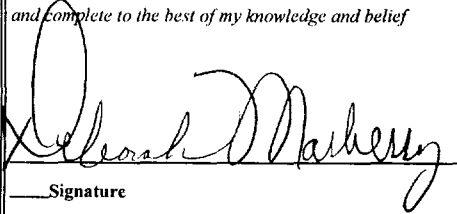
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	8	27N	7W		2090	South	1830	West	Rio Arriba, NM

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 160		<sup>13</sup> Joint or Infill I		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

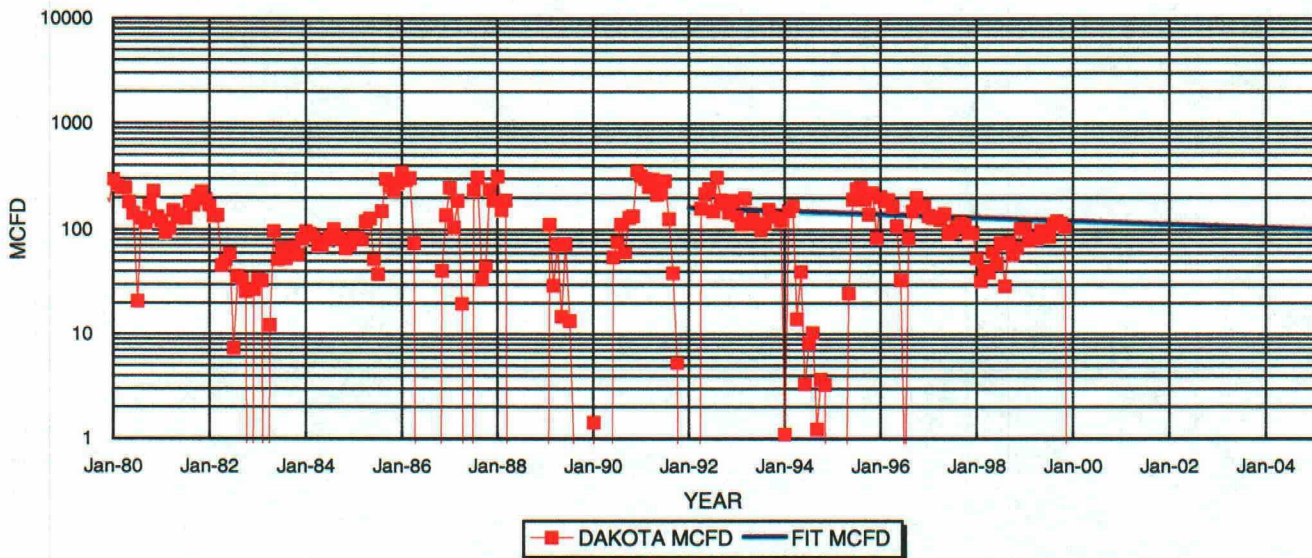
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  _____ Signature Printed Name <u>Deborah Maeberry</u> _____ Title <u>Regulatory Analyst</u> _____ Date <u>05/09/2000</u> <b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under</i> _____ Date of Survey Signature and Seal of Professional Surveyer _____ Certificate Number	

1830'

6804'

**SJ 28-7 #228 DAKOTA PRODUCTION  
SECTION 8K-27N-07W, RIO ARRIBA COUNTY, NEW MEXICO**



**DAKOTA PRODUCTION**

OIL CUM:	25.98	1ST PROD: 03/75
GAS CUM:	1998.3	MBO
OIL YIELD:	0.0130	MMCF
		BBL/MCF

**DAKOTA PROJECTED DATA**

Jan.00 Rate:	120	MCFD
DECLINE RATE:	3.5%	(EXPONENTIAL)

API #30-039-20990

**Dakota Allocation**

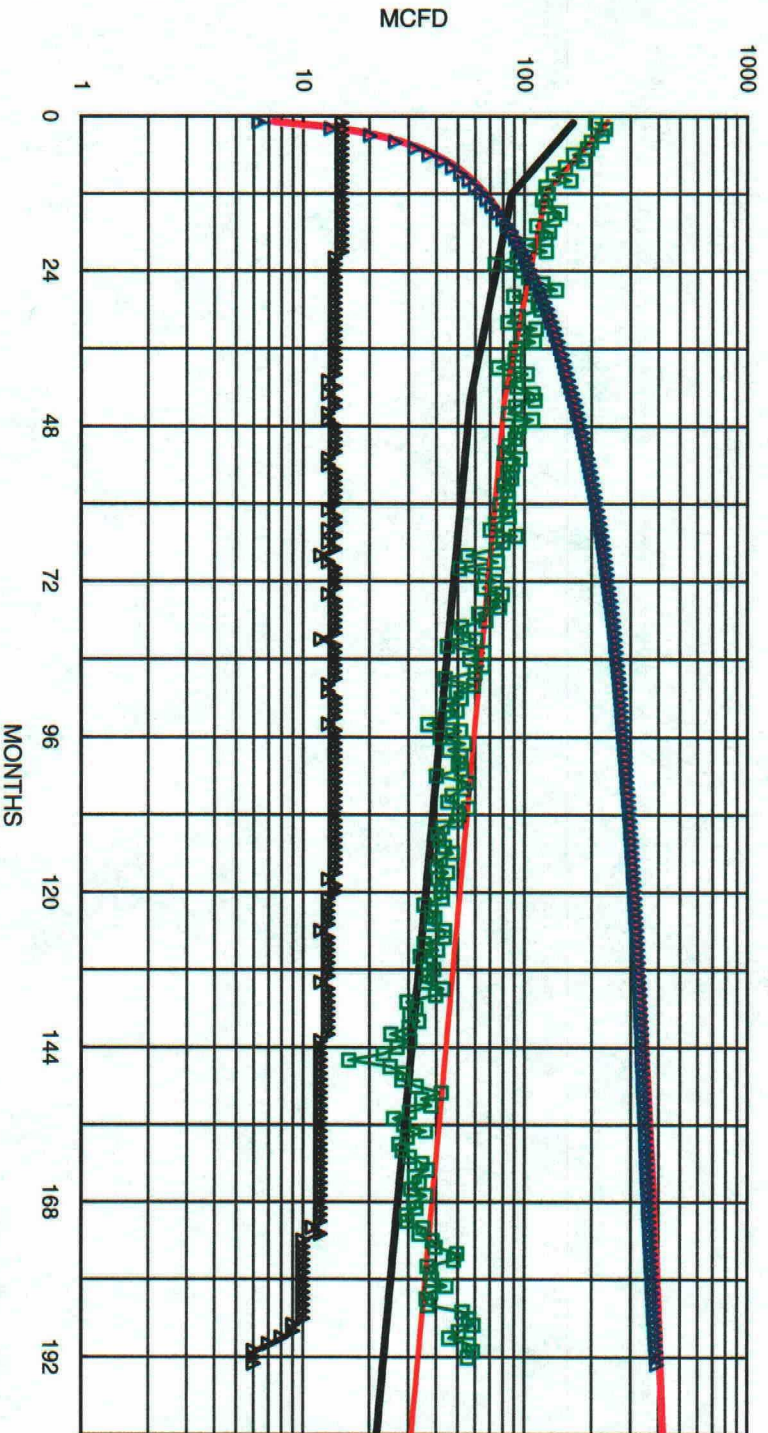
ALLOCATION METHOD - SUBTRACTION METHOD TO THE DAKOTA

BTU CONTENT - DAKOTA :	1,120
BTU CONTENT - PICTURED CLIFFS :	1,189
EXPECTED BTU - AFTER COMMINGLING	1,155

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
2000	118	2
2001	114	0
2002	110	0
2003	106	0
2004	102	0
2005	99	0
2006	95	0
2007	92	0
2008	89	0
2009	86	0
2010	83	0
2011	80	0
2012	77	0
2013	74	0
2014	72	0
2015	69	0
2016	67	0
2017	64	0
2018	62	0
2019	60	0
2020	58	0
2021	56	0
2022	54	0
2023	52	0
2024	50	0
2025	49	0
2026	47	0
2027	45	0



**NORMALIZED PICTURED CLIFFS PRODUCTION**  
**PROD. SINCE 1980; 15 PC WELLS LOCATED IN 28N-7W AND 27N-7W (Secs. 1:12)**



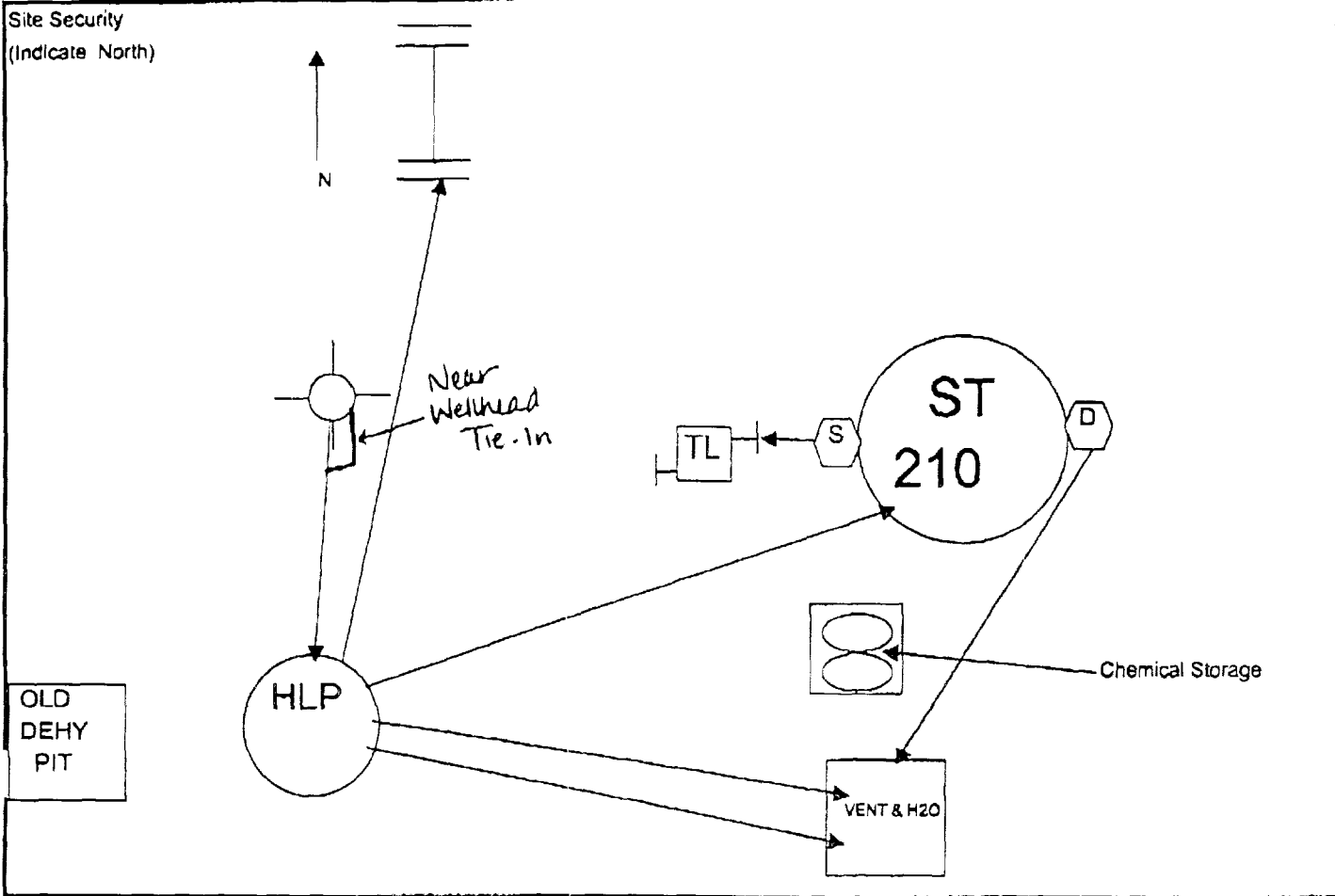
—■— NORMALIZED MCFD —▲— NORM CUM MMCF —▲— WELLS ON PRODUCTION — FIT CUM MMCF — RISKED MCFD — FIT MCFD

NORMALIZED AVG:		RISKED AVG:	
522	MMCF EUR	350	MMCF EUR
524	MMCF/ 33.5YRS	349	MMCF/ 27.8 YRS
10	MCFD E.L.	10	MCFD E.L.
0.000158	bbl/mcf oil yield	0.000158	bbl/mcf oil yield
250 MCFD IP		30% RISK	
50% DECLINE, 1ST 12 MONTHS		175 MCFD IP	
15% DECLINE, NEXT 36 MONTHS		50% DECLINE, 1ST 12 MONTHS	
7% FINAL DECLINE		15% DECLINE, NEXT 36 MONTHS	
		7% FINAL DECLINE	

Lease Name: San Juan 28-7 # 228

Operator: David Hartman

Date: 5-12-98



**Lease Name:** San Juan 28-7 #228

**Federal/ Indian Lease No:** 30-039-2099000

**CA No.:**

Unit : K

**Legal Description:** S-8 R-7 T-27

County: Rio Arriba

**Load line valves :**

**Sealed during Production**

**Drain line valves :**

**Sealed during Production**

**Production Line valve:**

**Sealed during sales**

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at: Conoco Inc.  
3315 Bloomfield Hwy  
Farmington, NM