AMEND PC N/R

JL 10

June 26, 2000

New Mexico Oil Conservation Division Department of Energy & Minerals State of New Mexico 2040 South Pacheco Santa Fe, NM 8750l

Att: Mark Ashley, Engineering

RE: Conoco, Inc., SEMU Burger B, Well #125, 190' FWL & 10' FSL, Section 18, T20S, R38E, Lea County, New Mexico

Dear Mark,

Concerning the above referenced well, Conoco, Inc. anticipates recompletion to the Warren Tubb Gas pool. If this is successful completion, we are requesting permission to utilize the SEMU Permian tank battery, for the crude oil produced from this well under existing Commingling Order PC-974 (copy attached). We have recently recompleted the SEMU Burger #126 in the Warren Tubb Gas pool which resulted in a producing rate of 2174 mcf/day and 28 bbls/oil per day with a GOR of 77,642. The GOR has risen since production was initially incurred.

The ownership has previously been notified of our request to commingle to Tubb completions with the SEMU Permian (Grayburg) and Eumont Yates Seven Rivers production. A copy of this request is being sent to the working interest owners (listed below), the Bureau of Land Management and Minerals Management Service. Also enclosed are copies of the battery diagram, lease plat and justification.

Please let me know if you have any questions or need more information concerning this request. Thank you.

Yours truly,

Ann E. Ritchie, Regulatory Agent

Conoco, Inc.

10 Desta Dr., Suite 100W

Midland, TX 79705

(915) 684-6381, (915) 682-1458-fax

cc: Reesa Wilkes-Conoco/Midland; BLM-Roswell; OCD-Hobbs Arco Permian, P.O. Box 1610, Midland, TX 79702 Chevron USA, Inc., P.O. Box 1635, Houston, TX 77251

## JUSTIFICATION

Conoco, Inc.
SEMU Burger B, Well #125
10' FSL & 190' FWL
Section 18, T20S, R38E
Lea County, New Mexico

Conoco, Inc. is requesting permission to surface commingle, at the Conoco, Inc. SEMU Permian battery, located in Section 19, T20S, R38E, Unit Letter K, Lea County, New Mexico, the anticipated production from the SEMU Burger B, Well #125, Warren Tubb Gas pool recompletion. The Warren Tubb Gas recompletion is scheduled upon approval of permitting requirements. The Tubb gravity should be approximately 38 API sweet crude. The oil gravity at the SEMU Permian battery is 41.6 API sour, therefore the impact of the Tubb oil production will not effect the price per barrel. The oil production will be tested monthly and allocated using the existing Drinkard test treater. The gas will be metered separately.





