ENGINEER

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

	Significant -					
	ADMINISTRATIVE APPLICATION COVERSHEET THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS.					
	THIS COV	RSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS				
Applic	[PC	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] wnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]				
	mann on A					
[1]	[A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling OCT 2 9 1999 NSL NSP DD DSD				
	Check [B]	One Only for [B] and [C] Commingling - Storage - Measurement DHC CTB PLC XX PC OLS OLM	<i>)</i> .			
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR				
2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Does Not Apply Working, Royalty or Overriding Royalty Interest Owners				
	[B]	 [B]				
	[C]					
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office				
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,				
	[F]	☐ Waivers are Attached				
3]	INFORMAT	ON / DATA SUBMITTED IS COMPLETE - Statement of Understanding				
harak	v. cortificthat T	or personnel under my supervision, have read and complied with all applicable Rule) } }			

[3

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Marc Wise	Marc Wine
Print or Type Name	Signature

President

Lynx Petroleum Consultants, Inc.

P.O. Box 1708 3325 Enterprise Drive Hobbs, New Mexico 88241

505 392-6950 Fax: 505 392-7886

October 27, 1999

New Mexico Oil Conservation Division 2040 S. Pacheco St. Santa Fe, NM 87505 Attention: Mr. Ben Stone

Re: Surface Commingling Application Elliott "31" Federal Leases

W/2 NW/4 Section 31, T-24S, R-38E

Lea County, NM

Dear Mr. Stone:

Lynx Petroleum respectfully requests administrative approval under rule 303-B and 309-B to surface commingle production from two wells completed in different pools and with different federal lease numbers. The following items support our request:

- 1. Working, Royalty, and Over-riding Interest in the two wells are equal.
- 2. The commingled product value is equal to the value of the individual products.
- 3. The hydrocarbon production will be accurately measured prior to commingling and at periodic intervals after commingling.

Attachments include well data, lease plat, and a schematic diagram of the installation.

A copy of this application has been forwarded to the United States Bureau of Land Management for their consent.

If you have any further questions, please call.

Sincerely,

LYNX PETROLEUM CONSULTANTS, INC.

Marc Wise

law illine

enc

Attachment #1 Elliott "31" Federal Surface Commingle Application

WELL DATA

Well A: Elliott "31 Federal #6

Location: U.L.-D, Section 31, T-24S, R-38E, Lea County, NM

Pool: Dollarhide Tubb-Drinkard (0) - 1925

Producing Rate: 5 BOPD, 0 MCFPD, 55 BWPD

Oil Gravity: 35.6° A.P.I. @ 60° F.

Oil Quality: Sour Crude

Federal Lease No.: LC 069052

Well B: Elliott "31" Federal #8

Location: U.L.-E, Section 31, T-24S, R-38E, Lea County, NM

Pool: Dollarhide Queen COLL 1880

Producing Rate: 36 BOPD, 5 MCFGPD, 204 BWPD (Swab Test)

Oil Gravity: 34.0° A.P.I. @ 60° F.

Oil Quality: Sour Crude

Federal Lease No.: NM 0349953

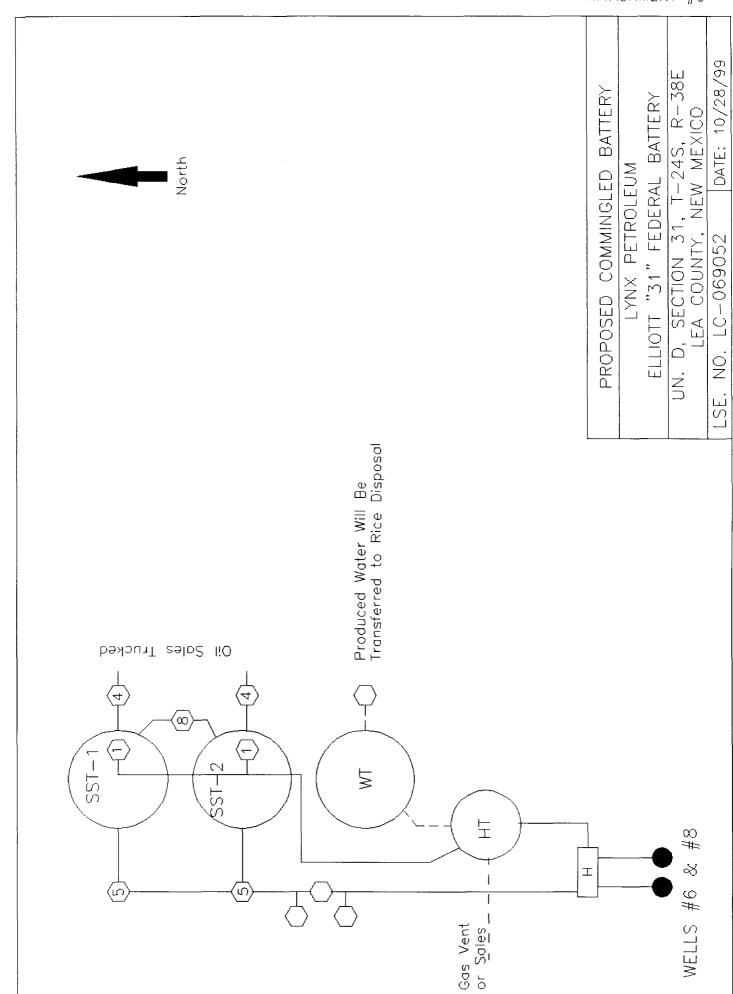
PRODUCT PRICES

Both wells produce sour crude that is 34.0° A.P.I. gravity or higher. The price for the individual crude oils will, therefore, be identical to the price for the commingled oil as there is no deduction for gravities above 33.9° A.P.I.

WELL TESTING

Accurate testing of the two wells can be achieved by using a portable well test unit or by shutting in one of the wells for a 24 hour period and measuring by tank gauge.

2	LANGLIE J Benj. Gutman,	Dy Holling 138 5 1 1918)	Attachment #2
-	UNIT NOI 24	1941	Lynx Petroleum Elliott "31" Federal
13	Security	8 Rich)	Elliott "31" Federal
8)	U.S., M.I. Tr. Co., Tr.	Qual	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
. 18	J.W. E, D. J. Doom 1/2(S) Elna Grobe Liberty N V Pike eta	3 129. 2 Mijoli37 J. McClure	The same of the sa
mble.	Doom 1/2(S) 10 3654	Corp Fowler Hair was (FIB) 12	•13 "Remsey" State
	Tahoe 0 & C 2 · 27 · 81 to 4000'	Maralo JT 136 7 100	Bruno Lier Texaco
	Block Bear OE.G Hugh Corrigon III etal		skelly "K
	Simmond	J.P.Gibbins 102 0135 80 10169 81	63 18 18 18 18 18 18 18 18 18 18 18 18 18
5 4	TD 3610 DIA 12-8-55 Corrie E.	11 132 155 110 2H9 ARCO 8 20	7 April 22 23
	Tahoe Ener25 Hair, et al	108165 105 3022 97 PM	108. 84 29
1	to 4000' Hugh Corrigan, III, etal	Devon Errer: 30 "RAF" TS 152.	111- 26 25 24 E
	HBP HBP	LE Vancer WA McClure	100 85 HNG 142 P 6745
a	Getty /	D-Mil 5480 HNG 017-73 54	Tro2720 (Cournan) Drinkard Disc
Juai	"Tonto" G.W. Green Elna Grobe 'S)	104 331 327 19 19 MI	TO 1990 Store 133 FMS
et.	W DOLLARIUS	22 133- 23 113-WI WI 24 78	0 101 45 052 MW Pet.
(Dird)	Arch Pet. QN. UNIT	HNG 5 HNG 2 1 46 W	109 LdWI 1101 145 15 43
	B-1732 OXY USA (OPER)	069062 069062 069062 069062 069062 069062	Pan.Am. TD3850
\$5	Tohoe	E 7 3 W O TO O THE	136 57 135 NI 120 54 130 13103 119 11
, 6	A TOTAL	1 Lynx Elliot-Fed. 50 19/8' 94 87 91 91 WI	94 95 53 972 TOMIS 55 W
3	Arch Trabes of the	= 66 0,139 65 436	363 140 38 145 103 104 104 60 104 60 104 60
28	GA.Smith Arch Pet Ramsey-State B-1732	EXOCO ETG WI OR	(P/B) Texaco 62 1.3 0143. 40 004.
d Disc		J B. McGhee = P204	123 26 J44 WI 43 F478 142 108-
96	2.C 4.C Stidler State State State	Joyce Willis(S) AT WIF 46	OF SHE WILL PRODUCE TO BE 42 OF
Capa	40,09.T/A 41 40 06 Ac 31 44 84 Ac 31 40 81 Ac A	MALA AMALA MANAZA 18032 A	113 St 114 Tons Disc. 115 Disc) 149
-	Williamson Samson Res.	HNG Oil 48 TTA OFFICE	79 26 78 26 (AVS) 77 3110 TO 88
To a	TO 2969 1-BI 032579 E	(N. Jurress B. 10272 _ 50	150 Texago 52 53 (PM)
ero	2-BI Carlson	H.B.P. Pates And Skelly 3	HI WIS Skelly 1 83 WI 84
***	Wester es Fed"	B-9521 2628 Mexico	123 58 67 124
1-8M	S OXY	Find OEC	GI GENTENICO 1 17
2 8M	Triple (TET WO)	90801 Garatery 103767	Culbertson 62 0301932 10184 01
13-BM	J L Hodges		0349364
dign	CIL SELV. OXY. 12 M.I.	0569 U.S. M.I.	U.S. MI Penny
ion.	Hodges Joyce Wittis(S)	Blocker Bros, et al (S)	J. T. Crowford, (5) J.
*	1r.39 Acct. 2	EI Poso Nat. Fina O E, C	Skelly Culbertson
170-0 170-0	ARCO 118 Tex. Poc.	El Poso Nat. Find O E, C Find N & P Th 11014. 90801	0% 12-1-51 P HBP 0349956 W. DOLLA
Fed	120 F ARCO 3-8 1-8 MackEner.		Fina OSC DEV. U
13-B	Eafon, NE	U.S., MI	ARCH PE
-	10 -01011		



Lynx Petroleum Consultants, Inc.

P.O. Box 1708 3325 Enterprise Drive

Hobbs, New Mexico 88241

505 392-6950

Fax: 505 392-7886

November 1, 1999

Attention Mark Ashley New Mexico Oil Conservation Division 2040 S. Pacheco St. Santa Fe, NM 87505

Re: Surface Commingling Application

Elliott "31" Federal Lease

W/2 NW/4 Section 31, T-24S, R-38E

Lea County, New Mexico

Dear Mr. Ashley:

A copy of the attached notification was sent to the interest owners in the subject property. Also, a list of the interest owners is attached.

Thank you for your help on this application.

Sincerely,

LYNX PETROLEUM CONSULTANTS, INC.

Marc L. Wise

MLW/ad

attachments

NOV - 3 1999

Lynx Petroleum Consultants, Inc.

P.O. Box 1708 3325 Enterprise Drive Hobbs, New Mexico 88241

505 392-6950

Fax: 505 392-7886

November 1, 1999

Re: Surface Commingling Application Elliott "31" Federal Lease W/2 NW/4 Section 31, T-24S, R-38E Lea County, New Mexico

Dear Working Interest Owner:

The Elliott "31" Federal No. 6 well currently produces from the Dollarhide Tubb-Drinkard pool into a tank battery at that location. A recent recompletion was done on the Elliott "31" Federal No. 8 to the Dollarhide-Queen pool. No tank battery currently exists for this well or pool.

Lynx Petroleum has made application to the New Mexico Oil Conservation Division (NMOCD) and the United States Bureau of Land Management (BLM) to commingle the production from the No. 8 well with the production from the No. 6 well at the existing battery. If approved, it will save the expense of building a new tank battery for the No. 8 well of approximately \$25,000. Allocation of the production from the two wells will be done on a percentage based on periodic well tests. The ownership in the two wells is identical and the mixing of the two crude oils will not reduce the price of the product.

This notification is sent to you as a requirement of the NMOCD. If you do not approve of commingling the production from the two wells, you have 20 days to file an objection with the NMOCD., 2040 S. Pacheco St., Santa Fe, NM 87505 to the attention of Mark Ashley. If you approve of the commingling, no response is necessary.

If you have any questions, please call.

Sincerely,

LYNX PETROLEUM CONSULTANTS, INC.

Marc L. Wise

MLW/ad

ELLIOTT "31" Federal Lease Working Interest Owners

ELLIOTT INDUSTRIES P.O. Box 1355 Roswell, NM 88202

ELLIOTT-HALL COMPANY P.O. Box 1231 Ogden, Utah 84402

SPEEREX LTD PARTNERSHIP P.O. Box 266 Roswell, NM 88202-0266

MCVAY DRILLING COMPANY P.O. Box 1348 Hobbs, NM 88241

LYNX PETROLEUM CONSULTANTS, INC. P.O. Box 1708 Hobbs, NM 88241

MINERALS MANAGEMENT SERVICE P.O. Box 5760 Denver, CO 80217