

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR GRARIDGE CORPORATION POOL CAPROCK QUEEN
ADDRESS P. O. Box 752, Breckenridge, Texas MONTH OF _____, 19____
SCHEDULED TEST _____ COMPLETION TEST _____ SPECIAL TEST X (Check One)

North Caprock Queen Unit No. 1
Tests prior to increases caused by waterflood.

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
North Caprock Queen Unit #1	5-5	8-28-57	Pump	-	24	-	0	1.14	-	-
	6-3	10-11-57	Pump	-	24	-	0	1.00	-	-
	6-7	10-7-57	Pump	-	24	-	0	1.39	-	-
	31-11	3-20-58	Pump	-	24	-	0	2.32	-	-
	31-13	3-20-58	Pump	-	24	-	0	2.32	-	-

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date August 28, 1958

GRARIDGE CORPORATION
Company
By *L. H. Harrison*
MANAGER OF SECONDARY RECOVERY
Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR GRARIDGE CORPORATION POOL CAPROCK QUEEN
ADDRESS P. O. Box 752, Breckenridge, Texas MONTH OF August, 19. 58
SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST X..... (Check One)

North Caprock Queen Unit No. 1

Tests submitted in accordance with Commission Order No. R-972-B

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
North Caprock Queen Unit #1	5-5	8-25	Pump	.-	24	25	0	172.00 ✓	-	-
	6-3	8-23	Pump	-	24	29	0	35.00 ✓	-	-
	6-7	8-22	Pump	-	24	35	0	16.63 ✓	-	-
	31-11	8-26	Pump	-	24	15	0	53.00 ✓	-	-
	31-13	8-23	Pump	-	24	45	0	5.00 ✓	-	-

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Date August 28, 1958

GRARIDGE CORPORATION
Company
By L. H. Harrison
MANAGER OF SECONDARY RECOVERY
Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR AMEMBASSADOR OIL CORPORATION POOL CAPROCK QUEEN
ADDRESS P.O. Box 9138, Ft. Worth, Texas MONTH OF January, 1958
SCHEDULED TEST - COMPLETION TEST - SPECIAL TEST X (Check One)

(See Instructions on Reverse Side)

NORTH CAPROCK QUEEN UNIT No. 2

PREVIOUS WELL TESTS TO SHOW COMPARATIVE INCREASES IN OIL PRODUCED DUE TO WATERFLOOD

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
North Caprock Queen Unit No. 2	9-1	Jan.	P	-	24	2	0	9.75	-	-
	10-1	"	"	-	24	15	0	9.00	-	-
	11-1	"	"	-	24	8	0	0.70	-	-
	12-1	"	"	-	24	8	0	1.00	-	-
	13-1	"	"	-	24	1	0	0.75	-	-
	14-1	"	"	-	24	70	0	4.00	-	-
	15-1	"	"	-	24	3	0	2.50	-	-
	16-1	"	"	-	24	2	0	4.00	-	-
	17-1	"	"	-	24	7	0	0.00	-	-
	18-1	"	"	-	24	1	0	1.00	-	-
	19-1	"	"	-	24	1	0	1.00	-	-
	20-1	"	"	-	24	1	0	1.00	-	-

FOR EACH OF COMPASSION THE NEW UNIT DESIGNATION CHANGES WERE MADE. UNIT DID NOT BECOME EFFECTIVE UNTIL JUNE 1, 1958

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(I certify that the information given is true and complete to the best of my knowledge.)

Date AUGUST 4, 1958

AMEMBASSADOR OIL CORPORATION

Company

By Robert M. Vice

CHIEF ENGINEER - SECONDARY OPERATIONS

Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR AMMADASHOIL OIL CORPORATION POOL CAPROCK QUEENS

ADDRESS P.O. Box 9338, Ft. Worth, Texas MONTH OF JULY, 19 58

SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST..... (Check One)

(See Instructions on Reverse Side)

NORTH CAPROCK QUEEN UNIT No. 2

These tests submitted as per instructions in Commission Order No. R-1053-B

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
NORTH CAPROCK QUEEN SAND UNIT	9-1	7-13	P	.	24	30	0	8.9	.	NIL
	10-1	7-17	P	.	24	150	0	15.0	.	"
	29-1	7-18	P	.	24	15	0	15.0	.	"
	16-2	7-18	P	.	24	15	0	15.0	.	"
	7-3	7-23	P	.	24	150	0	15.0	.	"
	12-1	7-23	P	.	24	48	0	48.0	.	"
	15-1	7-27	P	.	24	160	0	16.0	.	"
	14-1	7-28	P	.	.	7	0	7.0	.	"
	17-1	7-31	P	.	.	18	0	18.0	.	"
	23-2	8-1	P	.	.	1	0	1.0	.	"

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Date AUGUST 4, 1958

AMMADASHOIL OIL CORPORATION
Company

By R. H. VICK
CHIEF ENGINEER, SECONDARY OPERATIONS