NEWMONT OIL COMPANY

300 BOOKER BUILDING ARTESIA, NEW MEXICO CIGIL OFFICE OCC

June 2, 1960

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NEW MEXICO

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State of New Mexico Oil Conservation Commission State Capital Santa Fe, New Mexico

Gentlemen:

ATTET Date 701

We hereby make application for administrative approval to drill Ballard "B" No. 6 located 2310 from the north line and 1650 from the east line of Section 1, T18S-R29E, Eddy County, New Mexico as a water injection well in the Loco Hills sand found at the approximate depth of 2730 to 2760 feet. Either new or good quality used 8 5/8" or 7" casing is to be set at the top of the salt, which is expected at about 425 feet, and cemented with 100 sacks of cement. The pipe to be set at the top of the oil zone is 4 1/2", 9.5 pound, J-55 casing and will be cemented with 100 sacks.

Attached is a map showing the waterflood area, present injection wells, and the proposed new injection well. Ballard "B" No. 6. Also attached is form C-116, which shows the response to flooding in Ballard "A" No. 1. A copy of this application is being mailed to the State Engineer.

> Yours truly, Lumin Ledletter

Herman J. Ledbetter

Superintendent

HJL/cs

State Engineer State Capital Santa Fe, New Mexico

Door Sire

Attached is a copy of our application to the Oil Conservation Commission to drill Bellard "A" No. 6 as a water injection well. If you have no objections, I would appreciate your injecting the Commission in order that the application can be approved as soon as possible.

Yours truly,

Herman J. Ledbetter

Superintendent

IJI/es

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR	Newmo	ont Cil Con	apanir	POOL	Loco Hill	s		********************
			Artesia, N.M.					
								·
SCHEDULED TEST								

	Well Date of Test		Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR
Lease		Test					Water Bbls.	Oil Bbls.	Gas MCF	GOR Cu. Ft. Per Bbl.
Ballard A	1	10-16- 1-16-6 2-19-6 3-28-6 5-11-6	0 P 0 P 0 P		24 24 24 24 24 21		0 0 0 0	2.88 14.80 33.80 76.40 124.70		
				~ •.						

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date	June 2, 1960	Newmort Oil Company	
		By Lermon Ledlutter	
		Superintendent	



STATE OF NEW MEXICO

STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

June 24, 1960

ADDRESS CORRESPONDENCE TO:
P. O. BOX 1079
SANTA FE, N. M.

Mr. A. L. Porter, Jr. Secretary Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Newmont Oil Company which seeks to drill Ballard "A" No. 6 as a water injection well in Section 1, Township 18 South, Range 29 East.

In examining the application I find nothing which appears to constitute a threat to any fresh waters which may exist in this general area. Therefore, this office offers no objection to the granting of this application.

Very truly yours,

S. E. Reynolds State Engineer

Frank E. Irby

Chief

Water Rights Division

FEI:md

cc: Newmont Oil Company F. H. Hennighausen

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE