## OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

July 5, 1960

Great Western Drilling Company Box 1659 Midland, Texas

Gentlemen:

Enclosed herewith please find Administrative Order WFX No. 42 authorizing conversion of one well to water injection well in your North Central Caprock Queen Unit Water Flood Project in the Caprock-Queen Pool in Les and Chaves Counties, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director • • • • • •

ALP/JEK/og

cc: Oil Conservation Commission - Artesia Oil & Gas Engineering Committee - Hobbs New Mexico State Engineer Office - Santa Fe

Administrative Order WFX No. 42

APPLICATION OF GREAT WESTERN DRILLING COMPANY TO EXPAND ITS NORTH CENTRAL CAPROCK QUEEN UNIT WATER FLOOD PROJECT IN THE CAPROCK-QUEEN POOL IN LEA AND CHAVES COUNTIES, NEW MEXICO.

## OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-1311, Great Western Drilling Company has made application to the Commission on June 27, 1960, for permission to expand its North Central Caprock Queen Unit Water Flood Project in the Caprock-Queen Pool, Lea and Chaves Counties, New Mexico.

NOW, on this 5th day of July, 1960, the Secretary-Director finds:

1. That application has been filed in due form.

2. That satisfactory information has been provided that all offset operators have been duly notified of the application.

3. That waivers of objection have been received from all said offset operators and that the waiting period as prescribed by Order No. R-1311 may be dispensed with at this time.

4. That the proposed injection well is eligible for conversion to water injection under the terms of Order No. R-1311.

5. That the proposed expansion of the above referenced water flood project will not cause waste nor impair correlative rights.

6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Great Western Drilling Company, be and the same is hereby authorized to inject water into the Queen formation through the following described well for purposes of secondary recovery, to wit:

> Unit Well No. 13-14 located in the SE/4 SW/4 of Section 13, Township 13 South, Range 31 East, NMPM

PROVIDED HOWEVER, that applicant shall inject water through tubing with a packer set at approximately 3,000 feet in the aforesaid well.

Done at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

Till,  $\mathcal{U}$ 

A. L. PORTER, Jr., Secretary-Director

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