## OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE. NEW MEXICO

October 10, 1961

John H. Trigg Company P. O. Box 106 Maljamar, New Mexico

Gentlemen:

Enclosed herewith please find Administrative Order WFX-91 authorizing conversion of one well to water injection well in the Caprock-Queen Pool in Lea and Chaves Counties, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

## ALP/JEK/og

cc: Oil Conservation Commission - Hobbs

Oil Conservation Commission - Artesia

New Mexico Engineer Office - Santa Fe

APPLICATION OF JOHN H. TRIGG COMPANY TO EXPAND ITS TRIGG WATER FLOOD PROJECT IN THE CAPROCK-QUEEN POOL IN LEA AND CHAVES COUNTIES, NEW MEXICO.

Administrative Order WFX No. 91

## ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-1456, John H. Trigg Company has made application to the Commission on September 25,1961, for permission to expand its Trigg Water Flood Project in the Caprock-Queen Pool, Lea and Chaves Counties, New Mexico.

NOW, on this 10th day of October, 1961, the Secretary-Director finds:

- 1. That application has been filed in due form.
- 2. That satisfactory information has been provided that all operators have been duly notified of the application.
- 3. That no objection has been received within the waiting period as prescribed by Order No. R-1456.
- 4. That the proposed injection well is eligible for conversion to water injection under the terms of Order No. R-1456.
- 5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
  - 6. That the application should be approved.

## IT IS THEREFORE ORDERED:

That the applicant, John H. Trigg, be and the same is hereby authorized to inject water into the Queen formation through the following described well for purposes of secondary recovery, to wit:

Federal Trigg Well No. 2-9 located in the SE/4 SE/4 of Section 9, Township 14 South, Range 31 East, NMPM,

<u>PROVIDED HOWEVER</u>, That applicant shall inject water through tubing with a packer set approximately 200 feet below the top of cement outside the  $5\frac{1}{2}$ -inch casing in said well.

Done at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr., Secretary-Director

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