

# CITIES SERVICE PETROLEUX

D. D. Bodie Division Superintendent BOX 97, 500 BROADMOOR BLDG. HOBBS, NEW MEXICO

April 5, 1962

WFX-103 Due War a Hpr 24

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Cities Service Petroleum Company, operator of the Drickey Queen Sand Unit, Caprock Queen Pool, Chaves County, New Mexico, requests administrative approval as provided in Rule 701 for the conversion of the following well to injection:

Tract 45 Well No. 4 SE SW Section 11, T-14S, R-31E.

This well is offset by a producing well which has experienced response from the waterflood. Form C-116 is included showing tests before and after stimulation.

The proposed injection well is located on a pattern previously established in the Caprock Queen Pool, results of which have indicated a thorough and efficient sweep of oil by the injected water. The injection well will be equipped with cement lined tubing and a packer to prevent possible contamination of fresh water zones in the event of a casing leak (see attached schematic diagram).

Copies of this application have been sent to each offset operator and to the State Engineer.

Very truly yours,

CITIES ISERVICE PETROLEUM COMPANY

E. F. Motter

Asst. Division Engineer

EFM/sib

Attachment

### Copies to:

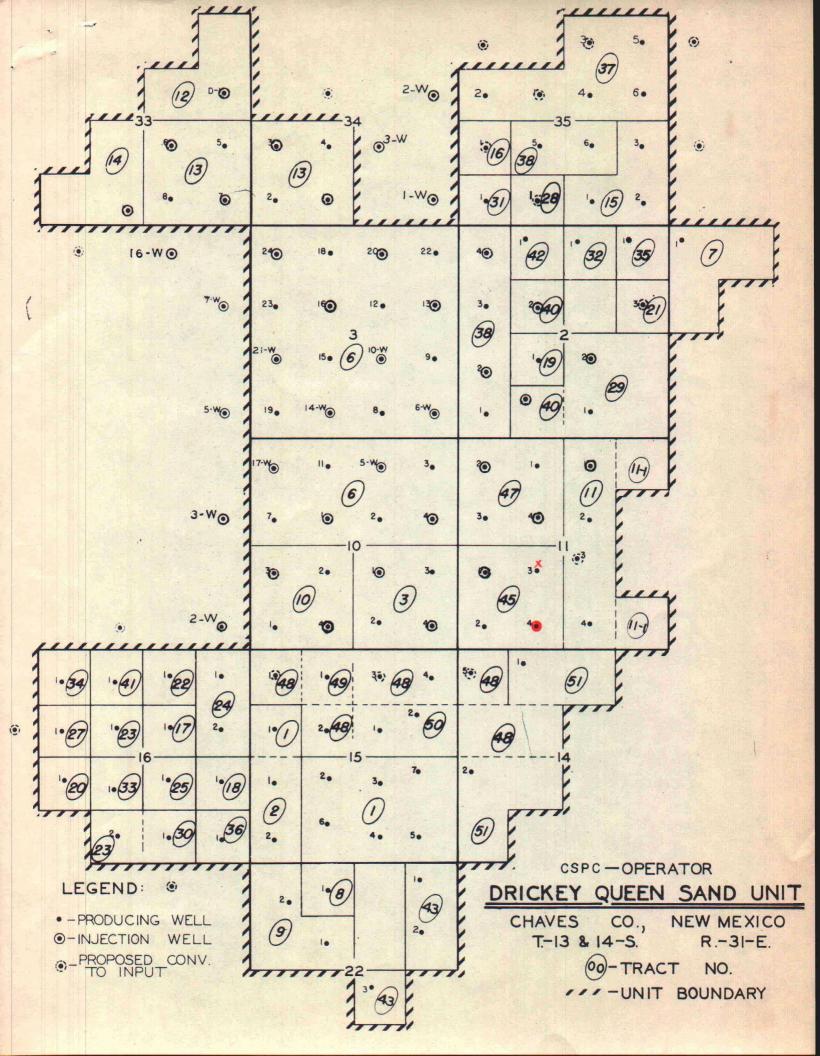
State Engineer Atten: Mr. Frank Irby P. O. Box 1069 Santa Fe, New Mexico

Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

John H. Trigg P. O. B ox 5629 Roswell, New Mexico

Great Western Drilling Company P. O. Box 1659 Midland, Texas

Whaley Company, Inc. 1301-4 Continental Life Bldg. Fort Worth 2, Texas





STATE OF NEW MEXICO

## STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

April 9, 1962

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, N. M.

Mr. A. L. Porter, Jr. Secretary-Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Cities Service Petroleum Company dated April 5, 1962, which seeks administrative approval for the conversation of the following well to water injection:

Tract 45 Well No. 4  $SE_{4}^{1}SW_{4}^{1}$  Sec. 11, Twp. 14 S., Rge. 31 E.

In view of the statement contained in the application "The injection well will be equipped with cement lined tubing and appacker to prevent possible contamination of fresh water zones in the event of a casing leak" this office offers no objection to the granting of the application.

Yours truly,

S. E. Reynolds State Engineer

Frank E. Irby

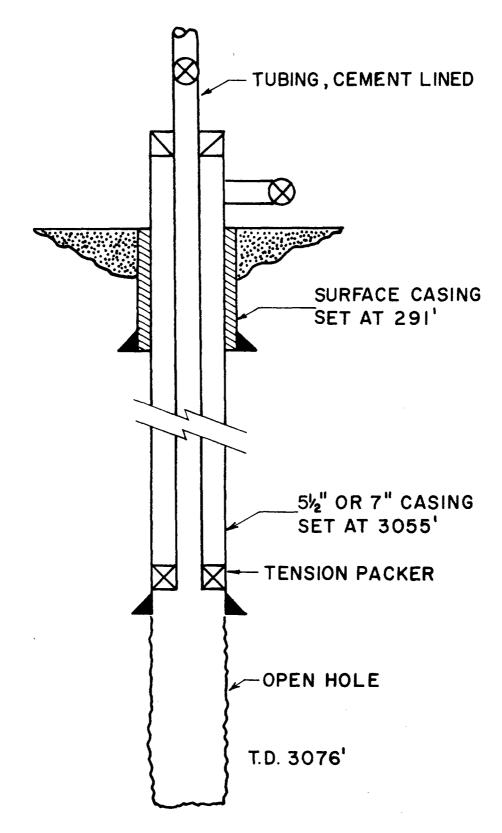
Chie

Water Rights Division

ma

cc-Cities Service Petroleum Co. F. H. Hennighausen

# CITIES SERVICE PETROLEUM COMPANY



WATER INJECTION WELL SCHEMATIC
DRICKEY QUEEN SAND UNIT

#### NEW MEXICO OIL CONSERVATION COMMISSION

# GAS-OIL RATIO REPORT

| OPERATOR     | Cities | Service  | Petroleum Company | POOL               | Caprock ( | )ueen                  |
|--------------|--------|----------|-------------------|--------------------|-----------|------------------------|
| ADDRESS      | Box 97 | - Hobbs, | New Mexico        | MONTH OF           |           | , 19                   |
|              |        |          |                   |                    |           | - <b>X</b> (Check One) |
| SCHIED COIND | 1701   |          |                   | ns on Reverse Side |           | -A(Greek One)          |
|              |        |          |                   |                    |           |                        |

| 1W-11 | Date of<br>Test | Producing<br>Method | Choke<br>Size                      | Test<br>Hours   | Daily<br>Allowable<br>Bbls.  | Production During Test   |  |  | GOR  |
|-------|-----------------|---------------------|------------------------------------|---|--|--|--|--|--|
| No.   |                 |                     |                                    |   |  | Water<br>Bbls.   | Oil<br>Bbls.   | Gas<br>MCF   | Cu. Ft.<br>Per Bbl.  |
|       |                 | Test                | Before                             | Stimul  | tion   |  |  |  |  |
| 3     | 8-17-           | 61 P                | 0pen                               | 24  | 4  | 0  | 3  | 1  | 333  |
|       |                 |                     |                                    |   |  |  |  |  |  |
|       |                 | Test                | After S                            | timula  | ion  |  |  |  |  |
| 3     | 1-31-           | 52 P                | 0pen                               | 24  | 65   | 0  | 65   | TSTM   | TSTM   |
|       |                 |                     |                                    | :   |  |  |  |  |  |
|       |                 |                     |                                    |   |  |  |  |  |  |
|       |                 |                     |                                    |   |  |  |  |  |  |
|       | 3               | No. Test            | No. Test Method  Test  3 8-17-61 P | No. Test Method Size  Test Before  3 8-17-61 P Open  Test After S | No. Test Method Size Hours  Test Before Stimula  3 8-17-61 P Open 24  Test After Stimula | No. Test Method Size Hours Allowable Bbls.  Test Before Stimulation  3 8-17-61 P Open 24 4  Test After Stimulation | No. Test Method Size Hours Allowable Bbls.  Test Before Stimulation  3 8-17-61 P Open 24 4 0  Test After Stimulation | No. Test Method Size Hours Allowable Bbls. Water Bbls.  Test Before Stimulation  3 8-17-61 P Open 24 4 0 3 | No. Test Method Size Hours Allowable Bbls. Water Bbls. Gas Bbls. Gas MCF  Test Before Stimulation  3 8-17-61 P Open 24 4 0 3 1  Test After Stimulation |

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

| Date April 5, 1962 | Cities Service Petroleum Company |
|--------------------|----------------------------------|
|                    | Company                          |
|                    | By le Dindry                     |
|                    |                                  |
|                    | Production Engineer/             |