NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

DERATOR New DDRESS Rowley											
CHEDULED TEST.				TION TEST (See Instruct			SPECIAL	TEST	X	(Check One	•)
				(See Institute	ions on Re	verse side)					
	Well	Dots of	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR	=
Lease	No.	Date of Test					Water Bbls.	Oil Bbls.	Gas MCF	Gu. Ft. Per Bbl.	
plication for											vo.l
water inject follows:	ion.	Tests	of offse	t produce	ers whi	ch have	respond	ed to	waterfloo	ding are	
xon-Yates	0 (1		24.0)								
llard "A"	2 (1	nit No 1-62	. 14-2) P		24	_	0	4	Not Take	n	
		3-62	P	-	24	_	Ö	12	Not Take	1	
		5-62	P	-	24	_	0	30	Not Take		
	-	9-62 10-62	P P	-	24 24	_	0	31	Not Take	1	
	•	4-63	P	-	24	_	ő	34 36	Not Take	1	
wmont Oil Co.											
llard "A"	4	3-61	P	-	24	-	0	3	Not Take		
		5-62 9-62	P P	_	24 24	_	0	30 55	Not Take	ľ	
		1-63	P	_	24	_	0	55 66	Not Take	1	
!		6-63	P	- '	24	-	2	109	Not Take	i .	
ex tha tol by	oduced D ceedin n 25 p erance the Ce 025 p N exico (on the uring g the to ercent. e in ordommiss as volusia and fail original cons	Operatorier that we ion. mes must a tempera	st. to test, ea wable for r is encou ll can be be report ture of 60 one copy of	the poor raged to assigned in Modegree of this reconstruction. In a	shall be of take adverse to take adverse corrections. Specific to the accordance	produce well is antage of ed allow ared at a cific gra ne distri	d at a moderate of this ables we a pressective backer office 301 among knowless	rate not d by more 25 percent when autho ure base of ase will be de of the N dd Appropria	rized of 0.60.	

Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

				New Mexico MONTH OF							
				(See Instruct	tions on Re	everse Side)					
	Well	Date of	Producing	Choke	Test	Daily	Prod	uction Du	ring Test	GOR	
Lease	No.	Test	Method	Size	Hours	Allowable Bbls.	Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.	
Application for water injection follows:									Unit Well erfloodin		
Canfield "A"		Init No 6-62 7-62 8-62 9-62 10-62 11-62 12-63 3-63 4-63	• 1-1) P P P P P P P P P P	-	24 24 24 24 24 24 24 24 24 24	-	0 0 0 0 0 0 0 0 0	4 7 14 29 56 77 94 83 97	Not Take Not Take Not Take Not Take Not Take Not Take Not Take Not Take	n n n n n n	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of
15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New

Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date	6-24-63	·	NEWMONT OIL COMPANY	
Date			By. Ricork Company	
			District Engineer	
			Title	

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR Newmont Oil Company					POO	L	oco Hil	T8	·····	••••••
ADDRESS Rowl	ey Bl	dg., Aı	ctesia, No	ew Mexic	o MON	TH OF		******************	•••••	, 19
SCHEDULED TEST.	•	••••••	COMPLE	TION TEST	г		SPECIAL	TEST	X	(Check One)
				(Sec Instruct	tions on Re	everse Side)				
	Well	Date of	Producing	Choke	Test	Daily	Prod	uction Du	ring Test	GOR
Lease	No.	Test	Method	Size	Hours	Allowable Bbls.	Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.
Application for	admi:	nistra	ive appr	oval to	convert	Di.xon-Y	ates Sa	nders	"A" No.]	(Unit Well No. 13A-1
to water inject follows:	ion.	Tests	of offse	t produc	ers whi	ch have	respond	led to	waterfloo	ding are as
Dixon-Yates										
Ballard A	2	1-62 5-62	No. 14-2 P P) - -	24 24	- -	0	4 30	Not Take	n
		10-62 4-63	P P	-	24 24	-	0	34 36	Not Take	
Newmont Oil Co. Canfield "A"		nit No.	1-1)							
		6-62 9-62	P P	-	24	-	0	4	Not Take	
		12-62	P	_	24 24	-	0	29 94	Not Tak	
		4-63	P	-	24	-	Ö	97	Not Tak	

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Date 6-24-63	NEWMONT OIL COMPANY
	By Rook
	District Engineer