

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR Newmont Oil Company POOL Loco Hills
 ADDRESS Rowley Bldg., Artesia, New Mexico MONTH OF _____, 19____
 SCHEDULED TEST _____ COMPLETION TEST _____ SPECIAL TEST X (Check One)
 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Application for administrative approval to convert Dixon-Yates Ballard "A" No.1 to water injection. Tests of offset producers which have responded to waterflooding are as follows:										(Unit Well No.14-1)
Dixon-Yates Ballard "A"	2	(Unit No. 14-2)								
		1-62	P	-	24	-	0	4	Not Taken	
		3-62	P	-	24	-	0	12	Not Taken	
		5-62	P	-	24	-	0	30	Not Taken	
		9-62	P	-	24	-	0	31	Not Taken	
		10-62	P	-	24	-	0	34	Not Taken	
		4-63	P	-	24	-	0	36	Not Taken	
Newmont Oil Co. Ballard "A"	4	3-61	P	-	24	-	0	3	Not Taken	
		5-62	P	-	24	-	0	30	Not Taken	
		9-62	P	-	24	-	0	55	Not Taken	
		1-63	P	-	24	-	0	66	Not Taken	
		6-63	P	-	24	-	2	109	Not Taken	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date 6-24-63

NEWMONT OIL COMPANY

Company

By District Engineer

Ryback

Title

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							Water Bbls.	Oil Bbls.	Gas MCF	
Application for water injection. Tests of offset producers which have responded to waterflooding are as follows:										
Canfield "A"	1 (Unit No. 1-1)									
	6-62	P	-	24	-	0	4	Not Taken		
	7-62	P	-	24	-	0	7	Not Taken		
	8-62	P	-	24	-	0	14	Not Taken		
	9-62	P	-	24	-	0	29	Not Taken		
	10-62	P	-	24	-	0	56	Not Taken		
	11-62	P	-	24	-	0	77	Not Taken		
	12-62	P	-	24	-	0	94	Not Taken		
	2-63	P	-	24	-	0	83	Not Taken		
	3-63	P	-	24	-	0	97	Not Taken		
	4-63	P	-	24	-	0	97	Not Taken		

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District Engineer

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							Water Bbls.	Oil Bbls.	Gas MCF	
Application for administrative approval to convert Dixon-Yates Sanders "A" No. 1 (Unit Well No. 13A-1) to water injection. Tests of offset producers which have responded to waterflooding are as follows:										
Dixon-Yates Ballard A	2	(Unit No. 14-2)								
		1-62	P	-	24	-	0	4	Not Taken	
		5-62	P	-	24	-	0	30	Not Taken	
		10-62	P	-	24	-	0	34	Not Taken	
		4-63	P	-	24	-	0	36	Not Taken	
Newmont Oil Co. Canfield "A"	1	(Unit No. 1-1)								
		6-62	P	-	24	-	0	4	Not Taken	
		9-62	P	-	24	-	0	29	Not Taken	
		12-62	P	-	24	-	0	94	Not Taken	
		4-63	P	-	24	-	0	97	Not Taken	

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