Cities Service 617 Programs

P. O. Box 69

September 2, 1964

1001 SEP 3 M 0 30

311 Conservation Commission State of New Mexico 🤾 🤼 80x 2088 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

gentlemen:

cities Service Oil Company, operator of the Drickey Queen Sand Unit, Japrock Queen Pool, Chaves County, New Mexico, requests administrative approval as provided in Rule 701 and Order R 1128-8 for the conversion of the following wells to injection:

Tract i Well No. 6, Unit N. Section 15, T-145, R-31E react 9 Well No. 2, Unit D. Section 22, T-14S, R-31E

Those wells are offset by producing wells which have experienced response from the waterficod. Form C-116 is included showing tests before and after stimulation. The proposed injection wells are located on a pattern previously established in the Caprock Queen Pool, results of which have indicated a thorough and efficient sweep of oil by the injected water.

The injection wells will be equipped with cement lined tubing and a packer to prevent possible contamination of fresh water zones in the event of a casing leak. The attached schematic diagrams indicate the size of tasing, setting depth, amounts of cement used, tops of cement, cotal depths and other pertinent data. Water injection will be into the Queen formation at approximately 400 barrels per day. The source of the injection fluid is the Ogalalia fresh water sand and the supply wells are located in Section 24-145-31E, Chaves County and Sections 19. 19 and 30-145-32E, Lea County, New Mexico.

A copy of this application, along with all attachments, has been sent to each offset operator and to the New Mexico State Engineer.

Bery truly yours,

CITIES SERVICE OF L. COMPANY

E. H. FUTTEY

District Engineer

保护 化石

oc: State Engineer Askn: Mr. Frank Erby P. O. Box 1069 Santa Fe New Mexico

cc: @il Conservation Commission P. O. Box 1980 Hobbs, New Mexico

John H. Trigg P. O. Box 5629 Roswell, New Mexico

P. O. Box 1659 Fidland, Texas

Phillips Petroleum Company P. C. Box 2105 Hobbs, New Mexico

Continental Oil Company P. O. Box 460 Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION! OFFICE OCC

1964 SEP GAS-OIL RATIO REPORT

POOL

Drickey Queen Sand Unit

| ADDRESS | | | 80x 69, Hobbs, New Maxico MONTH OF | | | | | | | | |
|----------|--------|-------------|------------------------------------|---------------------|---------------|---------------|-----------------------------|------------------------|--------------|------------|---------------------|
| SCHEDULI | ED TES | ST | COMPLETION TEST | | | | | | | | |
| | (Comp | erison | of test | ts before | | | | esponse | 1) | | |
| Lease | | | Date of Test | Producing Method | Choke Size | Test Hours | Daily Allowable Bbls. | Production During Test | | | GOR |
| | | Well No. | | | | | | Water Bbls. | Oil Bbls. | Gas MCF | Gu. Ft. Per Bbl. |
| Tract | 1 | 2 | 7/8 | Pump | Open | 24 | | 4 | 1 | TSTM | • |
| 11 | 13 | 2 | 9/1 | Pump | 0pen | 24 | | l ₃ | 14 | MTZT | • |
| Tract | 2 | 2 | 3/23 | Pump | Ope n | 24 | | 9 | 4 | TSTM | • |
| 12 | 11 | 2 | 7/2 | Pump | Open | 24 | | 30 | 32 | TSTM | • |
| | | | | | | | | | | | |

Cities Service Oil Company

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OPERATOR.....

No well will be assigned an allowable greater than the amount of oil produced on the official test.

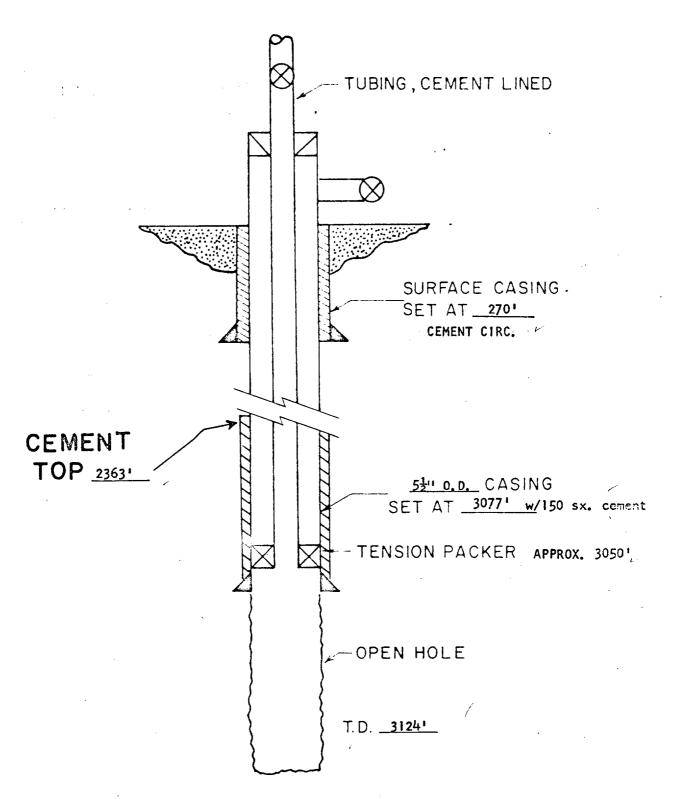
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

Title

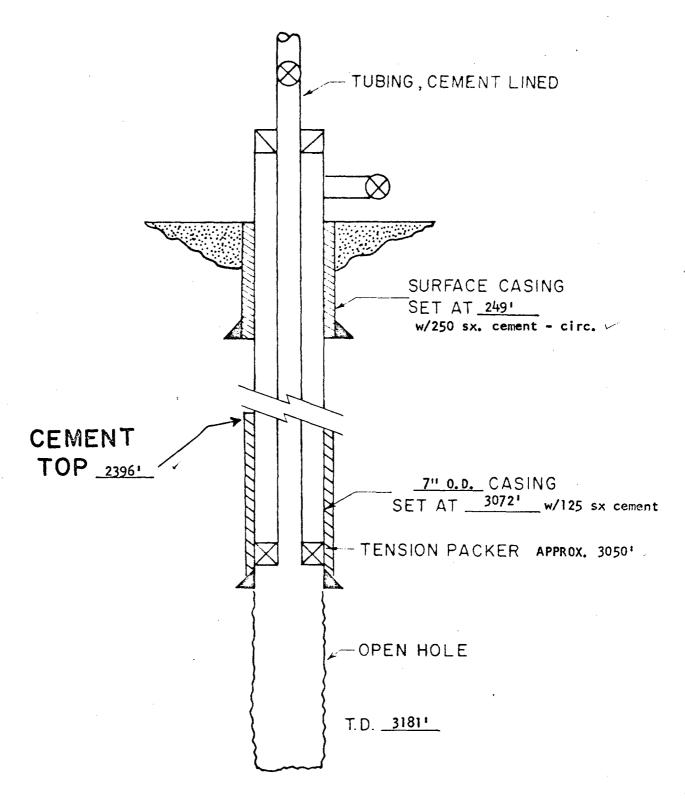
| | • | ic information given is true and complete to the best of my knowledge.) |
|------|-------------------|-------------------------------------------------------------------------|
| | September 2, 1964 | Cities Service Oil Company |
| Date | | |
| | | Company |
| | | Rv |
| | | Production Engineer |

Tract 9 - Well #2



WATER INJECTION WELL SCHEMATIC
DRICKEY QUEEN SAND UNIT

Tract 1 - Well #6



WATER INJECTION WELL SCHEMATIC

DRICKEY QUEEN SAND UNIT

4



STATE OF NEW MEXICO

STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

September 4, 1964

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, N. M.

87501

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Cities Service Oil Company which seeks administrative approval for the conversion of the following wells to injection in their Drickey Queen Sand Unit, Caprock Pool:

Tract 1 Well No. 6, Unit N, Section 15, T-14S, R-31E. Tract 9 Well No. 2, Unit D, Section 22, T-14S, R-31E.

In view of the statement that the injection wells will be equipped with cement-lined tubing and a packer set well below the top of the cement surrounding the 7 inch casing and the $5\frac{1}{2}$ inch casing in wells No. 6 and No. 2, it appears that no threat of contamination to any fresh waters which may exist in the area will occur. Therefore, this office offers no objection to the granting of this application.

Yours truly,

S. E. Reynolds State Engineer

Frank E. Irby

Chief

Water Rights Div.

FEI/ma

cc-Cities Service Oil Co.

F. H. Hennighausen

