

KERSEY & COMPANY
DRILLING AND OIL PRODUCTION
Phone SH 6-3671 • P. O. Box 316 • 808 W. Grand
ARTESIA, NEW MEXICO 88210

May 21, 1965

Oil Conservation Commission
State of New Mexico
State Capitol Building
Santa Fe, New Mexico

Re: Application for Administrative
approval to expand the Twin Lakes
flood by the conversion of four
producing wells to injection wells.

Gentlemen:

In accordance with Commission Order No. R-1470, Kersey & Co.
respectively request administrative approval to convert the following
wells to water injection in Eddy County, New Mexico.

Lease	Well No.	Location
Twin Lakes	7	Unit M - Section 28, T18S, R28E.
Twin Lakes	1	Unit M - Section 28 T18S, R28E.
Yates	2	Unit C - Section 33 T18S, R28E.
Yates	3	Unit D - Section 33 T18S, R28E.

The following data pertinent to the proposed expansion are
given:

(1) The proposed wells are directly offset by producing wells
which have shown response to the waterflood project. See attached for
C-116 and Exhibit No. 1.

(2) Exhibit No. 1 indicated all offset operators and injection
wells in the Twin Lakes Flood. A copy of this application and a waiver
form is being sent to Petroleum Corporation of Texas and International
Oil and Gas Company as they are the offset operators to the proposed
expansion. These waivers will be forwarded to you as soon as they are
received.

(3) Exhibit No. 2 indicated present injection data. It is
evident that some of the wells are not as receptive to water injection
as others, thus, it is desirable to place wells on injection as early
as responses warrant in order to maintain a flood balance.

(4) Exhibit No. 3 gives performance curves for the overall waterflood project.

(5) Exhibit No. 4 is diagramatic sketch of the proposed injection well.

(6) Injection water is furnished this project by the Petroleum Corporation of Texas and is fresh water furnished by the Caprock Water Company. The maximum anticipated injection rate is 250 barrels of water per day.

(7) Twin Lakes No. 1 and No. 7 wells will be completed for injection as follows: 3 1/2" E.U.E. tubing will be set through the upper Grayburg Zone at 2000' - 2015'. Zone will be perforated and lightly fractured. Water will be injected under a Baker tension packer set at 1990' on plastic lined 1 1/4" tubing.

(8) Yates #2 and #3 will be completed by cementing new 4 1/2" 9.5# casing through the upper Grayburg zone at 2015' - 2030', then perforating and lightly fracturing. A Baker tension packer set at 2000' on 2" plastic coated tubing will be used for injection. Please note that originally it was planned to drill injection well No. 15 located in Unit M, Section 28 but in the interest of economy and overall conservation it has been decided to convert Yates #2 to injection and not drill well No. 15.

Permission was granted previously to convert Twin Lakes No. 7 to injection. When the well was cleaned out preparatory to placing on injection it flowed oil and in the interest of conservancy it was decided to wait for conversion of this well until the oil production dropped down. Such is the case now and the well only produces a few barrels per day.

We will appreciate any consideration the Commission can give in expediting this request.

Yours very truly,

KERSEY & COMPANY

A handwritten signature in black ink, appearing to read "Harold Kersey", written in a cursive style.

Harold Kersey

HK:cg

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR..... Kersey & Company..... POOL..... Artesia.....
 ADDRESS..... P. O. Box 316, Artesia, N. Mex. MONTH OF..... May,, 19.. 65
 SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST..... V..... (Check One)
 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Drilled August, 1925										
Initial Production at beginning of flood										
ates	1							1/2		
Present Production										
ates	1	5/11	Pump					4		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date..... May 21, 1965..... Kersey & Company
 By..... *Harold Kersey*.....
 Owner.....
 Title.....

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR Kersey & Company POOL Artesia
ADDRESS P. O. Box 316, Artesia, N. Mex. MONTH OF May, 19 65
SCHEDULED TEST _____ COMPLETION TEST _____ SPECIAL TEST V (Check One)
(See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Drilled in 1925										
Initial Production at beginning of flood										
Twin Lakes	2							1		
Present Production										
Twin Lakes	2	5/12	Pump					5		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

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Date May 21, 1965

Kersey & Company
Company
By Harold Kersey
Owner
Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

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 ADDRESS P. O. Box 316, Artesia, N. Mex. MONTH OF May, 19 65
 SCHEDULED TEST _____ COMPLETION TEST _____ SPECIAL TEST V _____ (Check One)
 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Drilled December, 1950										
Initial Production when drilled										
Twin Lakes	10							35		
Present Production										
Twin Lakes	10	5/13	Pump					15		

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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date May 21, 1965 _____

 By Harold Kersey _____

 Owner _____
 Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR..... Kersey & Company..... POOL..... Artesia.....
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 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Drilled January, 1963										
Initial Production when drilled										
Twin Lakes	14							40		
Present Production										
Twin Lakes	14	5/14	Pump					15		

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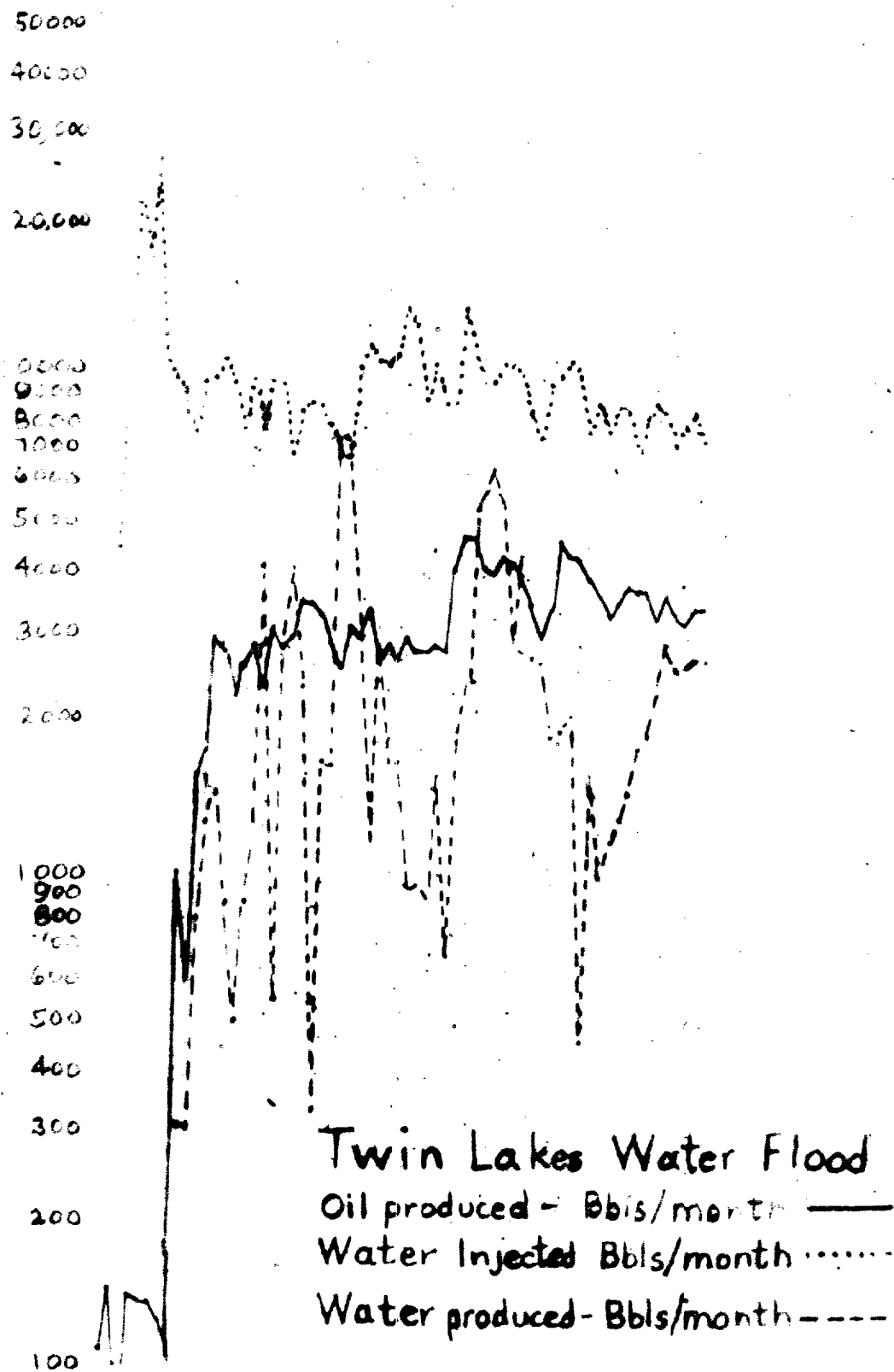
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

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(I certify that the information given is true and complete to the best of my knowledge.)

Date..... May 21, 1965..... Kersey & Company.....
 By..... *Harold Kersey*.....
 Owner.....
 Title.....

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

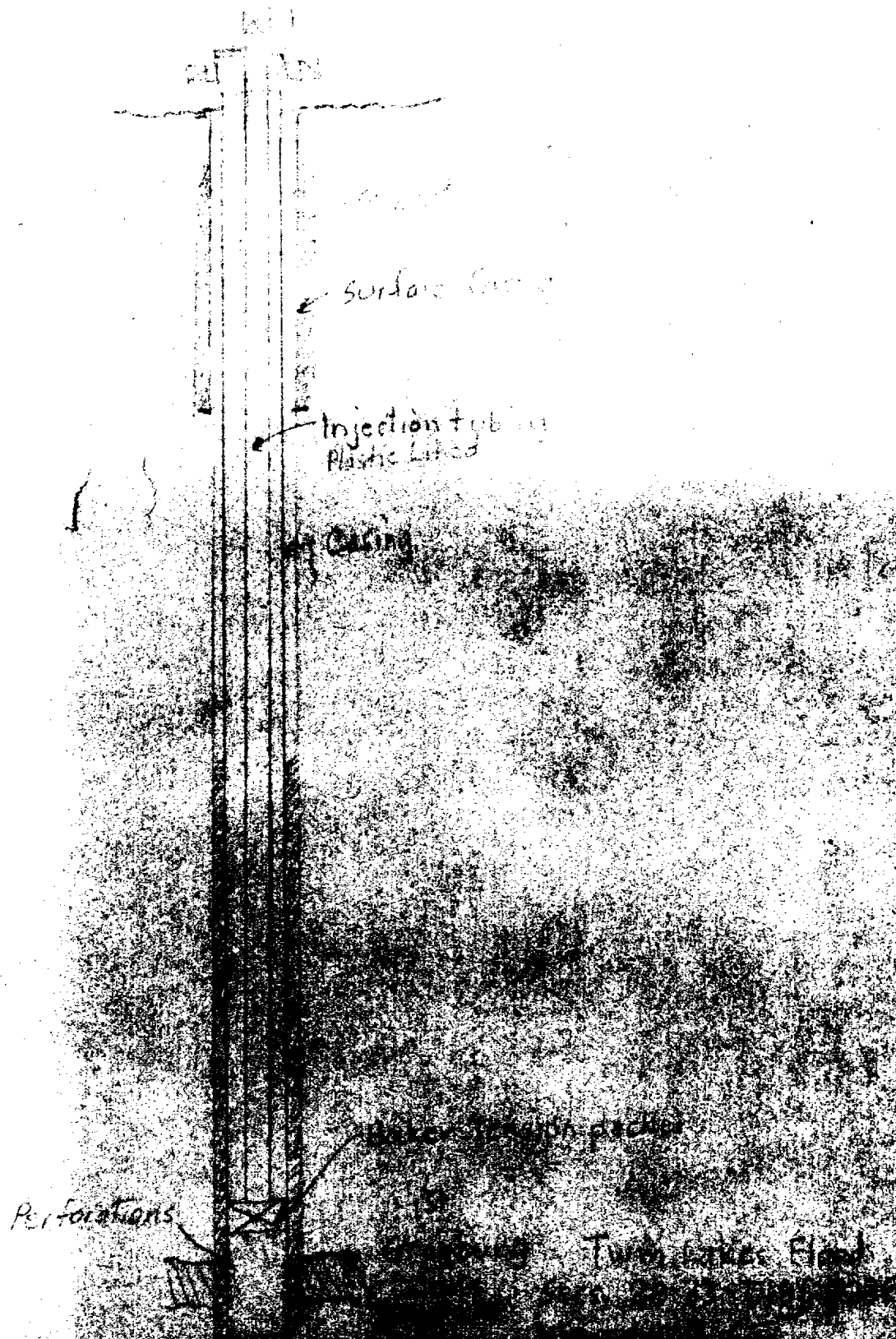


1960 1961 1962 1963 1964 1965

Exhibit #3

Method of Completing Injection
Well Into Water Flood

ILLEGIBLE



KERSEY & COMPANY
DRILLING AND OIL PRODUCTION
Phone SH 6-3671 • P. O. Box 316 • 808 W. Grand
ARTESIA, NEW MEXICO 88210

May 24, 1965

International Oil & Gas Corporation
119 S. Roselawn Ave.
Artesia, New Mexico

Gentlemen:

It is the desire of Kersey & Company to expand the water injection program in the Twin Lakes Flood in Eddy County, New Mexico. The expansion is to include the following wells:

LEASE	WELL NO.	LOCATION
Twin Lakes	7	Unit M, Section 28, T18S, R28E.
Twin Lakes	1	Unit M, Section 28, T18S, R28E.
Yates	2	Unit C, Section 33, T18S, R28E.
Yates	3	Unit D, Section 33, T18S, R28E.

A fifteen day waiting period is set up by the Commission unless waivers are obtained from all offset operators.

In order to expedite matters, please sign and return two (2) copies of this letter to this office if you have no objection to the proposed expansion.

Yours very truly,

KERSEY & COMPANY


Harold Kersey

HK:cg

COMPANY International Oil & Gas Corporation

SIGNED BY: 