

## STATE OF NEW MEXICO

## STATE ENGINEER OFFICE SANTA FE

DEC 13 1965

S. E. REYNOLDS STATE ENGINEER

December 10, 1965

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, NEW MEXICO 87501

Re: Injection Order R-2196 Eddy County, application to expand

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Dear Mr. Porter:

I have just learned from Mr. Kapteina that the Yates Petroleum Corporation application dated 12-1-65 replaces the application of S. P. Yates Drilling Company dated 11-1-63 which requests administrative approval to put the Dunn "B" No. 3 well on injection. This was brought about by a change of ownership.

I did not consult the file prior to writing my letter dated 12-9-65 because no additional information was submitted with this application.

My letter of November 15, 1965, should be considered as a part of the record regarding this application, and my December 9, 1965, letter should be ignored.

Very truly yours,

S. E. Reynolds State Engineer

By:

Chief Water Rights Division

tmr

cc: Yates Petroleum Corporation 309 Carper Building Artesia, New Mexico 88210

> F. H. Hennighausen District II Supervisor P. O. Box 1717 Roswell, New Mexico

ROTARY and CABLE TOOL DRILLING CONTRACTORS

H M M

S. P. YATES DRILLING COMPANY S. P. YATES --- J. O. MILLER 307-13 Carper Building -- Telephone 552

ARTESIA, NEW MEXICO

November 1, 1965

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New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr. Secretary-Director

> Re: Application to expand and place an additional well on Injection-Order R-2196 Artesia Pool, Eddy County, New Mexico

Gentlemen:

Subject order authorized a waterflood project in Section 14, Township 18 South, Range 28 East, Eddy County, New Mexico. Our Dunn B No. 4 well located in Unit N, Section 11, Township 18 South, Range 28 East has experienced substantial response from the project. Production is from the Premier Zone. We have just completed drilling our Dunn B No. 3 well in Unit M, Section 11, Township 18 South, Range 28 East.

Application is hereby made for administrative approval to inject water into the Premier Zone in our Dunn No. 3 well. New Mexico Oil Conservation Commission November 1, 1965 Page two

In support of this application there is attached hereto the

following:

1. A plat showing the location of the proposed injection well and the location of all other wells within a radius of two miles producing from the Premier Zone.

2. A log of the proposed injection well.

3. A diagrammatic sketch of the proposed injection well.

4. Commission Form C-116, showing production tests of the offset well, our Dunn B No. 4 well, both before and after stimulation by waterflood.

Your prompt consideration of this application would

be appreciated.

Yours very truly,

Hugh W. Parr

Office Manager

HWP/cw

cc: State Engineer, Capitol Bldg., Santa Fe, N. M. International Oil & Gas Corporation Waterflood Associates, Inc.

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FILE NO.	COMPANYS.	P. YATES F	PETROLEUM	<u> </u> CO.					
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		OUNTYEDDYSTATENEW_MEXICO							
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GAS – OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISSION
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C-116 Revised 1-1-65

	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Pute 201 and accordance for the second subset	Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° will be 0.60.	Juring gas-oil ratio test, each well snall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.	No well will be assigned an allowable greater than the amount of oil produced on the official test.											-	-			Dunn B Federal	LINA Z VON CO		SUP Carper Blag., Art		S. P. Yates Drilling Company	Operator				
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(Title) November 1, 1965 (Date)

J. CLEO THOMPSON, Trustee for Water-Flood Associates, Inc.		
3383379893335	۰ <u>ـ</u>	л. ТО
Dallas, Texas 75201	بریسا ۱۰۰۰	107
4505 REPUBLIC NATIONAL BANK TOWER		°65 N

November 8, 1965

New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr. Secretary-Director

Gentlemen:

We have received a copy of the application of the S. P. Yates Drilling Company to inject water into the Premier Zone of their Dunn No. 3 well located in the SW/SW of Section 11, Township 18 South, Range 28 East, Eddy County, New Mexico.

This is to advise that Water-Flood Associates, Inc., the operator of the offset lease to the south, has no objection to their injecting water into their Dunn No. 3 well as set out in their letter to you dated November 1, 1965.

Very truly yours,

J. Blee Thompson

J. Cleo Thompson, Trustee

JCT:ir

cc: Mr. Hugh W. Parry S. P. Yates Drilling Co. 307–13 Carper Building Artesia, New Mexico Nevember 9, 1965

N. M. Oil Conservation Commission P. O. Bex 2088 Santa Fe, New Mexico

Attention: J. E. Kapteina

Re: Applications for WFX Orders

Dear Jim:

Referring to Novment Oil Company's application of November 2, 1965, and S. P. Yates Drilling Company's application of November 1, 1965, for expansions of waterfloods authorized by Commission Orders R-1267 and R-2196 respectively, I see no reason why either of these applications should not be approved.

Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets Geologist

RLS/bh



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## STATE OF NEW MEXFOO STATE ENGINEER OFFICE

SANTA FE

S. E. REYNOLDS STATE ENGINEER

November 15, 1965

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, NEW MEXICO 87501

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Comm. Santa Fe, N. M.

Dear Mr. Porter:

Reference is made to the application of S. P. Yates Drilling Co. which seeks to expand by placing an additional well on injection in the Artesia pool, Eddy County under Order R-2196.

This office offers no objection to the granting of the application provided the well is cased and cemented as shown on the diagrammatic sketch for the Dunn No. 3 well located in Sec. 11, T. 18 S., R. 28 E.

FEI/ma cc-S. P. Yates Drilling Co. F. H. Hennighausen Yours truly,

S. E. Reynolds State Engineer

By: Frank E. Irby Chief Water Rights Div.



309 CARPER BUILDING ARTESIA, NEW MEXICO - 88210 S. P. YATES PRESIDENT HARVEY E. YATES VICE PRESIDENT MARTIN YATES, III VICE PRESIDENT JOHN A. YATES SECRETARY HUGH W. PARRY TREASURER

December 1, 1965

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr. Secretary-Director

> re: Application to expand and place an additional well on Injection-Order R-2196 Artesia Pool, Eddy County, New Mexico

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2. A log of the proposed injection well.

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4. Commission Form C-116, showing production tests of the offset well, our Dunn B No. 4 well, both before and after stimulation by waterflood.

Your prompt consideration of this application would

be appreciated.

Yours very truly,

Hugh W. Parry

Treasurer

HWP/Cw

cc: State Engineer, Capitol Bldg., Santa Fe, N. M. International Oil & Gas Corporation Waterflood Associates, Inc. LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE