TENNECO

WFX-273

TENNECO OIL COMPANY • P. O. BOX 1031 • 1800 WILCO BUILDING • MIDLAND, TEXAS 79701

October 12, 1967

New Mexico Gil Conservation Commission A. L. Porter, Jr., Secretary Director P. O. Box 2088 Santa Fe, New Mexico

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Gentlemen:

Reference is made to Order R-3069 authorizing Tenneco to institute a waterflood project in the Grayburg Jackson Pool by injecting water into the four wells located in Section 28, T-17-S, R-29-E, Eddy County, New Mexico. The order further provides for expansion by Administrative approval upon unitization. The G-J West Coop. Unit was approved by order no. R-3127.

The four wells initially placed on injection were to determine if the formation would accept water at a reasonable pressure and later four additional wells were converted to injection wells under order WFX no. 245. On September 20, 1967 under Administrative order WFX no. 271, permission was given to convert six wells in the north end of the unit to water injection service into the San Andres and Upper Grayburg Sands.

Tenneco hereby requests Administrative approval to further expand the project by converting unit well No. 47 in Section 21 to water injection into the San Andres and Upper Grayburg Sands. All injection intervals are within the vertical limits of the field as defined by the Conservation Committee field rules.

Fresh water, purchased from Double Eagle Corporation, will be injected into the formations in the well at an estimated rate of 500 barrels per day.

The following is attached:

- 1. A plat showing the outline of the G-J West Coop. Unit with the existing injection wells shown in red, the wells to be converted to injection by order WFX no. 271 shown in blue, and the subject well no. 47 of this application shown in green.
- 2. Log of Unit well no. 47 with completion intervals marked.

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3. Diagrammatic sketch of the proposed injection well showing all casing strings, amount of cement used, intervals to be injected into, tubing, type and location of packer, as well as other pertinent information.

We will appreciate your approval of this application as soon as possible.

Yours very truly,

TENNECO OIL COMPANY

District Production Superintendent

WVP:1r Attachments

cc: State Engineer Office Capitol Building Santa Fe, New Mexico

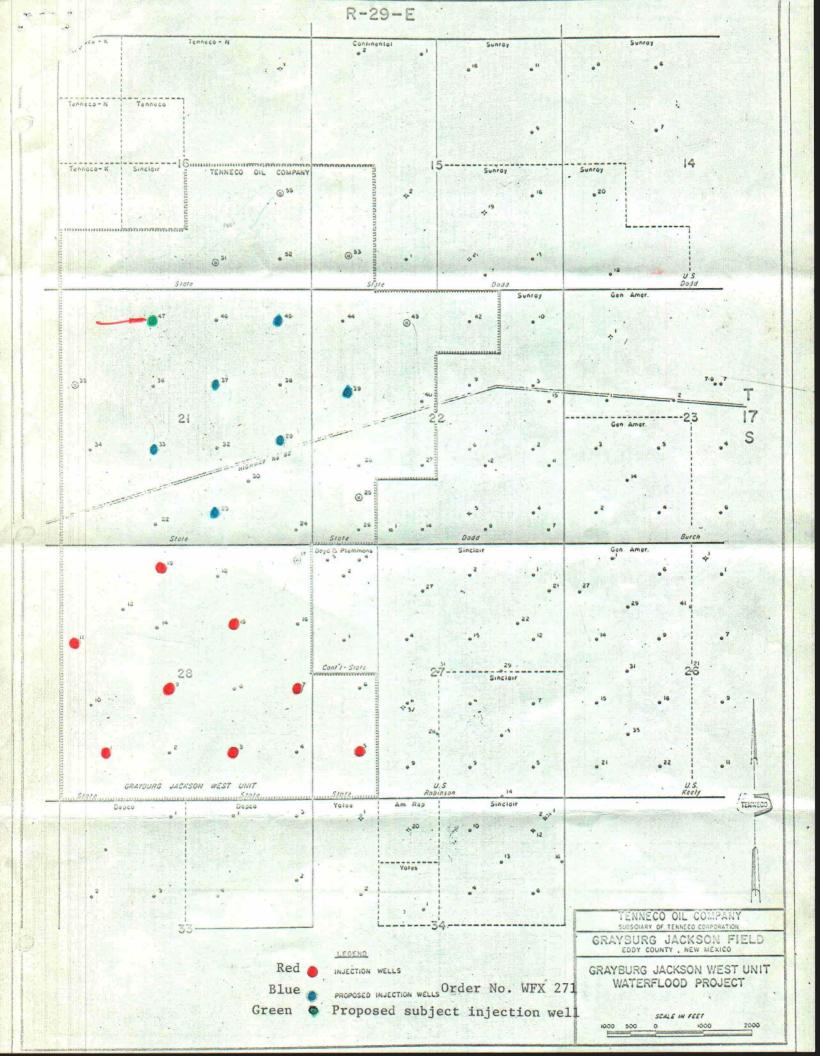
> Boyd & Plemmons P. O. Box 692 Artesia, New Mexico

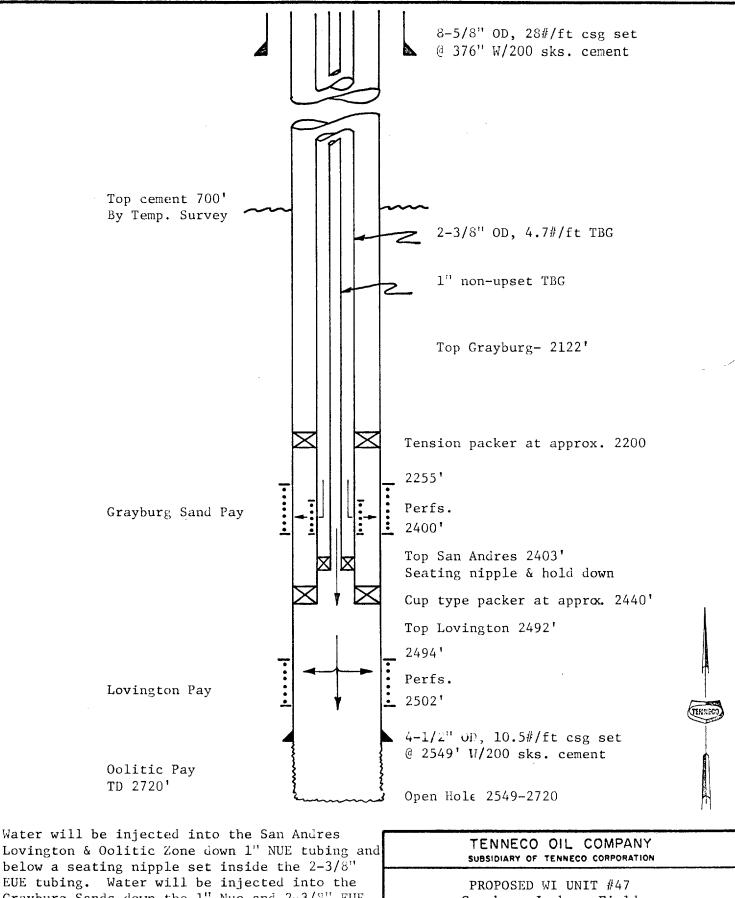
Continental Oil Company P. O. Box 460 Hobbs, New Mexico

Depco 825 Petroleum Club Bldg. Denver, Colorado

Sinclair Oil & Gas Co. P. O. Box 1470 Midland, Texas

Sunray DX Oil Company P. O. Box 1416
Roswell, New Mexico





Lovington & Oolitic Zone down 1" NUE tubing and below a seating nipple set inside the 2-3/8" EUE tubing. Water will be injected into the Grayburg Sands down the 1" Nue and 2-3/8" EUE annulus and between the 2-3/8" EUE and 4-1/2" csg with packers set at 2200' and 2440'. The casing-tubing annulus above the packer set at 2200' will be loaded with corrosion-inhibited fluid.

Grayburg-Jackson Field

T-17-S, R-29-E, Eddy County, New Mexico Dual Water Injection Well

No. Bit	Density Lb./Gal. Level Max. Rec. Temp. Deg. F Opr. Rig Time Recorded By Witnessed By	Run No. Type log Depth-Driller Depth-Logger Bottom logged Interval Top logged Interval Type Fluid in Hole Salinity Page Cl	FIELD TRINT Permanent Datum Log Measured from Drilling Measured from	THE ZO
Bore Hole Record From CH 2	./Gal. mp. Deg. F	ed Interval	from	D G Co
70 2720	8.34 2 mes 2 mes 2 mes	6/8/66 026 021/20 27/20 27/20 4720	FIELD GRAYBUR COUNTY COOY LOCATION: 660FNL; 7 SEC 21 TWP	DMPANY C
Size Wgt.	21		CRAYBURG-JACKSON NITY COOY 100N: 660FNL; 1780FW 21 TWP 17-S RGE 25E Elev. 3550 Fi. Above Permanent Datum K. 3	
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