OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

November 28, 1967

John C. Byers Fourth Floor Great Plains Life Building Lubbock, Texas

Dear Sir:

Enclosed herewith please find Administrative Order WFX-276 authorizing conversion of one well to water injection well in your Cone Jalmat Yates Pool Unit Waterflood Project in the Jalmat Pool in Lea County, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

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cc: Oil Conservation Commission - Hobbs State Engineer Office - Santa Fe

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Administrative Order WFX No. 276

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, John C. Byers has made application to the Commission on November 13, 1967, for permission to expand his Cone Jalmat Yates Pool Unit Water Flood Project in the Jalmat Pool, Lea County, New Mexico.

NOW, on this 28th day of November, 1967, the Secretary-Director finds:

1. That application has been filed in due form.

2. That satisfactory information has been provided that all offset operators have been duly notified of the application.

3. That no objection has been received within the waiting period as prescribed by Rule 701.

4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.

5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.

6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, John C. Byers, be and the same is hereby authorized to inject water into the Yates formation through the following-described wells for purposes of secondary recovery, to wit:

> Tract 7 Well No. 1 located in Unit H of Section 25, Tract 8 Well No. 3 located in Unit F of Section 25, Tract 9 Well No. 2 located in Unit P of Section 25, Tract 9 Well No. 3 located in Unit J of Section 25, and Tract 10 Well No. 2 located in Unit H of Section 36, all in Township 22 South, Range 35 East, NMPM.

<u>PROVIDED HOWEVER</u>, That applicant shall inject water through tubing with packers set at approximately 3,000 feet in the production casing in said wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

ader A. L. PORTER, Jr,

Secretary-Director