## ARCHIE M. SPEIR

P. O. DRAWER 40

ARTESIA, NEW MEXICO - 88210

December 15, 1967

HANA OFFICE O

'67 DEC 18 AH '

Mr. A. L. Porter, Jr., Secretary-Director Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

Commission order No. R-2882, with ammendments WFX - 250 and WFX - 263, approved the South Red Lake Grayburg Unit waterflood project.

Administrative approval is requested to alter the injection pattern by injection into Well No. 29, replacing Well No. 27 approved in the original orders.

Attached Are;

- (1) Plat of the Unit Area. There are no wells producing from the Unitized formation outside the Unit Area.
- (2) Schematic diagram of Well No. 29 showing the present and proposed casing program.

Said well will be completed and injection in accordance with the provisions of the Commissions order No. 2382, as anmended.

State Engineer is notified by receipt of one complete copy of this request.

Yours very truly.

Archie M. Speir

AMS/lcb

encl.

Att m M Jim Kup Veina

## ARCHIE M. SPEIR

P. O. DRAWER 40

ARTESIA, NEW MEXICO - 88210

December 15, 1967

RECEIVED

MAIN OFFICE 000

Mr. A. L. Porter, Jr., Secretary-Director Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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C. C. C.

Dear Sir:

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Administrative approval is requested to alter the injection pattern by injection into Well No. 29, replacing Well No. 27 approved in the original orders.

Attached Are;

- (1) Plat of the Unit Area. There are no wells producing from the Unitized formation outside the Unit Area.
- (2) Schematic diagram of Well No. 29 showing the present and proposed casing program.

Said well will be completed and injection in accordance with the provisions of the Commissions order No. 2882, as ammended.

State Engineer is notified by receipt of one complete copy of this request MAIN OFFICE U

Yours very truly.

\*68 JAN 3 AM 8

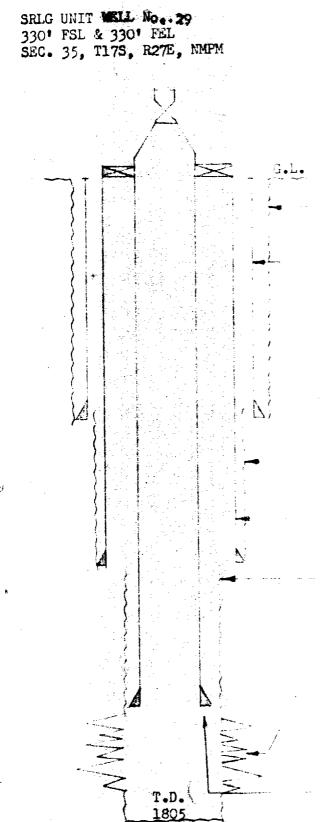
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AMS/1cb

encl.

SOUTH RED LAKE GRAYBURG UNIT

PROPOSED INJECTION WELL CASING PROGRAM



10" Hole to 948 feet

2" Casing Set @ 949 feet pulled after running 7" casing

ILLEGIBLE

2" Hole 94° feet to 1543 feet

7" Casing Set @ 1543 feet Cemented with 50 sacks

7" Hole 1543 feet to 1305 feet

Shot Premier Pay 1732 feet to 2005 feet with 200 guarts

PROPOSE: Run 4<sup>1</sup>/<sub>2</sub>", 9.5#/ft, J-55 ST&C Casing Set at 1732 feet. Cement with 50 sacks

Inject down 42" casing

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE