11/1/2 - 586 TEXAS PACÍFIC OIL COMPANY, INC.

P. O. Box 4067 Midland, Texas 79701

February 6, 1973

N.M.O.C.C. P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. A. L. Porter

RE: Conversion of Well No. 8 to Injection South Leonard Queen Unit South Leonard Queen Pool Sections 13, 23 & 24-26S-37E Lea County, New Mexico

Gentlemen:

Texas Pacific Oil Company, Inc. respectfully requests administrative approval for the conversion of South Leonard Queen (waterflood) Unit Well No. 8 to water injection service. The conversion of the proposed well will permit recovery of additional waterflood oil, which otherwise will not be recovered under present waterflood operations. The Texas Pacific South Leonard Queen Waterflood Project was approved by the Commission under Order No. R-3421 of June 4, 1968.

South Leonard Queen Unit No. 8 will be equipped with plastic coated tubing set on a mechanical injection packer. The packer will be located approximately 100 feet above the uppermost perforation. San Andres water will be injected into the Queen formation through the perforated interval 3409'-3448'. The anticipated injection rate is approximately 250 BWPD at a surface pressure of 1150 psig.

This application is being filed in accordance with the Commission Rule 701-B. Please find three copies of the unit plat, three copies of the well bore sketch, and a copy of the original well log.

We will cooperate with the Commission and continue providing pertinent information regarding the approved project and the wells within the project.

Very truly yours,

TEXAS PACIFIC OIL COMPANY, INC.

R. J. Womack

District Manager

RB: pm Attachments Texas Pacific Oil Company, Inc.

South Leonard Queen Unit #8

Sec. 24, T-26-S, R-37-E

1980' FNL and 1980' FWL

Leonard (Queen) South Pool

Lea County, New Mexico

Elev. 2992' DF

Completion Date 2-4-50 Recomp. to WIW 12-15-72

~8 5/8" casing set @ 1210' w/100 sx '7" casing set @ 325**3' w**/100 sx 3309' 2 3/8" P.C. tubing 101-S Johnson Packer--4 1/2" liner set @ 3091'-3569' w/100 sx Circ. to 3091' Perf. from 3409'-3448' A/1500 gals. 15% PBTD 3540' TD 3569'

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE