

Union Texas Petroleum Division 1300 Wilco Building Midland, Texas 79701

June 15, 1978

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Conversion of well to water injection Milnesand (San Andres) Unit Roosevelt County, New Mexico

Gentlemen:

On May 31, 1978, we submitted Sundry Notice to convert the following well to water injection:

Milnesand (San Andres) Unit #187 Unit Letter "B", Section 18, T-8-S, R-35-E

In accordance with Section 11 of the Milnesand (San Andres) Unit Agreement, this Revision of Initial Plan of Operation is respectfully submitted.

The Milnesand (San Andres) Unit flood, which is in the intermediate phase, has not performed as predicted with the injection in the San Andres formation in an initial inverted nine spot pattern. Therefore in October, 1976, a pilot area was formed consisting of four five spot patterns. The four producers in this area have shown an increase in oil production of 35 BPD in the past two years. This increase is attributed to the denser injection pattern in the pilot area. Therefore, the working interest owners have approved a northeast extension of the 5-spot injection pattern program. Conversion of the Milnesand Unit #187 will create two additional 5-spot areas. Producing wells No. 185 and No. 186 will be effected by this conversion.

In compliance with Rule 701-B, we are submitting the following attachments:

- A plat of the Milnesand (San Andres) Unit Showing location of the proposed injection well.
- 2. Log of the proposed injection well.
- 3. Diagramatic sketch of the proposed injection well.

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Oil Conservation Commission Milnesand (San Andres) Unit Page - 2 -

Water will be injected into the unitized formation of the Milnesand (San Andres) Unit at an approximate depth of 4581' to 4640'. The injection pressure will be approximately 1200 psi. The injection rate will be 300 BPD.

The water injected will be from our existing facilities. This water is obtained from Mobil's Crossroads Field.

If this information meets with your approval under the provisions of Rule 701-B, we respectfully request permission to convert the subject well to water injection.

If any additional information is needed, please advise.

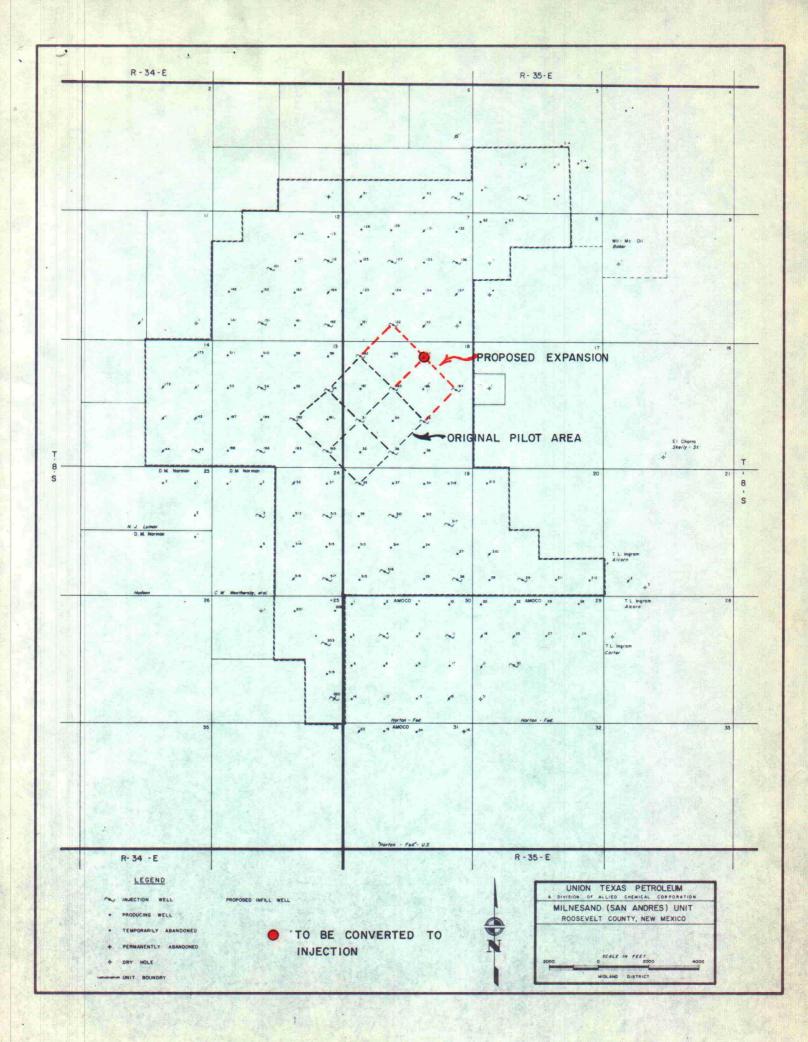
Very truly yours,

UNION TEXAS PETROLEUM, A Division of Allied Chemical Corporation

Minkey!

Stanley A. Post Senior Production Analyst

SAP:hb cc: USGS - Hobbs OCC - Hobbs



UNION TEXAS PETROLEUM MILNESAND (S. A.) UNIT NO. 187 UNIT B, SEC. 18, T-85, R-35E

ELEV. 4238 ෆ 2 3/8" Plastic Coated Tbg. . at 4500' 🛏 Plastic Coated Pkr. at 4500' 1581 -152 pr ã Perf: 4581[']-4640['] Acid: 3500 Gal. 15% HCL 0 0 Frace

> ° . 0

- 4 1/2" at 4720'

PBTD 4690'

Sarl Andres

OIL CONSERVATION COMMISSION HOBBS DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

| DATE | June 19, 1978 | | | |
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| RE: | Proposed | MC | | |
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Gentlemen:

I have examined the application dated June 15, 1978

for the Union Texas Petroleum Corp. Milnesand San Andres Ut. #187-B 18-8-35 Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

OK ---- Jerry Sexton

Yours very truly,