AUSTIN GAS PURCHASING. INC.

SALINA BOARD OF TRADE BUILDING • AREA CODE 913/827-9331 P.O. BOX 748 SALINA, KANSAS 67401

This correspondence from: P.O. Box 159 Stafford, Kansas 67578 Telephone (316) 234-5191

October 15, 1982

Oil Conservation Division P.O. Box 2088 State Land Office Building Santa Fe, New Mexico 87501

Attention: Mr. Dick Stamets

Dear Mr. Stamets,

Enclosed herewith is the form L-108, completed to the best of my knowledge with several attachments. To clarify the standard form, I will make the following statements and this letter will become a part of the attached form and all statements made are true and correct.

III, V and XIII.

There is added data sheets attached to satisfy these requirements.

VI, VIII, X and XI.

This information was furnished under the original order #R-3245. Cose# 3587

VII.

- 1. Average injection rate to be 100 BOD with a maximum of 150 545 m 558 75I BOD.
- 2. This is a closed system.
- 3. Average injection pressure of 750#. Maximum 775#
- 4. Not applicable.
- 5. Not applicable.

IX.

Stimulation program at present is limited to producedwater only. The field is being reevaluated for flooding with a different type of substance.

XII.

Before this well was temporary abandon from producing the well was sand fraced with approximately 5000# of sand and kerosene. Frac treatment was through tubing with a packer 60 ft. above the open hole section. Pressure and injection rate of two barrels a minute at 750# was identical to four other wells which I have fraced in the area. The anulus side was open which would indicate no communication, of no pipe problems at time of treatment.



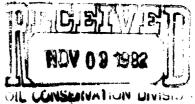
Page 2 October 15, 1982

I have completed these forms to the best of my knowledge. However if I have overlooked something, please advise and I will complete any additional forms which I have overlooked.

Thanking you, I remain,

Yours truly, Unter

Robert L. Austin President



SANTA FE

ENER	- 150 M.S.C.R -	NE COLOR ACTIVI	STATE LAND OFFICE BUILDING SANTA FE, NEW MERILU 8/501	NDV 02 1982
APPLICA	ATION FOR AU	THORIZATION TO INJEC		I MAA AB ISSE
Ι.	Purpose: Applica	Secondary Recove tion qualifies for a	ery Pressure Maintenan administrative approval?	
11.	Operator:	Austin Gas Purch	nasing	
	Address:	<u>Box 159, Staffor</u>	rd, Kansas 67578	
	Contact pa	rty: Robert L. A	Austin P	hone: <u>316-234-5191</u>
III.	Well data:			de of this form for each well ay be attached if necessary.
IV.	If yes, gi	expansion of an exi ve the Division orde	er number authorizing the p	$\frac{\left[\right]_{no}}{roject} = \frac{R-3245}{R-3245}$
۷.	injection	Mert Mich a Due-ugri	all wells and leases within f mile radius circle drawn : the well's area of review.	Ext, to 13-2 WFX 300 two miles of any proposed around each proposed injection
• vI.	penetrate well's typ	the proposed injecti e, construction, dat	ion zone. Such data shall	d within the area of review which include a description of each , record of completion, and g detail.
VII.	Attach dat	a on the proposed op	peration, including:	
	√2. Wh √3. Pr ④ So 5. If	ether the system is oposed average and m urces and an appropr the receiving format injection is for di at or within one mil the disposal zone fo	open or closed; maximum injection pressure; riate analysis of injection tion if other than reinject isposal purposes into a zon le of the proposed well, at	fluid and compatibility with
•VIII.	detail, ge bottom of total diss	ological name, thick all underground sour olved solids concent zone as well as any	kness, and depth. Give the rces of drinking water (aqu.	including appropriate lithologic geologic name, and depth to ifers containing waters with less) overlying the proposed mediately underlying the
IX.	Describe t	he proposed stimulat	tion program, if any.	
• X.		ropriate logging and ivision they need no		If well logs have been filed
· XI.	available		fresh water from two or mo: in one mile of any injectio: amples were taken.	
XII.	examined a or any oth	vailable geologic an	must make an affirmative sind engineering data and fin to between the disposal s	d no evidence of open faults
XIII.	Applicants	must complete the "	'Proof of Notice" section of	n the reverse side of this form.
XIV.	Certificat	ion		
		ertify that the info t of my knowledge an		s application is true and correct
	Name:	Robert L. Austi		President
	Signature:	11 hr -	1 Dates Date	e:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division

of the earlier submittal.

- III. WELL DATA
- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - Lease name; Well No.; location by Section, Township, and Range; and footate location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement user, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of iny other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool rame.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zon in the area of the well, if any.

XIV. PROOF OF NOTICE

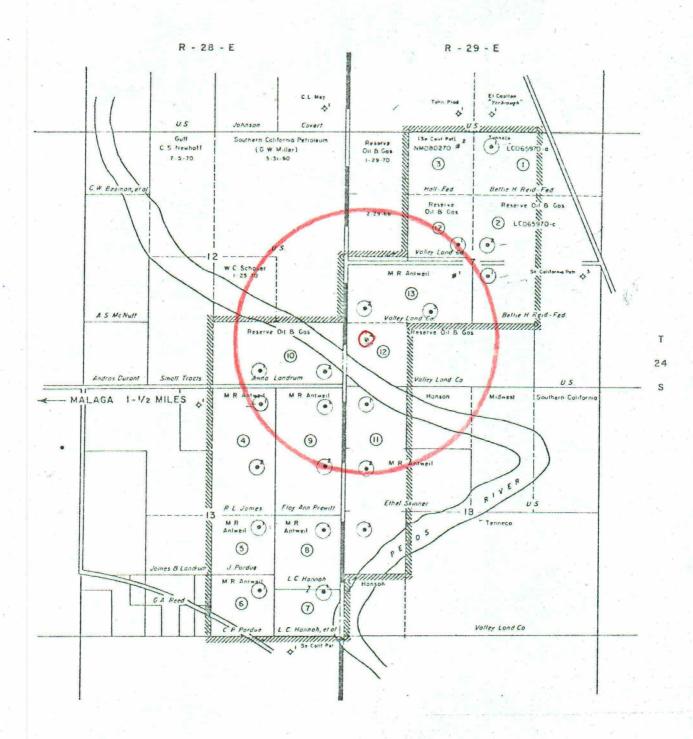
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells:
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. C. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS EEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



LEGEND • Oif Well # Plyaged & Abandoned \$ Dry & Abandoned = County Roads O Tract No ### Unit Boundary AUSTIN GAS PURCHASING, INC. BOARD OF TRADE BUILDING P. D. BOX 748 SALINA, KANSAS 67401

MALAGA UNIT

EXHIBIT "A"

500 1000 2000 3000 SCALE · FEET

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DATE . 2 . 21 . 66

4000

ustin Gas Purchasing	Malaga Unit		
2-2 SW/4 of SW/4 of ELL NU. FUDTAGE LOCATION	SECTION	TÜWNSHIP	RANGE
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Elev. 2950' GL			4.
	Intermediate Casing		
	Size	• Cémented wit	hs;
	TOC		
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circ. cement	Long_string		
	Size5 1/2	Cemented wit	h_200 sx
	TOC		
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	(perforated or open-ho	le, indicate which)
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Baker AD-I (brand and model)	packer a	t = 2723 + or	feet
or describe any other casing-tub.	ing seal).		-
ther Data			
. Name of the injection formation			
Name of Field or Pool (if app	-	/ 77 N -	
. Is this a new well drilled fo			
If no, for what purpose was t	ne well originally drilled		two years ago
 Has the well ever been perfor and give plugging detail (sac 	ated in any other zonc(s)? ks of cement or bridge plu	' List all such per ug(s) used) <u>None</u>	forated intervals
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This correspondence from: P.O. Box 159 Stafford, Kansas 67578 Telephone (316) 234-5191

October 18, 1982

City of Carlsbad Box 1569 Carlsbad, New Mexico 88220

£ į:

Dear Mr. Tabor,

Per our telephone conversation of October 14th, I am enclosing a complete set of application forms and supporting data to convert our 12-2 well to an injection well.

This form is complete with the exception of the publication which I have enclosed a copy of the letter to the local newspaper. This is the way the publication will appear.

As I mentioned if you have any questions call me at the above number. When I am in Carlsbad to recomplete the well I will make an effort to come by and visit with you.

Thanking you, I remain,

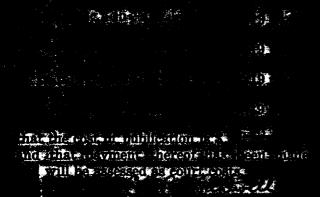
Yours truly, Viela

Robert L. Austin President



Affidavit of Publication State of New Mexico, County of Eddy, ss.

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Affidavit of Publication

State of New Mexico, County of Eddy, ss.

E. C. Cantwell, being first duly sworn, on oath says:

That he is publisher of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 21	, 19 _ <u>82</u>
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that the cost of publication is a	5.07

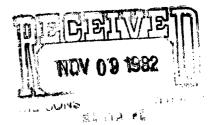
and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this

(antwell

Hay of ... 19_ð

My commission expires 5-27-84 Notary Public.



October 21, 1862. Austin Gas Purchaning Inc., Ben 159, Stafford, Kansas 61572; with their contact agent, Robert L. Austin, 315-324-5191, request approval from the Mate of New Mexics Oil Conservation Division to convert the #12-2 Malaga Unit into an injection well. The location of

the well, SW/4 of SW 4 of Sect 7425 295. Eddy County. Infection is by maximum of 100 BWD all a suggislimin pressure of 706 into the Chlaware Sand section from 1267 in 257. Everested parties should file objections or requests for being with the Oll Conservation Division, P.O. Box 2006, Santa Fe, New Marico 87501 within 15 days.

AUSTIN GAS PURCHASING. INC.

SALINA BOARD OF TRADE BUILDING • AREA CODE 913/827-9331 P.O. BOX 748 316-234-5191 SALINA, KANSAS 67401 This cor

This correspondence from: P.O. Box 159 Stafford, Kansas 67578 Telephone (316) 234-5191

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12-28 - phone of Telephone (316) 234 will notify offeet operators

CONSERVATION D

December 7, 1982

ECEMEN

DEC 1 A 19

Oil Conservation Division P.O. Box 2088 State Land Office Building Santa Fe, New Mexico 87501

Attention: Mr. Roy Johnson

Dear Mr. Johnson,

Per our telephone converstion of this A.M., pertaining to our application to convert our Malaga Unit Well # 12-2 into an injection well.

I would like to state that the area land map which I mailed you showing the location of the well is outdated and all of that shaded area on the map marked Exhibit A lies within the Malaga Unit. To the best of my knowledge there is not any offset operators producing within a half mile radius of this well.

As also discussed the City of Carlsbad is the surface owner, they have been notified and a complete copy of the application was mailed to them as set out in a letter which was attached to our original filing, of October 15, 1982.

I wish to thank you for your cooperation in assisting us with our application, should you need additional information, please advise.

Yours truly,

Robert L. Austin President

cc: Austin Gas Purchasing Salina, Kansas 67401

AUSTIN GAS PURCHASING, INC.

SALINA BOARD OF TRADE BUILDING • AREA CODE 913/827-9331 P.O. BOX 748 SALINA, KANSAS 67401

This correspondence from: P.O. Box 159 Stafford, Kansas 67578 Telephone (316) 234-5191

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SANTA PE

December 30, 1982

Oil Conservation Division P.O. Box 2088 State Land Office Building Santa Fe, New Mexico 87501

Attention: Mr. Roy Johnson

Dear Mr. Johnson,

Enclosed herewith is a copy of a cover letter and copies of the certifications that were mailed to all mineral holders within a half mile radius of the injection well. This is the requirement that is set out in Article 14 of form C-108.

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I am also enclosing a current mineral holder map which has the half mile radius circled.

I appreciate your cooperation and I regret that we did not have the form completed in its entirety the first time.

Yoursstruly

Robert L. Austin President

AUSTIN GAS PURCHASING, INC.

SALINA BOARD OF TRADE BUILDING • AREA CODE 913/827-9331 P.C. BOX 748 SALINA, KANSAS 67401

This correspondence from: P.O. Box 159 Statford, Kansas 67578 Telephone (316) 234-5191

December 30, 1982

DIECIENCIA SANTA FE

Getty Oil Company Box 730 Hobbs, New Mexico 88240

Gentlemen,

To comply with the regulations under Article 14 on Form C-108, for the application for authority to inject. I am enclosing herewith a copy of our application to convert our 12-2 well (Malaga Unit) from a producing well to an injection well.

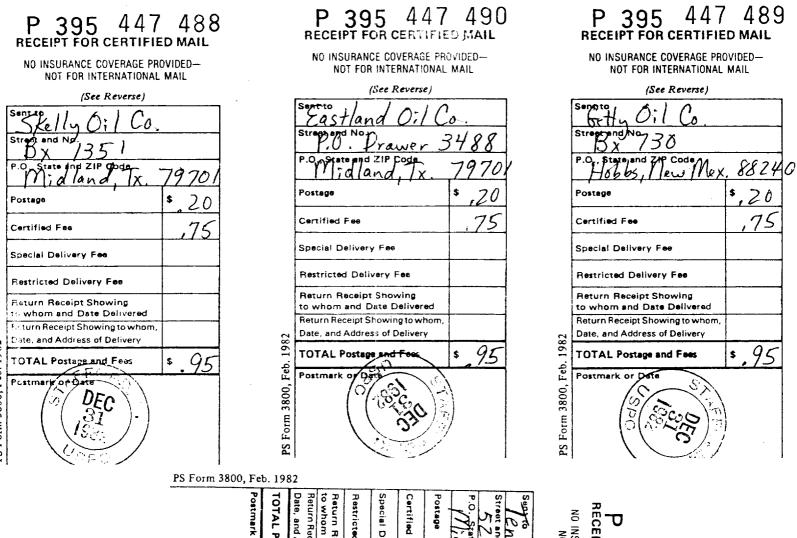
Should you have any questions pertaining to this application contact this office at the above adress.

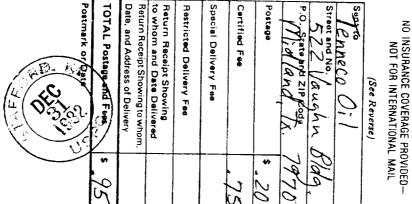
Yours truly,

Robert L. Austin President

Copies to:

Getty Oil Company, Box 730, Hobbs, New Mexico 88240 Skelly Oil Company, P.O. Box 1351, Midland, Texas 79701 Eastland Oil Company, P.O. Drawer 3488, Midland, Texas 79701 Phillips Petroleum, 4001 Penbrook St., Odessa, Texas 79761 Tenneco Oil, 522 Vaughn Bldg., Midland, Texas 79701





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CERTIFIED MAIL

PS Form 3800, Feb. 1982												
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