OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING GANTA FE, NEW MEXICO 87501

AFFLICA	ATION FOR AUTH	_						1 + 3 + 3 +	
I.	Purpose: { Applicati	$\frac{X}{S}$ Seconon qual	dary Recove ifies for a	ry Press dministrative	ure Maintena approval?	nce	yes Disnos	al Storage	
II.	Operator:	Plains	Petroleum	Operating Co	ompany				_
	Address:	415 W.	Wall, Sui	te 2110	<u> </u>	Midla	and, Texas	79701	
	Contact part	y:	Steve Owe	a		Phon	e: (915)	683-4434	_
III.								m for each well if necessary.	
IV.	Is this an e If yes, give	xpansio the Di	n of an exi vision orde	sting project r number auth	?	proj	oct R	-6677	_·
٧.	injection we	ell with	a one-half	ll wells and mile radius the well's ar	circle drawn	aro	o miles of a	any proposed oposed injection	Ì
* VI.	<pre>penetrate th well's type,</pre>	e propo constr	sed injecti uction, dat	on zone. Suc	h data shall cation, dept	inc.	lude a desc ecord of co	rea of review wh ription of each mpletion, and	ich
VII.	Attach data	on the	proposed op	eration, incl	uding:				
300 BPD/p	er well prop	osed av	erage and m	aximum daily	rate and vol	ume	of fluids t	o be injected;	
Closed 1300-1600	· 3. Prop	osed av	erage and m	open or close aximum inject	ion pressure	;			
	4. Sour	ces and e recei	l an appropr ving format	iate analysis ion if other	of injection than reinjection	n fla ted a	uid and com produced wa	patibility with ter: and	
	5. If i at th	njectio : or wit :e dispo	n is for di hin one mil sal zone fo	sposal purpos e of the prop	es into a zo osed well, a (may be mea	ne n ttac	ot producti h a chemica	ve of oil or gas l analysis of ed from existing	
*VIII.	<pre>detail, geol bottom of al total dissol</pre>	ogical l under ved sol ne as w	name, thick ground sour ids concent ell as any	nass, and dep ces of drinki	th. Give th ng water (aq ,000 mg/l or	e ge uife: les:	ologic name rs containi s) overlyin	ropriate litholo, and depth to ng waters with g the proposed rlying the	gic
ıx.	Describe the	propos	ed stimulat	ion program,	if any.				
* X.				test data on t be resubmit		(If	well logs h	ave been filed	
* XI.	available an	d produ	cing) withi	fresh water f n one mile of mples were ta	any injecti				
XII.	exa mined ava	ilable hydrol	geologic an ogic connec	must make an d engineering tion between	data and fi	nd n	o evidence	of open faults	
XIII.	Applicants m	ust com	plete the "	Proof of Noti	ce" section	on t	he reverse	side of this for	· m •
xiv.	Certificatio	ın							
-	to the best	of my k	nowledge an	d belief.				is true and cor	ect
	Name:	Bonn	ie Husband	Collection of	Titl	e	Engineerin	g Tech	
	Signature:	. 1	Marie -	1. 141.1	Da	te:	July 2, 19	90	

of the earlier submittal. Submitted with original project March 25, 1981

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections on requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

	OTAGE LOCATION	50' FEL Sec. SECTION	TOWNSHIP	RANGE
Schematic			Tabular Data	
		Surface Casing Size 8-5/8"	" Cemented with	150 sx
	1 1 9	TOC	feet determined by	
		Hole size	12-1/4"	
275	12=1/4" hole	Intermediate Casin	q	
275	333	Size	" Cemented with	s
 	12-1/4" hole	•	feet determined by	
mmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm		Hole size		
3		Long string		
\$			" Cemented with	250
ζ	1 }		feet determined by	
\$	}	Hole size 7-7/		
ξ	1 }	Total depth 4310		
ξ	1 8			
2	}	Injection interval		
\$	1 2	4242 fe	et to 4284 n-hole, indicate which)	feet
3				
}	12			
	1 >			
V I				
\$	15		•	
5				
4308	7-7/8" holo			
4308	7-7/8" hole			
4308	7-7/8" hole			
4308	7-7/8" hole			
4308	7-7/8" hole			
4308	7-7/8" hole			
4308		d with _plastic_co	ated	set in a
4308 bing size 2	-3/8" lineo		material)	
bing size2	-3/8" lineo	(ated material) er at 4162	set in a
bing size2 clington Elder (brand a	-3/8" lineo	pack	material)	
bing size2 clington Elder (brand a	Lockset	pack	material)	
bing size2 clington Elder (brand a	Lockset	pack seal). San Andres	material)	
bing size2 clington Elder (brand a r describe any her Data Name of the	Lockset nd model) other casing-tubing	pack seal). San Andres	material) er at 4162	
bing size2 clington Elder (brand a r describe any her Data Name of the	Lockset nd model) other casing-tubing injection formation d or Pool (if applic	San Andres Cable) Lower San	material) er at 4162 Andres Associated	
bing size2 clington Elder (brand a r describe any her Data Name of the Name of Fiel Is this a ne	Lockset nd model) other casing-tubing injection formation d or Pool (if applic	pack San Andres cable) Lower San A injection? / 7 Yes	material) er at 4162 Andres Associated	feet
bing size2 clington Elder (brand a r describe any her Data Name of the Name of Fiel Is this a ne If no, for w	Lockset nd model) other casing-tubing injection formation d or Pool (if applic w well drilled for it hat purpose was the	San Andres Cable) Lower San A injection? / 7 Yes well originally dri	material) er at4162 Andres Associated /▼ No	well

	10.	OTAGE LOCATION	'EL Sec. 19, T8S, R36E SECTION TOWNSHIP RANGE
	Schematic		<u>Tabular Data</u>
			Surface Casing
			Size $8-5/8$ " " Cemented with 250 ex
1 1		1 1 7	TOC feet determined by
		1 2	Hole size 12-1/4"
		12-1/4" hole	Intermediate Casing
	357 '	3	Size" Cemented withs
1 1		12-1/4" hole	TOC feet determined by
3			Hole size
{			Long string
3		}	Size
21			TOC 3150 feet determined by
3		}	Hole size
mmmmmmmm			Total depth <u>4318</u> <u>PBTD</u> 4287
3		15	Injection interval
3	,		4235 feet to 4280 feet (perforated or open-hole, indicate which)
nn			
3	4318	7-7/8" hole	
3	4318	7-7/8" hole	
3	4318	7-7/8" hole	
3	4318	7-7/8" hole	
3			
			d withplastic coated set in a
ibing	n size 2-	-3/8" lineo	d with <u>plastic coated</u> set in a (material) packer at <u>4164</u> feet
ubing	ngton Elder (brand ar	-3/8" lineo	packer at 4164 feet
ubing ARlin	ngton Elder (brand ar	-3/8" lined r Lockset nd model)	packer at 4164 feet
ubing aRlin or de	ngton Elder (brand arescribe any	-3/8" lined r Lockset nd model)	g seal). San Andres
ARling or dether	g size2- ngton Elder (brand and escribe any) Data name of the i	-3/8" lined r Lockset nd model) other casing-tubing injection formation	packer at 4164 feet
ARling ARling or dether Na	ngton Elder (brand and escribe any Data) ame of the same of field	-3/8" lines r Lockset nd model) other casing-tubing injection formation d or Pool (if applie	packer at 4164 feet g seal). San Andres
ARling Reling Na	ngton Elder (brand arescribe any Data ame of the ame of fields	-3/8" lines r Lockset nd model) other casing-tubing injection formation d or Pool (if applic	packer at 4164 feet g seal). San Andres cable) Lower San Andres Associated
Rling Rling Reling Name Name Name Name Name Name Name Name	ngton Elder (brand arescribe any Data ame of the same of fields this a new f no, for when	-3/8" r Lockset nd model) other casing-tubing injection formation d or Pool (if applied w well drilled for a that purpose was the	packer at 4164 feet g seal). San Andres cable) Lower San Andres Associated injection? / 7 Yes /x/ No
Alir de ther Na Is	ngton Elder (brand arescribe any Data ame of the same of fields this a new f no, for when the same of	-3/8" r Lockset nd model) other casing-tubing injection formation d or Pool (if applic w well drilled for hat purpose was the ever been perforate gging detail (sacks	packer at 4164 feet g seal). San Andres cable) Lower San Andres Associated injection? / Yes /x/ No well originally drilled? producing oil well ed in any other zone(a)? List all such perforated interventions.

		Operating Compan	. •	Todd	Lower San Andres Un	nit Sec. 31
OPERAT		01 707 6 00001 777	LEASE			
METT N	0. FOO	O' FSL & 2023' FW	L, Sec	. 31, T7S ION	TOWNSHIP	RANGE
		•				
	Schematic		Surface Cas	<u>ing</u>	Tabular Data " Cemented wit	.h 225 ax.
					_ feet determined by	
矣		1 3				
andharka Arish			HOIE SIZE	12-1/4	11	
3		3	Intermediat	e Casing		
328	331'	12-1/4" hole	Size	· · · · · · · · · · · · · · · · · · ·	_" Cemented wit	hsx
1	331	12-1/4 noie	тос		_ feet determined by	
3		}	Hole size			
mmmmmmm			Long string			
3		1 8			N 0 1 1 14	. 250
5		}			_" Cemented wit	
5		1 }			_ feet determined by	
3		}	Hole size			
\$		1 5	Total depth	4335	PBTD 4333	
3		[]	Injection i	nterval		
2		7	4282	feet	to 4317	feet
3		2	(perforated	or open-t	to 4317 nole, indicate which	7
3		18				
3		5				
		1 2				
5		>				
2		7				
mmi		\$				
₹ A	4333	7-7/8" hole	•			
g" h						
Tubing	size $\frac{2-3}{}$	8" line	d with <u>pla</u>	stic coat	ed terial)	set in a
Arlin	gton Elder	Lockset		packer	4202	feet
	(brand an					
(or dea	scribe any	other casing-tubing	g seal).			
Other 1	Data		_			
l. Na	me of the i	njection formation	San	Andres	<u>, , , , , , , , , , , , , , , , , , , </u>	
2. Nas	me of Field	or Pool (if appli	cable) Lowe	r San And	lres Associated	
•		well drilled for .			/ x/ No	
			-		ed? <u>producing oil</u>	well
11	no, for wa	at harbose was the	well dilgina	11, 01111	producing off	WCII
. —					No. 11.	
4. Ha	s the well d give plug	ever been perforat ging detail (sacks	ed in any oth of cement or	er zone(s. bridge pi)? List all such pe lug(s) used)	rforated intervals
) P-99			- •		
						
	ve the dept	h to and name of a	ny overlying	and/or un	derlyimy oil or gas	zones (pools) in
			P1 45'			
			11 45			

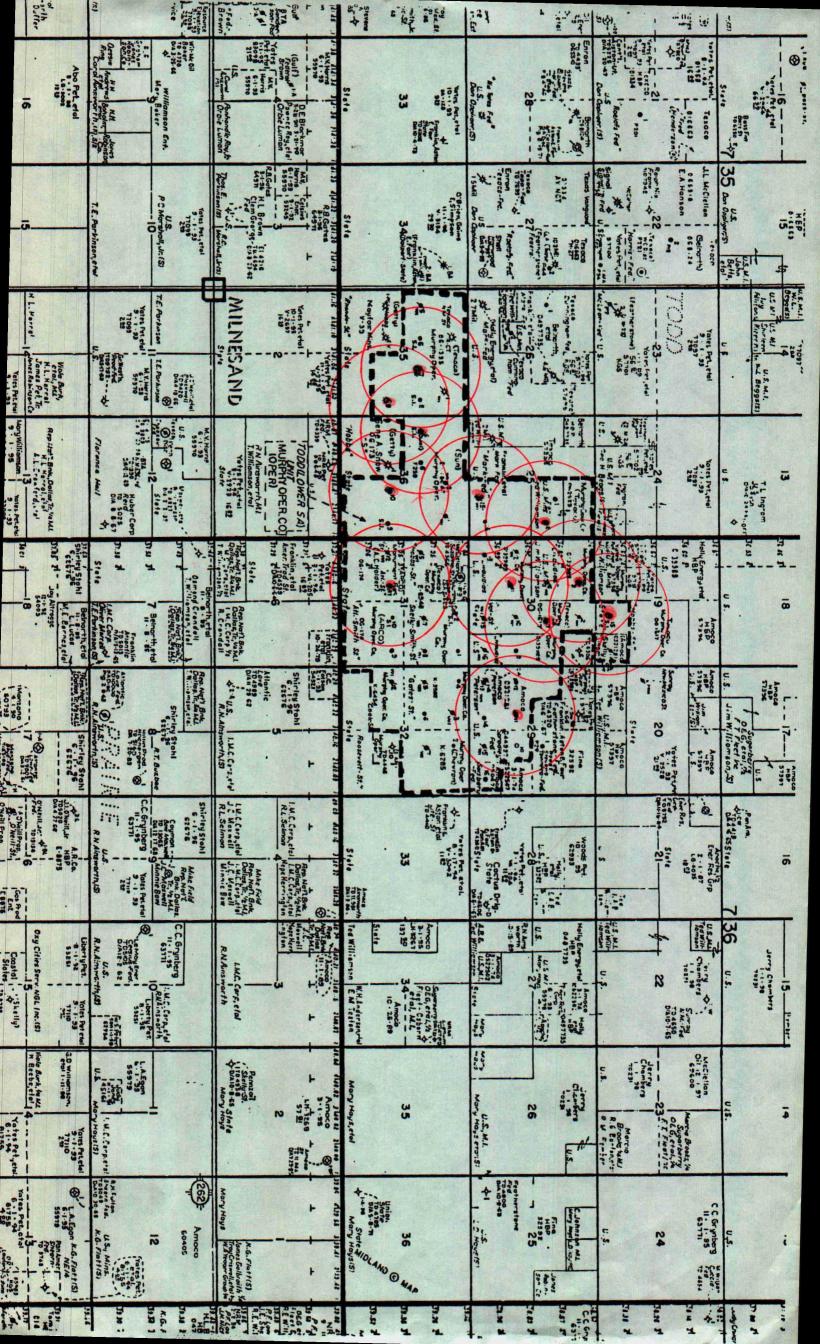
	OOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
Schemati	ic	<u>Ta</u>	bular Data	
		Surface Casing		160
		Size 8-5/8""		
	1 1 3	TOC12_1//!	_	<u></u>
	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Hole size 12-1/4"		
	3	Intermediate Casing		
299'	3 12-1/4" H	Size"		
		TOC		
	ξ	Hole size		
	h	Long string		
	}	Size <u>5-1/2"</u>		
	\ \	TOC		
	}	Hole size 7-7/8"		
	1 8	Total depth 4316	····	
	}	Injection interval	4070	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4230 feet t (perforated or open-ho	o 42/U le. indicate which)	feet
4290	\$ \$ \$7-7/8" hole	.		
4290	7-7/8" hole			
	7-7/8" hole	·		· .
	7-7/8" hole			• .
ing size	2-3/8" 1	ined with <u>Plastic Coate</u> (mate	rial)	
ing size	2-3/8" 1 der Lockset	ined with <u>Plastic Coate</u> (mate	ed rial) t 4150	
ing sizelington Elo	2-3/8" 1	ined with <u>Plastic Coate</u> (mete packer a	rial)	
ing size lington Elo (brand describe an	2-3/8" 1 der Lockset and model) ny other casing-tu	ined with <u>Plastic Coate</u> (mate packer a bing seal).	rial)	
ing size lington Elo (brand describe an	2-3/8" 1 der Lockset and model) ny other casing-tu	ined with <u>Plastic Coate</u> (mate packer a bing seal).	rial)	
ing size lington Elo (brand describe and er Data Name of the	2-3/8" der Lockset and model) ny other casing-tue e injection format	ined with <u>Plastic Coate</u> (mete packer a	rial) t 4150	feet
ing size lington Elo (brand describe and er Data Name of the	2-3/8" der Lockset and model) ny other casing-tu e injection format	ined with Plastic Coate (mate packer a bing seal). San Andres plicable) Lower San Andr	rial) t 4150	feet
ing size lington Elo (brand describe and er Data Name of the Name of Fiel	2-3/8" der Lockset and model) ny other casing-tu e injection format eld or Pool (if ap	ined with Plastic Coate (mate packer a bing seal). San Andres plicable) Lower San Andr	t 4150 t 4150 es Associated	feet
ing size lington Elo (brand describe and er Data Name of the Is this a r If no, for	2-3/8" der Lockset and model) ny other casing-tu e injection format eld or Pool (if ap new well drilled f what purpose was	ined with Plastic Coate (mate) packer a bing seal). ion San Andres plicable) Lower San Andres or injection? / 7 Yes	t 4150 t 4150 es Associated 7 No producing oil we List all such perf	feet

OPERAT	OR G		y Todd Lower San Andro LEASE 040' FNL Sec, 30, T7S, R36E SECTION TOWNSHIP	
	Schematic		<u>Tabular Data</u>	
ااد		1 1 7	Size 8-5/8" " Cemented TOC feet determine	
MWWW Ningh		12 1/4" holo	Hole size 12-1/4" Intermediate Casing	
₹	354'	12-1/4" hole	TOC feet determine	d by
mm		madaa	Long string Size5-1/2" " Cemented TOC feet determine	with 1000 sx.
			Hole size 7-7/8" Total depth 4375 PBTD 4326	1
m			Injection interval 4223 feet to 4272 (perforated or open-hole, indicate w	feet hich)
mummummum .	4374	7-7/8" hole		•
grading				
Tubing	size	2-3/8" linec	with plastic coated (material)	set in a
Arlin	ngton Elder	Lockset	packer at 4143'	feet
(or dea	-	d model) other casing-tubing	seal).	
Other I		niection formation	San Andres	
			able) Lower San Andres Associated	
•			njection? $\frac{1}{\sqrt{2}}$ Yes $\frac{1}{\sqrt{2}}$ No	
			well originally drilled? Producing of	oil well
4. Ha	s the well d give plug	ever been perforatoging detail (sacks	ed in any other zone(a)? List all auc of cement or bridge plug(a) used)	h perforated intervals
		h to and name of a	ny overlying and/or underlyimg oil or	gas zones (pools) in
<u>. </u>			P1 45'	

2014'	12-1/4" hold	Hole size Intermediate Size TOC Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	7-7/8" 4400 terval	Cemented w feet determined 2-1/4" " Cemented w feet determined " Cemented w feet determined PBTD 4356' to 4289 hale, indicate which	ith
2014'	12-1/4 11016	Size 8-5/8 TOC Hole size Intermediate Size TOC Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	7-7/8" 4400 terval	_" Cemented w _feet determined 2-1/4" _" Cemented w _feet determined " Cemented w _feet determined PBTD 4356' to 4289	ith
4400	12-1/4 11016	Size 8-5/8 TOC Hole size Intermediate Size TOC Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	2" 7-7/8" 4400 terval	reet determined 2-1/4" " Cemented w feet determined " Cemented w feet determined PBTD 4356'	ith ith by
4400	12-1/4 11016	Hole size Intermediate Size TOC Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	1 Casing 7-7/8" 4400 terval	reet determined 2-1/4" " Cemented w feet determined " Cemented w feet determined PBTD 4356'	ith
4400	12-1/4 11016	Hole size Intermediate Size TOC Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	72" 7-7/8" 4400 terval	2-1/4" " Cemented w feet determined w feet determined w PBTD 4356'	ith
4400	12-1/4 11016	Intermediate Size TOC Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	72" 7-7/8" 4400 terval	_" Cemented w _ feet determined w _ rest determined w _ feet determined w _ PBTD 4356' to 4289	ith 600 by
4400	12-1/4 11016	Size TOC Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	7-7/8" 4400 terval	Cemented we feet determined (ith 600 by
4400	12-1/4 11016	Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	7-7/8" 4400 terval	Cemented we feet determined (ith 600 by
4400	manamana ananananananananananananananana	Hole size Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	7-7/8" 4400 terval	_" Cemented w _ feet determined (PBTD 4356'	ith 600 by
4400	mmuammannan	Long string Size 5-1/ TOC Hole size Total depth Injection in 4259	7-7/8" 4400 terval	" Cemented w feet determined (PBTD 4356'	feet
4400	munannannannan	Size 5-1/ TOC Hole size Total depth Injection in 4259	7-7/8" 4400 terval	PBTD 4356'	feet
	mannana anananana	Hole size Total depth Injection in 4259	7-7/8" 4400 terval	PBTD 4356'	by
	ummanamana	Hole size	7-7/8" 4400 terval	PBTD 4356'	feet
	mannamana	Total depth Injection in 4259	4400 terval	PBTD 4356'	feet
	munamana	Injection in 4259	terval feet	to 4289	feet
	mannana	4259	feet	to 4289 hole, indicate which	feet
			feet or open-h	to 4289 nole, indicate which	feet
	munnman	(perforated	or open-t	hole, indicate whic	ch)
	7-7/8" hole	,			
ing size					
ing size					
ing size					
ing size		•			
-	2-3/8" line	ed withplas	tic coat	ed terial)	set in a
lington Elder I	Lockset		packer		feet
(brand and	model) ther casing-tubin	og seel)	_		
er Data	ther casing-tubin	.g 2001/.			
	jection formation	San A	ndres		
			Can And	ires Associated	
			_	\sqrt{x} 7 No	
	well drilled for t purpose was the			ed? Producing (oil well
Has the well e	ver heen perforat ing detail (sacks	ted in any others of cement or	r zono(s) bridge pl)? List all such ; lug(a) used)	perforated interv
			,, <u></u>		
Give the depth this area.	to and name of a	any overlying a	nd/or und	derlyims oil or gas	s zones (pools) i

		m Operating Compan	•		Lower San Andres Uni	lt Sec. 25
OPERA			LEAS		-	
15	- 0	330' FSL & 1650'	FEL	Sec. 25, T	7S, R35E	
WELL	NO. FO	OTAGE LOCATION	,	SECTION	TOWNSHIP	RANGE
	Schematic			<u>Casing</u> 8-5/8"	Tabular Data " Cemented with	
A Section 1		3	Hole si	ze 12	feet determined by $-1/4$ "	Paris
MANAN-MININ		12-1/4" hole	Intermed	diate Casing		
₹	275	3 2 2 4 4 4 4 4 4	Size		" Cemented with	sx.
	213	12-1/4" hole	TOC		_ feet determined by _	
N. C.						
3			Long st	ring		
3		1 [Size	5-1/2"	_" Cemented with	300 sx.
ζ [1 }			_ _ feet determined by _	
3		1 }				
mmmmmmmm				ze <u>7-7/8"</u> epth 4345	PBTD 4274	
\$		3	•			
3] \(\)		on interval		
3			4213	feet	to <u>4241</u> hole, indicate which)	_ feet
5		5			note, indicate which	
{		2				
5		}				
5		}				
mmm		}				•
2		> >				
3		}				
2	4315	7-7/8" hole	i i			
y. 4	•	, -, .	,			
>*		•				
		•				•
	2_3	/011		1 .		
Tubing	g size	lined	with	plastic coa	ted terial)	set in a
	ington Elde	r Lockset		packer	/100	feet
		nd model)				
(or de	escribe any	other casing-tubing	seal).			
Other	Data		,			
1. N	ame of the	injection formation		San Andres		<u></u>
2. N	ame of Fiel	d or Pool (if applic	able)]	Lower San An	dres Associated	
•		w well drilled for i	•		X7 No	
					ed? producing oil	well
4. H.	as the well nd give plu	ever been perforate gging detail (sacks	ed in any of cemen	other zone(s t or bridge p)? List all such perf lug(s) used)	Forated intervals
_						
	ive the dep	th to and name of ar	ny overly	ing and/or un	derlyimg oil or gas zo	ones (pools) in
		P	P1	45 '		
_						

OPERATOR 11 - K	1780' FSL & 1980	LEASE 'FWL Sec. 30, T7S	, R36E	
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
Sche	matic	Surface Casing	bular Data	250
£	1 1 3	Size 8-5/8" " TOC	feet determined by	
40	222223	Hole size 12-1/4" Intermediate Casing		
{		100	feet determined by	
mu	months	Hole size		
2		Size 5-1/2" " TOC	feet determined by	
m		Hole size 7-7/8" Total depth 4400		
munnmunn		Injection interval 4269 feet to (perforated or open-ho.)	4270	_ feet
2			,,	
3				
2 439	95 7-7/8" hole			
3. S.	, , , , , , , , , , , , , , , , , , , ,			
_		ed with <u>plastic coate</u> (mate	rial)	set in a
(br	Elder Lockset and and model) e any other casing-tubir			1660
Other Data 1. Name of	the injection formation	San Andres		
•	Field or Pool (if appl) a new well drilled for	icable) <u>Lower San Andr</u>	es Associated	
		e well originally drilled		
4. Has the and giv	well ever been perfora e plugging detail (sack	ted in any other zone(s)? s of cement or bridge plu	List all such per g(s) used)	forated interval
5. Give th	•	any overlying and/or unde	rlyimg oil or gas z	ones (pools) in



CHEMLINK WATER ANALYSIS REPORT

Lab ID No.: 051590D Analysis Date: May 15, 1990

Company : Murphy Operating Sampled By : Permian Treating Chemica

Field: Todd Field Sample Date: *3-April-1990
Lease/Unit: Todd LSAU Salesperson: Gayle Blackwell

Well ID. : Fresh Water Supply Well Formation :

Sample Loc.: Wellhead Location : Tatum, N. M.

CATIONS	MG/L N	IEQ/L	ANIONS	MG/L	MEQ/L
Calcium as Ca++	127	6	Hydroxyl as OH-	0	: 0
Magnesium as Mg++	53	4	Carbonate as CO3=	0	0
Sodium as Na+ (Calc)	8	0	Bicarbonate as HCO3-	185	3
Barium as Ba++ Not	Determine	d	Sulfate as SO4=	210	4
Oil Content	0		Chloride as Cl-	130	4

Total Dissolved Solids, Calculated:

713 mg/L.

Calculated Resistivity: 2.716 ohm-meters pH: 6.920

mg/L. Hydrogen Sulfide: 0 Specific Gravity 60/60 F.: 0.998 mg/L. Carbon Dioxide: 10 Saturation Index @ 80°F.: -0.205

mg/L. Dissolved Oxygen: 3 @ 140°F.: +0.495

Total Hardness: 535 mg/L. as CaCO3
Total Iron: 0.10 mg/L. as Fe++

PROBABLE MINERAL COMPOSITION

	COMPOUND	MG/L	MEQ/L
_	Ca(HCO3)2	245	3.0
Calcium Sulfate Scaling Potential . Not Present	CaSO4	225	3.3
Estimated Temperature of Calcium Carbonate Instability is 95 F.	CaCl2	0	0.0
	Mg(HCO3)2	0	0.Ċ
	MgSO4	. 64	1.1
	MgC12	157	3.3
	NaHCO3		0.0
	Na2SO4	0	0.0
Analyst 11:37 AM	NaCl	22	0.4

TODD LOWER SAN ANDRES UNIT

List of Injection Wells and Wells Within 1/2 Mile Radius

Well #15, Sec. 19	Well #3, Sec. 30	Well #11, Sec. 30
TLSA #6, Sec. 30 TLSA #2, Sec. 30 TLSA #3, Sec. 30	TLSA #15, Sec. 19 TLSA #2, Sec. 30 TLSA #7, Sec. 30 TLSA #16, Sec. 30	TLSA #10, Sec. 30 TLSA #7, Sec. 30 TLSA #13, Sec. 30 TLSA #3, Sec. 31 TLSA #16, Sec. 30 TLSA #12, Sec. 30 TLSA #15, Sec. 30
Well #8, Sec. 25	Well #7, Sec. 30	Well #11, Sec. 29
TLSA #7, Sec. 25 TLSA #12, Sec. 30 TLSA #16, Sec. 30 TLSA #16, Sec. 25	TLSA #2, Sec. 30 TLSA #3, Sec. 30 TLSA #16, Sec. 30 TLSA #11, Sec. 30 TLSA #15, Sec. 30 TLSA #10, Sec. 30 #6 Livaudais Fed, Sec. 30	TLSA #10, Sec 29 TLSA #15, Sec. 29 TLSA #14, Sec. 29 TLSA #12, Sec. 29 TLSA #1, Sec. 29 Read & Stevens Tenn.Fed
Well #15, Sec. 25	Well #11, Sec. 31	
TLSA #16, Sec. 25 TLSA #1, Sec. 36 TLSA #2, Sec. 36	TLSA #10, Sec. 31 TLSA #7, Sec. 31 TLSA #5, Sec. 31 TLSA #10, Sec. 36 TLSA #9, Sec. 36	

LEA F/L	ESE & WELL NO.	TOOD 3006 NER SAN ANDRES	415 W. \	PETROLEUM Wall, Suita 2110 D. TEXAS 79701	ELEY. KB 4162 GL 4/51 BY 500 DATE 2/27/90
		CIRC		We 4-10-86 SI 3-10-27 RTP	Ell History Originally Livaudais FED. #
12/4		8 98 24# EA 294 m	V 150 AX	9-25-87 ACIDIZ	ted to wiw LAST TEST OBOX 95BW
}		7			
· · · · · · · · · · · · · · · · · · ·		Tops	1		LONFIGURATION
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- {	-				and the second s
· · · · }		PERFS: 4230-64 10	holes		
7/8		\$ 5/2 14# EA 4290 W/23	04		
<u> </u>	T.D. 4290	en e			
<u> </u>	BTO 4276				The state of the s
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		gar om no o o o o o o o o o o o o o o o o o		والمراجع المساور المراجع	
Com		2-67 Perfs: 4230, 36, 39	, 40, 44,		
-	*	,52,57,58,64			
	AC	CIDIZED W/3000 gal 15%	DS-30	<u>.</u>	
:		Ac'd w/ 50,000 gal 4.0. £3			
		IP 17530x 23Wx 204m	10FD		

PLAINS PETROLEUM
415 W. Woll, Suite 2110
MIDLAND, TEXAS 79701

12/4

8 9/8 24# 6A 290 W/1500x

COPS

SA 3465

P. 4115

P. 4220

TOC?

LOCATION SEL 30, T75, R36E ROOSe WIT CO.

ELEY. KB 4102

GL 4152

GL 4152

GL 4152

GL 4152

Well History-Originally Val State #2

4-28-88 Acioized W/ 2000gal 15% NEEE 500 psi 4 BPM

8-18-88 CONVERT to WIN LAST TEST 2BOX 4BW

Current configuration: 4102' 2 78 PC +bg

5/2 ADI pkn.

6-26-90 converted to proclucen

BPMA, PS, SN, 134 ito 2 78

105 74, UZ 78

ZX1'2 X12' pump

41 127 45

2-9-67

Completion: Perfed 4238, 41, 44, 47, 51, 55, 58,63,
65,72. 10 Holes
Acidized 3000 gals 15% DS-30

7%

T.D. 4294' PBTD 4217 PERFS: 4238-72

\$ 5 /2 14# @ 4293 W/250 cgc

i si

LOCATION T75, R36E, Roosevelt Co. Alm ELEV. KB 4166 BY SON DATE 2/26/90

Well History Originally LIVAUDAIS FED. #3

10/13/71 TR MAKING SBOXSBWFO

9/13/74 RTP making 5Bcx\$BWX8MCFD 12/3/84 Drillout to 4316 KB 6/10/84 SI

3/10/87 RTP 9/22/87 Acidinge W/ 500 gAl.

11-1-88 SI LAST TEST OBOXOBN

Current Configuration

4280' 2 3/8 thy
1600' 3/4 rods
2625' 98 rods 2 x 1/2 x 12 pump

7-20-90 Pluggid back OH

Converted to WIN

132jts 29/18c 1' AD-1pkr

1 3 16

LEASE & WELL No. TOND 3003 FIELD TODD LOWER SANANDYES LORC 8 98 24# EA 299 W/160 ex 12/4 Tops: SA 3452 P. 4098 PERFS 4230-70 1546/03 17.524 5 1/2 E# 4290 W/250 DX 14# P 1 18-14 T.D. 43 16

Completion: 4-15-67 Perfed 4230, 34, 40, 43, 49,50, 51,52, 53, 54, 55, 56,60, 67,70 1540les

PBTD 4185 7-20-90

ACIDIZED W/ 3000 gals 15% DS-30

FRACED W/ 27,000 L.O. \$ 27,000 # sad

IP 2371 x 108WPD

1 EA SE	F WELL No. TODA	3007		PETROLEUM	LOCATION TTS, R36E
FIELD	TODO LOWER	SAN ANDRES), TEXAS 79701	GL 4154 ST 100 DATE 2/27/90
- 11	143	!IRC		\a/	Ell History
{					<i>1</i>
{				LAST TEST 3 A	
{				current conf.	guration
124		8 78 24# J.55 EP 35	4 w/250cy	4261 23/8	Thy
		**		4225 314 r	ods.
	[3]	Tops: SA 3	466	2x1/2x12	'pump
}		P. 4	1		
- {	13		14	****	
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77/3	$\nu_{\mathcal{X}}$	2 15.5# J-55 @ 4374	1	· · · · · · · · · · · · · · · · · · ·	• · · · · · · · · · · · · · · · · · · ·
	, .	4 /3.54 J-53 3H 43/4 *8 & 200 AV "H"	w/2000x		
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-P	Bro 4326	The same as well support to the same of		and a second of the second of	
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Compl	etion: 2-11-88	PERF 4223, 35, 40,	44 48		
		5,58,61,63,72 /	1		
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		(50,000 gal L.O. & 40			· · . · . · . · . · . · . · · · · ·
	IP428	OXITBWX35MCFD	ISIP182		

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LEAS FIEL	O TODO LOWER	SAN ANDRES	415 W.	PETROLEUM Wall, Suite 2110 D, TEXAS 79701	·	Location Elev. kb <u>4/5/</u> G/ 4/40	<u>775,R31,</u> 81 <u>500</u>	E Ronsevolt Co. DATE 2/27/90
1	İta	CIRC.			·················'			
					WELL	History &	riginally	Val State #1 st obor strw
- }				11-20-87	Confer	t to wiw	LAST TE	ST OBOX 57BW
}			ľ	current	confige	uration		
24		85/8 24# GA 296 W/	1504	4135'2				
2.7	1	,		5/2" A-10	, > 1 Pki	<i>-</i>		
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Comp	letion: 1-15-67	Perfs: 4236, 38, 44, 4	7, 51, 55,			والمستسوين والاراب		
	63,67	8 Holes		سامين مسهدد دست دمود س				
	Acionza	= W/3000 gAl						
		1 w/ 30,000 gx 140. 83			-			

IP 125BOX OBWX 86MCF

LEASE & WELL NO. FIELD TOOD LOW	ver SAN Andre: MIDL	NS PETROLEUM V. Wall, Suita 2110 AND, TEXAS 79701	ELEY. KB #57 GL 4148 BY	DATE 2/27/90
111	3 CIRC.	\	Well History OrigiNAI	
 		7-6-77 SI	VEIT MISTURY ORIGINAIN	ZIVACOMIS PED #Z
	}	ĺ	1/ 1 . 120 = 10-0	
hule }			Mout to 4305 & PTP	
hole 12 %	8 98 24# GA281 W/160, SX	}	TY PRID 4284 ACIDIE	V
{	}	1	nvert to WIN LAST TE	ST 1-24-88 OBOX 7360
3 }	Tops: 5A 3456	6-5-89 TA	set CIBP 4206	
- {	P, 4102			**
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	CIBP 4206			
- }	Fert 4232-66 8 40125	3.7		
77/7	\$ 5/2 155# 20 4290 W/250 AX			
1 434	· · · · · · · · · · · · · · · · · · ·			
4305				
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	2-66 Perfs. 4232, 39, 43, 48, 51	-	للمحران والمحادية محمد موجد مهاليون والمادات	manner of the second second second
58,			rating and Assembly about Capture 7 and 1 training against 1 for 1 training and 1	
	DIZED W/3000gal DS-30		and the second s	
FCA	c'd w/ 30,000 gal 4.0. & 30,000 \$			•

660 FS &EL 300 30 PLAINS PETROLEUM LOCATION TTS, K36E ROOSE VELT CO. LEASE & WELL No. TODO 3016 415 W. Wall, Suite 2110 4/29 BY SDO DATE 2/28/90 FIELD TOOD LOWIER SAN ANDRES MIDLAND, TEXAS 79701 Well History OrigiNAlly LivaUDAIS For #5 10-4-84 C.O. & upuf 4223-73 IJSPF 50holes ACIDIZE W/2000 gal 20% NEFE, 500 gal xyleme 8 98 24# BA 292 W/150 AX Ep It block MAX 2850 AIR UBPM 11-30-87 converted to wiw Tops: SA 3470 current configuration P. 4110 4036' 23/8 the 5/2 Guiberson UNI- 6 pkr. = Repert 4223-73 135PF 50hd. TD 4296

Completion: 1-16-68 Perfs +239 41,43,49,52

55,56,60,66,71,72 11holes

Acidine W/3000 gal DS-30 FRAC'd W/30,000 gal L.O. 6'30,000#

LEASE		er San Andres	415 W. W	PETROLEUM (all, Suite 2110 , TEXAS 79701		Locatio Elev. KB GL <u>4/4</u>	N <u> </u>	<u>Coosevelt</u> Co ate <u>2/28/90</u>
711		forc			Well	History		
}				10-17-84 60				
\$11			1				Producer To	=: r /z - g r
hale 12/4		8 % 24# GA 340'	W/250px	5-17-08 C	envert	back to	WIW	0B0X549En
· {	{			9-7-88	TA - F	rulled	all equipm	ent
	. /{		-				<i>y V</i>	
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e garage de la secono.						14 · ** · *		
Comp		9-83 Perfs 4236-9	1					
1	12.000	EAC W/10,000 gAl 28	% HC1 8				<u> </u>	
	•	23 BCX 60 BNX 30MC						-

LOCATION 775 R36E ROOSEVELT CO.
ELEV. KB 4158
GL 4146
BY SOD DATE 2/27/90 PLAINS PETROLEUM LEASE & WELL NO. TODD 3011 415 W. Wall, Suite 2110 FIELD TOOD LOWER SAN Andres MIDLAND, TEXAS 79701 Well History saz perfs 4244- 46 repart 4254, 55,58 Acinize W/500gul 15% Neite 8 98 24# ED 408 W/ 250 CV 502 perf 4254-58 report 4269, 70 ACIOIZE W/ 500 gal 15% NEFE AWO TBO, 250 BWPD Tops: SA 3541 CUPRENT CONFIGURAtion 4291' 2 78 J-55 P. 4102 2050' 1/8 rods P2 4230 2225 34 rids = Report 1269 \$70 2 Hales FREES 4244-86 17 holes 5000 TO 4400 Completion: 4-27-88 PERFS 4244, 46, 48,51, 54,50, 58,60,61,65,69,70,74,74 79, 82, 86

ACIDIZE W/ 5000 GAL KS% NEFE

IP 350 BW

LEAS	O TOOD SA	of Angres (I wit 415 W.	PETROLEUM LOCATION TTS R36E ROOSENALT CO Wall, Suite 2110 D. TEXAS 79701 LOCATION TTS R36E ROOSENALT CO ELEV. KB GL 4461 ELEV. KB GL 4461 ELEV. KB
*			Well History Originally Hobbs "R" State Receting of the M & Chellan
V.		8 9/8 24# SA 255 N/150 CN	12-4-70 Frac'd w/40,000 gal gel ware Suzanne State
12/4			·
\$. \$	· · · · · · · · · · · · · · · · · · ·	BUIC YEBOPD AND ZOBOXZOBWAD
٤		Tops: 5A 3470	
- {		P3 4230	10-1-84 convert to wiw
.		1 14 4303	
			6-6-89 SET CIBP 4234 8' TA
			and the contract of the contra
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63/43	W5, 7 7	4 2 10.5# 50 4440 W/2 50 px	The state of the s
i	TO 4440		
1.1	PBTD 4354		
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Comp		ed +257, 63, 67, 7e, 74, 82, 50,	
-	98.	4302 9 shots	
:	Aci	dized 2000 gal 15%	
	Erac'd 20,	80 5 gal gelled 6.0. 5'20,000# BOX 5 SWPD	
	IP 60	BOXSEWPD	

330 FSL 4 165 FEL

LOCATION SEC 25-T75-P35E

ELEV. KB 4163
BY 100 DATE 2/23/90

Well History Originally Mark Fed #5

12/18/68 CONERTED to SND. Deepened to 4340
12/71 SI
9/13/74 Cut OFF Giberson shorty pkr & left in hole
at 4300'.

10/87 Clean out pkn at 4100' but cont retainer at
4177 (below perfs & above fish) & squeeye at 2000x

Isolate cog leak at 3170. Set contratainer at
3087 Oqueeye w/225px cu/28.6cl & 50 px excat
D.O. 85' cut & co To 4274.

Reperf 4213-41 W/18JS. Acidize w/5000gal 15%
may 2100# AIR 2.5 BPM ISIP 1000#

4/6/89 Hole IN CSQ 4110 Set CIBP 4079 TA 7-19-90 Knocked out CIBP & SQUESZED hale Return to Injection 133 its scaltible Locket & 4179.90

FIELD TOOD SANAnter: Pool 8 \$ J-55 EM 275'W 20# Tops S.A. 3465 Slaughter 4100 Cong link 3170 SQEW/2002x TOC 3642 cdc. CIBP EN 4079 - mouses sur 7-19-3 14 IN CS3 4110 59=0 7-19-90 JERFS 4213-41 181 des x comented in hole @ 4200" \$ 51/2 14#J-55 @ 4315 of 300 px 4/2 04 him TD 4345 PBTD 4267

Completion: CORED 4210-56

9-6-65 Ferfed 4213,15,23,25,27,32,34
38,42,45,47,59,65,70

Acidized 3500 gal max 4500#

FRAC 20,000 gal L.O. 420,000 #

10-22-65 Perf 4259,65,70

Potential 30BOX &BWED

10/67 Tested SBSFD b/61 Tested ZBS x7EWX10TMEF

PLAINS PETROLEUM LOCATION TTS - REVE ROOSEVELL CO NM LEASE & WELL NO. TODO 1915 415 W. Wall, Suite 2110 ELEY. KB 4/68 BY SDC DATE 2/22/90 MIDLAND, TEXAS 79701 FIELD LOWER TODO SPNANDARES POOL Well History Originally skelly-Hobb z #1
9/21/17 C.O. to 4286 Well SI 11/1/88 OBOXOBWPD EURRENTLY Equiposo: 4217, 23, Thy NEW 1485 1578 34,2625 5 rods 8 98 GA 357 32 824# 5.55 2 x 1/2 x 12 pump 202-136 UNIT Tops: YATES 2354 SAN A. 3471 P. 4094 P2 4176 P3 4220 P. 4298 T.O.C. 3150 By CBL PER= 4235-80 1/holes 4/2 @ 4318 w/ 350 CX 50:50 Poz PBTD 4287 10 5# TD 4318

660FSL & 1980 FEL Sec19

Completion: 7/29/67 Perf 4235, 38, 45, 51, 55, 61,64,68,73,77,80 ACIDIZED W/750 gal BOA acio & Ball scalers MAY P2900. ISIP 1000 AIR Z.Z BPM ACIDIZED W/3000 GAL 28% HCL MAX 3400 ISIP1000 AIR 4.413PM Potential 252 BOX 7BW ON 30/64 chok FTP & 75# 65MEFPD

3/7/68 FRAC W/30,000 GAI LO \$ 37,500 \$ 2440 MAX 3400 ISIP/650 AIR 23.7 BPM AND 77BOX 1.5BUPD

1 ER SE É WELL NO. TODO 3602 | 415 PIELO TODO LOWER SANAMINS | MIII 3 48 24 # GA 356 W/250 AX

PLAINS PETROLEUM 415 W. Wall, Suite 2110 MIDLAND, TEXAS 79701 ELEY KB ST SO DATE 3-90

4-7-66 Frac'd W/ 20,000 gal R.O. & 20,000 # SND
MAX 3650 psi AIR 248PM

9.27.73 TA 11-20-84 RTP

5-8-86 TA 3-10-87 ETP

6-9-89 Convert to WIN LAST TEST OBOX 94BW

current configuration

4079' PC 23/4 +bg

4/2 × 23/8 AD-1 pkr

6-26-90 convert to production

136/4 2/4

2/2×2×12 pump

T.O.C 3700 By SRUY

PERPS 4236-87 10 Holes 4/2 9.5# EA 4400' W/200AX

Completion: 1-22-65 Brfs 4236, 40, 49, 51, 55,67,
72, 76, 83,87

ACIDIZED W/2000 gAl BDA
IP 144 BOX

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LEA:	SE & WELL NO	TODO 3509 er San Andres	415 W. \	PETROLEUM Wall, Suite 2110 D, TEXAS 79701	ELEV. KB 418/ BY ADD DATE 5-20-9
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{					Il History Original TEXACO NOM STATE OT #5
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	TD 4350				· · · · · · · · · · · · · · · · · · ·
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	csg No	tched @ 4286 & ACIDIZE	7D W/250	341	

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COMPANY REMARKS

WRS C COMPLETI PI# 30-I	OMPLETIONS -0006 10/31/	ON REPORT SEC 29 TW 788 30-041-2083	P 7S RGE 36E 0-0000 PAGE 1
			L SEC SW NE
OPERATOR	IEVENS INC		D DO
1 WELL NO.	TENN LEASE	IECO FEDERAL	
OPER ELEV SSSSS	4142GR		TODD
		AP.	I 30-041-20830-0000 ERMIT OR WELL I.D. NO.
06/30/1	988 10/02/1	988 ROTARY	OIL
SPUD DATE	ADR L SITTO	N DRLG CO 1	RIG SUB 10
			FM/TD SN AN P3
DRILLERS T.D.	PROFESSION LOG T.D.	CATION DESCRIPTION	ILD T.D.
4 MI NE	MILNESAND, N	М .	
	CA	SING/LINER DATA	
CSG 8 5	/8 @ 2000 W/	970 SACKS	MIDLAND GIC

IPP 29BOPD 70BW 24H SN AN P2 PERF W/ 40/IT 4274- 4326 GROSS PERF 4274- 4281 4285- 4298 4303- 4311 4318- 4326 ACID 4274- 4326 2400GALS 15% NEFE SWFR 4274- 4326 60000GALS 100000LBS SAND X-LINK FRESH GTY 29.0 GOR TSTM FIELD /RESERVOIR /SAN ANDRES L	5
	PI-WRS- Form No

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Roosenelt

COMPLETIONS SEC 29 TWP 7S PI# 30-T-0006 10/31/88 30-041-20830-0000 7S RGE 36E 00 PAGE 2 READ & STEVENS INC 1 TENNECO FEDERAL DO TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB LOG SN AN P2 4267 -125 LOG SN AN P3 4356 -214 SUBSEA MEASUREMENTS FROM GR LOGS AND SURVEYS /INTERVAL, TYPE/ LOGS LOGS LOGS DLL LDT CET MSFL CNL VD CBL

DRILLING PROGRESS DETAILS

READ & STEVENS INC BOX 1518 ROSWELL, NM 88201 505-622-3770 LOC/1988/ PREP MIRT

04/13 07/06

MIDLAND GIC

```
07/13 DRLG BELOW 4000
08/02 4450 TD, WOCT
08/02 DEVIATION SURVEYS @ 440 (3/4 DEG), 933 (1/4 DEG)
1429 (1/2 DEG), 1899 (1/2 DEG), 1962 (1/2 DEG),
2434 (1/2 DEG), 2904 (1/2 DEG), 3404 (3/4 DEG),
3874 (1 DEG), 4371 (1 DEG), 4450 (1 DEG)
TOTAL DISPLACEMENT 50.11 FT @ 4450
08/23
4450 TD, TSTG
09/12 4450 TD, PB 4406, COMPLETING
10/13 4450 TD, PB 4406, WOPT
10/24 LOCAL CALL: PI MARKER 4020
TD REACHED 07/20/88 RIG REL 07/20/88
10/24
4450 TD, PB 4406
COMP 10/2/88, IPP 29 BO, 70 BWPD, GOR TSTM
GTY 29
PROD ZONE - SAN ANDRES L 4274-4326
NO CORES OR DSTS RPTD
```

W10881 BUC/SON/GR/C

COUNTY ROOSEVELT FIELD FRANKLIN, ASTON & FAIR, INC. 6 Livaudais-Federal Sec 30, T-7-S, R-36-E 660' FNL, 660' FEL of Sec. Spd 6-16-68 CLASS Cmp 12-8-68 FORMATION DATUM FORMATION CSG & SX - TUBING 8 5/8" at 293' w/150 sx 5 1/2" at 4306' w/250 sx IND HC TD 4306'

PLUGGED & ABANDONED

CONT DATE Distribution limited and publication prohibited by subscribers' agreement.
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PROP DEPTH 4300' TYPE

```
F.R. 6-20-68
              PD 4300' (Lower San Andres)
              (Orig. Abandoned Location 4-8-68; 1980' FNL,
              660' FEL of Sec.)
6-24-68
              Drlg. 4204'
7-1-68
              TD 4306'; Prep Perf
              TD 4306'; Prep Frac
7-8-68
              Perf 4232-86' w/11 shots
              Acid (4232-86') 3000 gals
              Swbd & Flwd load
7-15-68
              TD 4306'; Ppg load
              Frac (4232-86') 30,000 gals oil + 30,000# sd
7-22-68
              TD 4306'; Ppg load
              TD 4306'; Ppg load
TD 4306'; Ppg load
TD 4306'; Ppg load
7-29-68
8-5-68
8-12-68
              Ppd 25 BLO in 48 hrs
8-19-68
              TD 4306'; Ppg load
```

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```
ROOSEVELT
                      Todd
                                     NM
                                              Sec 30,T7S,R36E
FRANKLIN, ASTON & FAIR, INC. 6 Livaudais-Federal Page #2
8-26-68
               TD 4306'; Ppg load
9-3-68
               TD 4306'; Ppg load
               TD 4306'; Ppg load
TD 4306'; Ppg load
9-9-68
9-23-68
9-30-68
               TD 4306'; Ppg load
               TD 4306'; Ppg load (Final Posting)
TD 4306'; PLUGGED & AFANDONED
10-7-68
12-30-68
               Did not recover load
1-2-69
```

COMPLETION REPORTED

LEASE FIELD	EWELL No. TODD 3105 TOOD LONIER SON ANDRES CLANT	PLAINS PETROLEUM 415 W. Wall, Suite 2110 MIDLAND, TEXAS 79701 LOCATION TTS R36E ROCAUCH Co. ELEV. KB 4157 BY 500 DATE 3-8-90
	J.55 8 48 24 4 EA 350 W/25	Well History Originally Hobbs R State #2 10-8-8-1 PERF: 4244- 4304 W/1 JSPF 60 Holes Acioized W/ 500 gal xylene \$1500 gal 20% NEFE W/ 5Alt Block 2600# MAX AIR 248PM ISTP1900#
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	Tops: 5A 34	194 9-3-66 TA
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ž į	PZ 4193	1
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	P4 431	6 CURRENT CONFIG: 4031 PC 238+69 41/2" AD-1
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3	PERFS 4244-4304 118	
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<u></u>	4 1/2 10.50 # (EA 4375W)	75.02
•	D 4375	and the same of th
PR	70 1364	
:		
Compl	etion: 6/20/63 Parfs: 4259, 62, 65,7	7, 79
	84,92,94, 430C, 1CHoles	
	ACIDIZED W/2000 gal 15% H	
		
	Frac'd w/ 20,000 gal 1.0. \$' 20,	
	Perfeb 4259.60, 62-63, 67-68, 71-72	
	84-85, 91-92, 94-95, 4300-	c1
	48 holes 48FF	
	IP. ISBOXZEW	



Texaco USA P. O. Box 46513 Denver, Colorado 80201

Certified Receipt No. P-555-780-068

Re:

Todd Lower San Andres Unit Todd San Andres Assoc. Roosevelt County, New Mexico Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband Engineering Tech.



Amoco Production Company P. O. Box 3092 Houston, Texas 77253

Certified Receipt No. P-555-780-069

Re:

Todd Lower San Andres Unit Todd San Andres Assoc. Roosevelt County, New Mexico Division Order No. R-6677

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Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband Engineering Tech.



Fina Oil & Chemical P. O. Box 2159 Dallas, Texas 75221

Certified Receipt No. P-555-780-070

Re:

Todd Lower San Andres Unit Todd San Andres Assoc. Roosevelt County, New Mexico Division Order No. R-6677

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Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband Engineering Tech.



Yates Petroleum
P. O. Box 1933
Roswell, New Mexico 88201

Certified Receipt No. P-555-780-071

Re:

Todd Lower San Andres Unit Todd San Andres Assoc. Roosevelt County, New Mexico Division Order No. R-6677

Gentlemen:

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Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband Engineering Tech.



Sunray Oil Company 5750 Pineland, Suite 320 Dallas, Texas 75231

Certified Receipt No. P-555-780-072

Re:

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Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband Engineering Tech.



Read and Stevens P. O. Box 3098 Midland, Texas 79702

Certified Receipt No. P-555-780-073

Re:

Todd Lower San Andres Unit Todd San Andres Assoc. Roosevelt County, New Mexico Division Order No. R-6677

Gentlemen:

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Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband Engineering Tech.



Holly Energy 2600 Diamond Shamrock Tower Lock Box 25 717 N. Harwood St. Dallas, Texas 75236

Certified Receipt No. P-555-780-074

Re:

Todd Lower San Andres Unit Todd San Andres Assoc. Roosevelt County, New Mexico Division Order No. R-6677

Gentlemen:

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Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband Engineering Tech.

LEGAL NOTICE

This shall constitute notice to all the world that Plains Petroleum Operating Company (415 W. Wall, Suite 2110, Midland, Texas 79701, Attention Bonnie Husband, telephone number (915) 683-4434) intends to convert the following wells from producing or temporarily abandoned status to injection service for the purpose of expanding the existing waterflood project, the Todd Lower San Andres Unit, located in Township 7 & 8 South, Range 35 & 36 East, Roosevelt County, New Mexico.

County, New Mexico.
Well No. 11-K (3011) Section 30
Well No. 11-K (2911) Section 29.
Well No. 15-O (2515) Section 25
Well No. 7-G (3007) Section 30.
Well No. 3-C (3003) Section 30
Well No. 11-K (3111) Section 31.
Well No. 15-O (1915) Section 19

Well No. 8-H (2508) Section 25.
Water will be injected into the P2
zone of the San Andres formation
between the logged depths of 4213'
and 4317' at rates of approximately
300 BWPD/PW and at maximum
wellhead pressure of 1300-1600

Interested parties must file objections or requests for hearing with the Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Published in the Portales News-Tribune October 5, 12, 19, 1990. Legal #1401.

Logar Willow

Subscribed	and	sworn	to	before	me	this_	 19 t h
My commis	sion (expires		3	1/7	/91	10

Affidavit of Publication

Ι,	Marshall Stinn	ett	
DECEMBER 184	Business Manag	er	of
	THE PORTALES	NEWS-TRIBUNE	
second class daily, (exceptwo (52) co swear that a	er of general paid of spostal privilege in ot Saturday) at Portale ensecutive weeks preduced to the above need weekly in the research	Roosevelt County, es, New Mexico, for th ceding this date, do lotice, as per clipping	published e fifty- solemnly attached,
newspaper,	and not in any suppl	ement thereof for	3
consecutive	weeks commencing w	vith the issue dated	
		October 5,	19 90
and ending	with the issue dated_	October 19,	19 <u>90</u>
All publicat	ion costs having been	paid.	
	day of Oc	tober	19 90
	To Week	Ph 15	
	Notary Public	-	

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION OF HOBBS DISTRICT STEELS AN 9 52

7-5-90

GARREY CARRUTHERS
GOVERNOR

Supervisor, District 1

/ed

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			
RE: Proposed: MC DHC NSL NSP SWD WFX	Sec. 19 #15-0 Sec. 25 # 8-H Sec. 25 #15-0 Sec. 29 #11-K Sec. 30 #3-C	25-7-35° 25-7-35° 29-7-36	
Gentlemen:	Sec.30 #7-1 Sec.30 #11-K	30-7-36 30-7-36	
	500 31 #11-K 500 35 # 7 8	31-7-35	WFX-578 —
Operator Lease & Well No. and my recommendations are as follows:	Unit S-T-R 500.95 #93 Sec.36 #5-	E 36735	WFX-578
OK for in = WE HAD DID PEA WELLS	Sec. 36 #10 NOT GET INF.	9 36 7 35	-WFX-578
Yours very truly,			<u>.</u>
Jerry Sexton			