9.17

12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Attn: Mr. David Catanach

Re:

Lovington Paddock Unit

Lea County, NM

Enclosed please find the Application whereby Greenhill proposes to convert the following producing oil wells to injection wells in the Lovington Paddock area:

Well Nos. 5, 7, 16, 18, 41, 37, 58, 56, 67, 71

Also enclosed are copies of certified receipts whereby I have contacted all parties as required by the NMOC. I will forward the publication information when I receive it from the newspaper.

Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Unocal 500 Executive Plaza East 4615 Southwest Freeway Houston, TX 77027

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

#### Gentlemen:

Enclosed is the application of Greenhill Petroleum Corporation which was filed in the above-referenced matter seeking approval to expand its waterflood project in the Lovington Paddock Unit. Greenhill is required by the NMOC to notify all offset operators within a two mile radius. We are also required to notify the surface owners.

Please advise in the event you have any questions. All interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501.

Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

PS Form 38	300,	Feb.	1982				* L	J.S.G.	.P.O. 1	984-44	16-014
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RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

incorporated in Delaware, U.S.A.

May 15, 1991

Marathon Oil Company 5555 San Felipe Rd. Houston, TX 77056

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

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NOT FOR INTERNATIONAL MAIL

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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated In Delaware, U.S.A.

May 15, 1991

E.F. Moran Inc. P.O. Box 1919 Hobbs, NM 88240

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

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RECEIPT FOR CERTIFIED MAIL

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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Phillips Petroleum P.O. Box 1967 Houston, TX 77251-1967

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

PS Form 3800,	Feb.	1982				* L	J.S.G.	P.O. 1	984-446	-014	
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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Arco Oil & Gas Co. P.O. Box 1610 Midland, TX 79702

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Mobil Exploration 12450 Greenspoint Dr. Houston, TX 77060-1991

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

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NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Oxy USA Inc. P.O. Box 1919 Midland, TX 79702

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

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NO INSURANCE COVERAGE PROVIDED
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P 118



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Texaco USA P.O. Box 3109 Midland, TX 79702

Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

\* U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982 Return receipt showing to whom Date, and Address of Delivery Restricted Delivery Fee Special Delivery Certified Postage and Fees

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

incorporated in Delaware, U.S.A.

May 15, 1991

Texas Crude Exploration, Inc. 508 Wall Towers East Midland, TX 79701

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Samedan Oil Corp. 10 Desta Dr. Ste., 240 East Midland, TX 79705

Lovington Paddock Unit Re:

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

S Form 380	0, Jun	e 198	5				⊕ U.S.G.P.O. 1989-234-555
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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Shelby Gilmore P.O. Box 1865 Lovington, NM 88260

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

PS	Form	3800.	June	1985

Return Receipt showing to whom Date, and Address of Delivery

TOTAL Postage and Fees

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⊕ U.S.G.P.O. 1989-234-555

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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Araho Inc. P.O. Box 5456 Midland, TK 79701

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16 18, 37 41 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN: jb

Enclosures

C.M.R.R.R

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RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

City of Lovington P.O. Box 1268 Lovington, NM 88260

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated In Delaware, U.S.A.

May 15, 1991

Oryx Energy Co. P.O. Box 1861 Midland, TX 79702-1861

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

PS Form 3800,	June	1985	5				:: U.S.G.P.C	). 1989-	234-555
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NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Rebecca Caylor Rice Rt. 3, Box 2254 Birdsboro, PA 19508

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

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RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated In Delaware, U.S.A.

May 15, 1991

Amoco Production Co. P.O. Box 3092 Houston, TX 77253

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

PS Form 3800	, June	1985	5				⊹U.S.	G.P.O.	1989-2	34-555	
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12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 690-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Mary Caylor 435 Burns Avenue Apt. 3 Indiana, PA 15701

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

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Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN: jb

Enclosures

C.M.R.R.R.

PS Form 3800,	Feb.	1982				* U	J.S.G.P	.0. 19	184-44	K-∩14
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NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL



12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 890-2405

Incorporated in Delaware, U.S.A.

May 15, 1991

Penroc Oil Corporation P.O. Box 5970 Hobbs, NM 88241

Re: Lovington Paddock Unit

Well Nos. 5, 7, 16, 18, 37, 41, 56, 58, 67, 71

Lea County, NM

TO OPERATORS OFFSETTING THIS UNIT AND ALL OPERATORS WITHIN ONE-HALF MILE OF AN INJECTION WELL.

#### Gentlemen:

Enclosed is the application of Greenhill Petroleum Corporation which was filed in the above-referenced matter seeking approval to expand its waterflood project in the Lovington Paddock Unit. Greenhill is required by the NMOC to notify all offset operators within a two mile radius. We are also required to notify the surface owners.

Please advise in the event you have any questions. All interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501.

Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosures

C.M.R.R.R.

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Incorporated in Delaware, U.S.A.

May 15, 1991

Exxon Company 233 Benmar, Ste., 970 Houston, TX 77060

Re: Lovington Paddock Unit

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Lea County, NM

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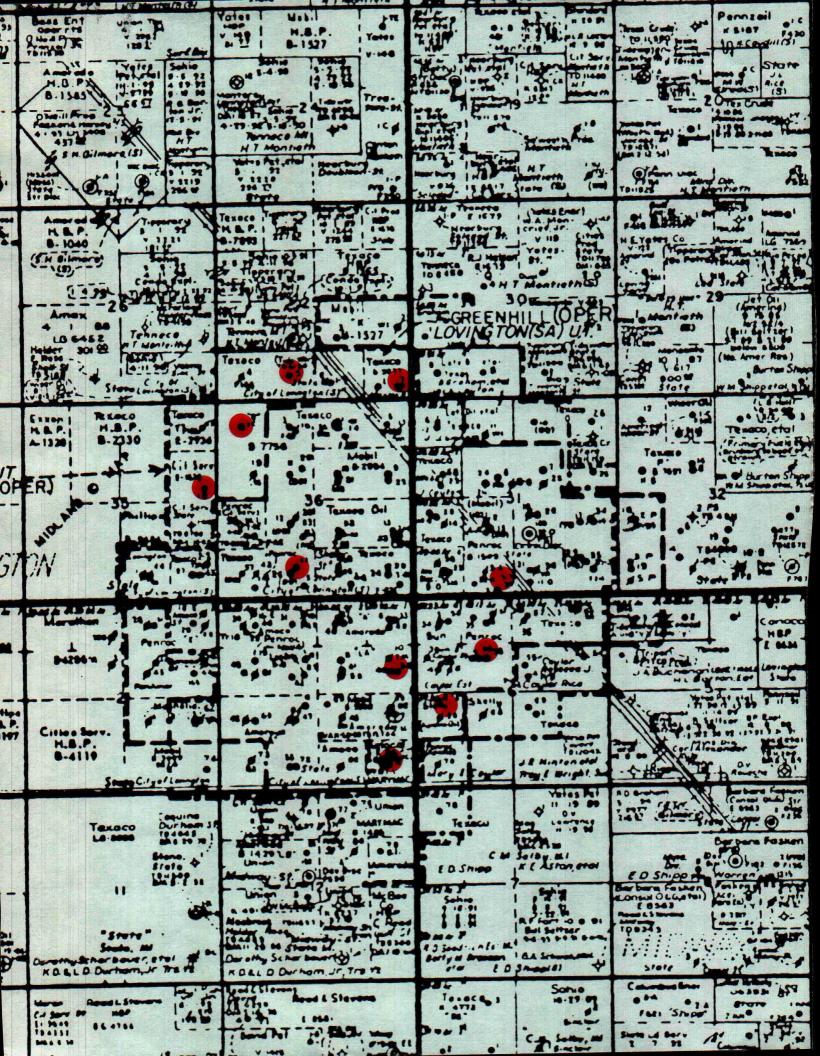
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RECEIPT FOR CERTIFIED MAIL

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## OIL CONSERVATION DIVISION POST OFFICE BOX 2088

FORM C-108 Revised 7-1-81

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

PPLICA	ATION FOR AUTHORIZATION TO INJECT
I.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Wyes Ono
II.	Operator: GREENHILL PETROLEUM CORPORATION
	Address: 11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077
	Contact party: MICHAEL J. NEWPORT Phone: 713/955-1146
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? $\boxed{X}$ yes $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
III.,	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
III.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: MICHAEL J. NEWPORT Title LAND MANAGER-PERMIAN BASIN
	Signature: Michael J. Lupe Date: 5/13/91
subm.	he information required under Sections VI, VIII, X, and XI above has been previously itted, it need not be duplicated and resubmitted. Please show the date and circumstance he earlier submittal.

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; location by Section. Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and now such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks or cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. D. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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- 1. The proposed average and maximum daily rate and volume to be injected are 2000 PSI and 1500 BWPD.
- 2. The system will be a closed system.
- 4. The sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water is attached hereto as Exhibit "A".

## WATER ANALYSIS REPORT

: GREENHILL PETROLEUM Company Date 8-22-90 : LOVINGTON, NM : SENE SECZE TIES RIEE : PAD 18 35 Address Date Sampled: 8-22-90 Lease Analysis No. : 2

Well

Sample Pt. : WINDMILL

	ANALYSIS		mg/L	·	* meq/L
1.	рн 7.6		~- <i>~</i> -		And the feet was free and was
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З.	Specific Gravity 1.001				
4.	Total Dissolved Solids		2086.2	•	
5.	Suspended Solids		NR		
б.	Dissolved Oxygen	.*	NR .		· · · .
7.	Dissolved CO2		NR NR		
8.	Oil In Water				
9.	Phenolphthalein Alkalinity (	a- 002)	NR.		
10.	Methyl Orange Alkalinity (Ca	cacos	•		•
11.	Bicarbonate	•			
12.	Chloride	HCO3	244.0	HCO3	4.0
13.	Dulfale	C1	1035.2	Cl	79.2 ·
14.	Calcium	504	200.0	SO4	4.2
15.	Magnesium	Ca	350.0	Ca	17.5
		Mg	224.9	Mg	18,5
16.	Sodium (calculated)	Na	32.1	Na	1.4
.17.	Iron	Fe ·	0.0		
18.	Barium	Ba	0.0		
19.	Strontium	sr	. 0.0	•	
20.	Total Hardness (CaCO3)		1800.0		

## PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound Equiv wt X meq/L = mg/L
17 *Ca < *HCO3 4 /> 19 *Mg> *SO4 4 / 1 *Na> *C1 29	Ca(HCO3)2 81.0 4.0 324 CaSO4 68.1 4.2 283 CaCl2 55.5 9.3 516 Mg(HCO3)2 73.2 MgSO4 60.2
Saturation Values Dist. Water 20 C	MgCl2 47.6 18.5 881 NahCO3 84.0
CaCO3 13 mg/L CaSO4 * 2H2O 2090 mg/L BaSO4 2.4 mg/L	Na2SO4 71.0 NaC1 58.4 1.4 82

## REMARKS:

Petrolite Oilfield Chemicals Group

Respectfully submitted, D. SWEATT

## WATER ANALYSIS REPORT

Company : GREENHILL PETROLEUM : 8-22-90 Date Sampled: 8-22-90 Address : LOVINGTON, NM

: SENE SEC 2 TI7S R36E : S. A. #44 Analysis No. : 1 Lease

Well sample Pt. : WINDMILL

	ANALYSIS		mg/L		* meg/L
1.	pH 7.5				
2.	H2S 0				
3.	Specific Gravity 1.001				
4.	Total Dissolved Solids		2222.8	•	
5,	Suspended Solids		NR '		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR	•	
9.	Phenolphthalein Alkalinity (C	aco3)	•		
10.	Methyl Orange Alkalinity (Cac				
11,	Bicarbonate	HCO3	244.0	HCO3	4.0
12.	Chloride	Cl	917.6	C1 .	25.9
13.	Sulfate	504	325,0	SO4	6.8
14.	Calcium	Ca	720.0	Ca	35.9
15.	Magnesium	Mg	0.5	Mg	0.0
16.	Sodium (calculated)	Na	15.7	Na	0.7
17.	Iron	Fe	0.0		
18.	Barium	Ba	0.0		
19.	Strontium	sr ·	0.0		
20.	Total Hardness (CaCOI)		1800.0		

## PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter		Compound	Equiv wt	X meq/L :	= mg/L
36 *Ca < *HCO3	4	Ca (HCO3) 2	81.0	4.0.	324
\>		CaSQ4	68.1	6.8	461
0 *Mg> *SO4	7	CaCl2	55.5	25.2	1396
</td <td></td> <td>Mg (HCO3) 2</td> <td>73.2</td> <td></td> <td></td>		Mg (HCO3) 2	73.2		
.1 *Na> *C1	26	MgSO4	60.2	·	
•	·	MgC12	47.6	u•0	2
Daturation Values Dist. Wate	r 20 C	NäHCO3	84.0		
CaCO3 13 mg	[/L	Na2S04	71.0		
CaSO4 * 2H2O 2090 mg	<b>/</b> L	NaCl	58.4	0.7	40
Ba504 2.4 mg	r/L				

## REMARKS:

Petrolite Oilfield Chemicals Group

Respectfully submitted, D. SWEATT

#### VIII Geologic Data

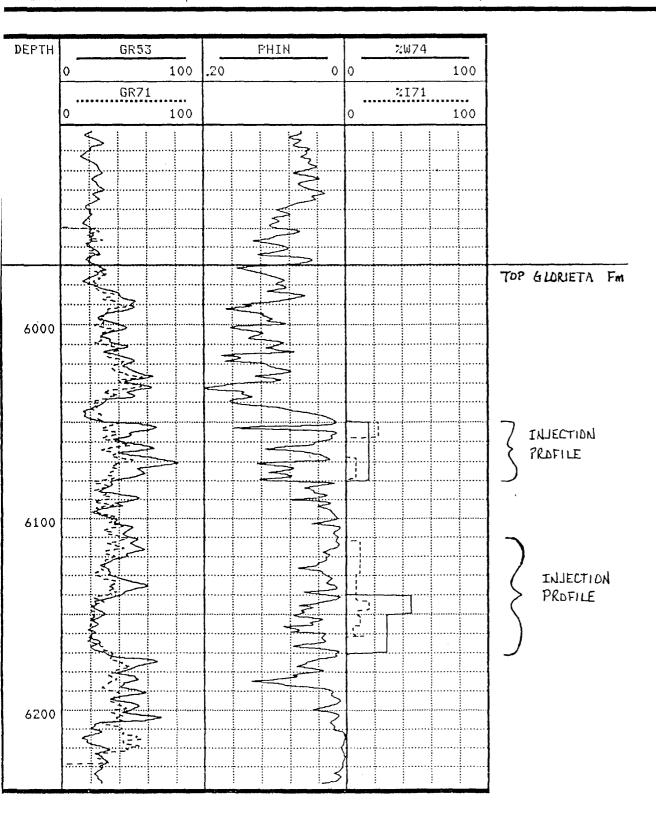
The zone of interest for this application to inject is the Paddock interval of the Glorieta Formation. In the area of the Lovington Field Paddock Unit, the Paddock interval is found at an average depth of 6150' and consists of light brown, finely crystalline dolomite, with thin lenticular fine-grained sandstone beds interbedded with the dolomite. Attached is a type log from the Lovington Field Paddock Unit. The well log (LPU #36) is an injection well and shows two main zones within the field unit where water has been injected.

The only known underground source of fresh water in the Lovington Field Paddock Unit Area is the Ogalalla Formation. The approximate base of the formation is 200'. No source is known to be immediately underlying the proposed injection interval.

WELL NAME - SKELLY STATE 0#19 (LFF#36) LOCATION - 660 FSL 2160 FEL 31-16S-37E WELL DATA - KB, ELEV. DF 3816, TD 6245, 5-1/2 6050 LOGS - LANE RA 12-6-53 LOG PARAMETERS-

DATA FILE NAME: b:lpf36.cm1

DATE OF FLOT: 10/ 3/1990



# PROPOSED STIMULATION PROGRAM FOR CONVERSIONS FROM PROCEDURES TO INJECTION WELLS LOVINGTON PADDOCK UNIT LEA COUNTY, NM

- MIRU PU w/reverse unit. Check and report pressure on casing strings.
   Inspect wellhead connections for condition and pressure rating. Insure all casing valves are at least 2000 psig W. P. Pull and lay down rods and pump.
- 2. Rig up and pressure test BOP to 3000 psig for 5 min. Pull tubing and TAC. Lay down TAC.
- 3. PU bit, casing scraper and collars and TIH to 200' above casing shoe. Scrape casing to 10 ft. above shoe. Do not go below casing shoe with scraper. POOH and lay down scraper. TIH to 10 ft. above casing shoe and circulate hole clean with clean water. Rotate and clean out bottom of open-hole interval below casing shoe.
- 4. Spot enough 20% NEFE HCL acid to cover the open-hole interval. Slowly pull bit above top of acid and POOH.
- 5. Rig up perforating contractor. String shoot water flood intervals w/400 grains per foot primacord. TIH with bit and tubing and circulate open hole interval clean to TD w/water. POOH laying down workstring.
- 6. PU new 2 3/8" IPC tubing string w/new water flood packer and TIH to 20' above casing shoe. Circulate inhibited fresh water into tubing-casing annulus and set packer. Pressure test annulus to 500 psig for 5 min. Release pressure. RD BOP and install waterflood and wellhead.
- 7. Pressure test annulus per NMOCD requirements. Release rig.
- 8. Rig up acid contractor and treat below packer with 15 tons  ${\rm CO_2}$  and 3000 gal. 20% NEFE HCL acid using diverter in 3 stages. Flow well back to recover load and clean-up formation. SI well.
- 9. Install wellhead filter cartridge housing and filter. Hook up new water injection line.
- 10. Put well on injection. When rate and pressure stabilize, run water injection survey.



P. O. BOX 1468 MONAHANS, TEXAS 79756 PH, 943-3234 OR 563-1040

## Martin Water Laboratories, Inc.

709 W, INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

Waylan C. Martin, M.A.

#### RESULT OF WATER ANALYSES

	L	ABORATORY NO	1109311	
ro: Mr. Dan Westover	s	AMPLE RECEIVED	11-27-89	
12777 Jones Road, Suite 375, Housto	on, TX R	ESULTS REPORTE	<sub>D</sub> 12-4-89	
COMPANY Greenhill Petroleum Corpora	ation LEASE	Lovington S	an Andres Un	it
FIELD OR POOL	Lovington			
SECTION BLOCK SURVEY	COUNTY	Lea s	TATE NM	
SOURCE OF SAMPLE AND DATE TAKEN:		<del></del>		
No. 1 Produced water - taken from :	injection nu	nn discharge	11_27_80	
No. 1 Troduced Water Caren From	injection pur	ip discharge.	11-21-09	<del></del>
NO. 2			<del></del>	
NO. 3				
NO. 4	·			
REMARKS:	·			
CHEMICAL	AND PHYSICAL	PROPERTIES		
,	NO. 1	No. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0160		<del> </del>	
pH When Sampled	6.8	-	<del> </del>	
pH When Received	6.90		<del> </del>	<del> </del>
Bicarbonate as HCO3	1,464		<del> </del>	<del> </del>
Supersaturation as CaCO3		<del></del>	<u> </u>	
Undersaturation as CaCO3	70		<del> </del>	<del> </del>
<u> </u>			<del> </del>	
Total Hardness as CaCO3	5.700	<del></del>	<del> </del>	
Calcium as Ca	1,540			
Magnesium as Mg	450		<del> </del>	· · ·
Sodium and/or Potassium	5,369		<u> </u>	
Sulfate as SO4	2,358			
Chloride as CI	9,730			•
Iron as Fe	0.32			
Barlum as Ba	0			
Turbidity, Electric	72			
Color as Pt	56			
Total Solids, Calculated	20,910		·	
Temperature *F.	67			
Carbon Dioxide, Calculated	381			
Dissolved Oxygen chemets	0.000			
Hydrogen Sulfide	480		<u> </u>	
Resistivity, ohms/m at 77° F.	0,420		<del>                                     </del>	<del> </del>
Suspended Oil	15		1	
Filtrable Solids as mg/1	22.9		<del> </del>	<del> </del>
Volume Filtered, mi		<del></del>	<del> </del>	
volume i itteled, mi	850			<del> </del>
			<del></del>	<u> </u>
			<del></del>	
	Reported As Milligra			
		how no direct		
air contamination in this study, t				
condition is being accomplished.				
them to be essentially all a very				
significance to the higher quantit				
We have identified no evidence of		verobment of	concern and t	mererore see
no need to make any changes at thi	s time.		<del></del>	
<u> </u>			<del></del>	
<u> </u>			1 1	

Form No. 3

· cc: Mr. Bryant Bradley, Ozark Training

& Consulting, Austin

Mr. Cy Jones, Hobbs

XI

#### P. O. BOX 1468 MONAHANS, TEXAS 79756 PH, 943-3234 OR 563-1040

## Martin Water Laboratories, Inc.

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

## RESULT OF WATER ANALYSES

Autobra of the Control	ULT OF WATER L	ABORATORY NO	93943	·
o: <u>Mr. Dan Westover</u>	S	AMPLE RECEIVED	9-1-39	• • • • • • • • • • • • • • • • • • • •
o: Mr. Dan Westover 2777 Jones Road, Suite 375, Houst	on, TX F	ESULTS REPORTE	<sub>D</sub> 9-8-89	
A Commence of the Commence of		ure as		
OMPANY Greenhill Petroleum Corpora	tion LEASE	Lovington Pad	dock/San And	res unit
IELD OR POOL	Lovington		•	• , • •
ECTION BLOCK SURVEY	COUNTY	Lea .	TATE NM	
DURCE OF SAMPLE AND DATE TAKEN:	<del></del>	•		
No. 1 Raw water - taken from water	supply well	#1. 9-1-89	ULB SI TI	75 R 36 F
NO. 2 Raw water - taken from water				
The reading the control of the control of the second		<u>"                                   </u>	VV C 31 1 1	73 7 265
. i	<del></del>			
NO. 4				
EMARKS:				
We select a looked to CHEMICAL	AND PHYSICAL	PROPERTIES		
and the first of the second of the second			No. 3	NO. 4
Specific Gravity at 60° F.	1.0025	1.0018	1	<del> </del>
pH When Sampled	7.2	7.4	<u> </u>	1
pH When Received	7.03	7.34	+	
Bicarbonate as HCO3		249	<del>                                     </del>	<del> </del>
	229		1.420	<del> </del>
Undersaturation as CaCO3	<del></del>		1 - 4 - 4	<del></del>
Total Hardness as CaCO3,		16/	1	<del> </del>
Calcium as Ca			<del> </del>	
	120	51	M. C.	<del> </del>
Magnesium as Mg 1	17:	130	111 7452 1 1 1 1	
	171		<del>- </del>	<del></del>
Sulfate as SO4 · · · · · · · · · · · · · · · · · · ·	99	89	<del>  `</del>	<del></del>
Chioride as CI	320	107	<del> </del>	<del>- </del>
Iron as Fe:	0.48	0.64	1	<del>-</del>
Barlum as Ba	0	0		<del> </del>
Turbidity, Electric to the first term grant and the first term grant an		5	2.8	<del> </del>
Color as Pt	7	3		<del></del>
Total Solids, Calculated			31W 3 11 87 4	
Temperature *F.	65	66		<del></del>
Carbon Dioxide, Calculated			अहरात १५७	<del></del>
Dissolved Oxygen Winklet - Chemets	4.7	3.0	<u> </u>	
Hydrogen Sulfide	0.0	0.0	. 3	
Resistivity, ohms/m at 77° F.	6.75	1,2,25		
Suspended OII				
Filtrable Solids as mg/j neg +1 -nn-		- \3;2-:		
Volume Filtered, ml > 3	10.000		98 W 154 C	ti Orsa we .
<u> </u>			<u> </u>	
			<u> </u>	
Result	s Reported As Milligr	ams Per Liter		
Additional Determinations And Remarks The pri				
we <u>ll #1 is that we again identifi</u>	ed only a ver	y minor amoun	t of sand in	the filtrat
solids: This generally confirms	the results's	of the sample	<u>taken 7-27-8</u>	9 and report
on laboratory #789270 that the pr	eviously high	level of san	d was tempor	ary. We al
identified no significant sand in				
eral, we find the current chemica			of these wat	<u>ers to be</u>
satisfactory, thereby indicating				

Form No. 3

cc: Mr. Bryant Bradley, Ozark Training

& Consulting, Austin

Mr. Cy Jones, Hobbs

Waylan C. Martin, M.A.

#### Calcium Carbonate Scale Prediction Lovington San Andres Unit Paragon Engineering Services

Water "A": 50% Lovington WSW.1.+50% WSW, #2, Analysis No. 1188285 Water "B": Calculated produced water analysis assuming injection water is 56% produced & 44% source. Analysis No. 1188290

Analysis: Martin Water Laboratories, Inc.

Date Reported: 12/07/88.

#### Hypothetical Composition of Mixed Waters mg/1

% Water "A" % Water "B"	100	80 20	756	40 60	20 80	0 100
Components: CATIONS			•			~
Calcium, Ca	138.50	646.18	1560.00	1661.54	2169.21	2676.89
Magnesium, Mg	15.50	122.82	316.00·	337.46	444.79	552.11
Iron, Fe	1.09	1.74	2.90	3.03	3.68	4.32
Barium, Ba	0.00	0.00	0.00	0.00	0.00	0.00
Sodium, Na	150.00	1931.43	5138.00	5494.29	7275.71	9057.14
ANIONS			•		•	
Chloride, Cl	323.00	3555.86	9375.00	10021.57	13254.43	16487.29
Sulfate, SO4	99.50	655.04	1655.00	1766.11	2321.64	2877.18
Carbonate, CO3	0.00	0.00	0.00	0.00	0.00	0.00
Bicarbonate, HCO3	223.00	766.57	1745.00	1853.71	2397.29	2940.86
Tot. Dsol'd Solids	950.59	7679.63	19791.90	21137.71	27866.75	34595.79
Measured pH Values	7.00		6.70			
$1/H+ = 10^{\circ}pH$	10000000		5011872.34			•
$H+ = 1/10^{\circ} pH$	.0000001	.0000001355	.0000001995	.000000207	.000000242	.000000278
$1/H+ = 10^{\circ}pH$		7377619.17			4129154.49	
Calculated pH Values		6.87		86.6		6.56

#### Calcium Carbonate Solubility Calculation.

<sup>1.</sup> Calculate molar ionic strength of water, (u). (u) = sum of  $(mg/1 \times Conv. Factor)$  for all lons.

•		Conv.						
	•	Factor		•		•		
Ca		.00005	.006925	.032309	.078000	.083077	.108461	.133845
Mg		.000082	.001271	.010071	.025912	.027672	.036472	.045273
Ba		.000015	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Na		.000022	.003300	.042491	.113036	.120874	.160066	.199257
C1		.000014	.004522	.049782	.131250	.140302	.185562	.230822
S04		.000021	.002090	.013756	.034755	.037088	.048754	.060421
C03		.000033	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HC03		.000008	.001784	.006133	.013960	.014830	.019178	.023527
		~~~~~				_~~~~		
	u =		.02	.15	.40	.42	.5ა	.69

# Calcium Carbonate Stability Index (Cont.)

later: "A"	100	80	44	40	20	0
later: "B"	0	20	56	06	.80	1000

2. Determine K from Stiff & Davis graph for (u); pCa and pAlk are calculated by this program from the equations below.

pCa = log(1/mols Ca++/Liter)
pAlk = log(1/Equiv. Total Alk/Liter)

lemperature:	•	(490)				
Look Up K:						
K for 80F	2.06	2.60	3.07	3.08	3.21	3.29
K for 120F	1.68	2.16	2.56	2.58	2.70	2.78
Calculated pCa	2.46	1.79	1.41	1.38	1.27	1.18
Calculated pAlk	2.44	1.90	1.54	1.52	1.41	1.32

3. Calculate the Stiff & Davis CaCO3 Stabillity Index (SI).

$$SI = pH - (K + pCa + pAlk)$$

(K + pCa	+ pAlk)							
•	At 80F		6.96	6.29	6.02	5.98	5.88	5.78
	At 120F	=	ሪ.58	5.85	5.51	5.48	5.37	5.27
CaCO3 SI		•		ي به معمول	· · · · · · · · · · · · · · · · · · ·		,	is december or the
	At 80F	=	04 {	.57	68	.70 %	.73	77 '
	At 120F	: <b>=</b>	.42	1.0	1.19	1.20.	1.24	1.28

SI = Calcium Carbonate Stability Index. A positive value indicates the water has a tendency to precipitate CaCO3 under these conditions. A negative SI indicates the water is non-scaling.

Note: All calculations above are made and stored in the computer to eleven significant figures. Only eight decimal places are shown in this print out.

Calculation of Oddo & Thomson CaCO3 Scaling Index - Is
Two Phase System (Water & Gas)
Oddo and Thomson Method
Lovington San Andres Unit
Paragon Engineering Services

Water: Calculated produced water composition. See CaCO3 calculation. Analysis: Martin Water Laboratories, Inc. No. 1188286 Date Reported: 12/07/88.

Approximate Location in System: Reservair

Is = D + (1.549 x  $10^{-2}$  x T) - (4.26 x  $10^{-6}$  x  $T^{2}$ ) - (7.44 x  $10^{-5}$  x P) + 0.919u - 2.52(u) $^{0}$ .5 + 5.89

> P = 2000.00 psia X = .05 Mole Fraction CO2 Ca = .066755 Moles/1 Alk = .048211 D = -5.80922 log[(C)(Alk)\*2/(P)(X)] T = 120.00 Temp, F u = .69 Molar Ionic Strength

C = Ca(mg/1)/40100 = .066755 A1k = (HCO3 + CO3(mg/1))/61000 = .0482108 $D = log(((C)(A1k)^2/((P)(X))) = -5.80922$ 

Variable	Value x	Constant	=	Product
D	-5.80922	1.00	=	-5.81
T	120.00	.01549	=	1.86
(T)(T)	14400.00	000004	=	06
P	2000.00	000074	=	15
u	.69	.919	=	.63
(u)10.5	.8306624	-2.52	=	-2.09
	,			5.89
		Sum = Is	· =	.27

Greenhill Pet	roleum Corporation	Lovington	Paddock	
OPERATOR		LEASE		· · · · · · · · · · · · · · · · · · ·
# 5	660' FSL & 1980' FWL	25	168	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date Surface Casing 9-24-54 Size: 8-5/8 " Cemented with 1550 SX TOC: Surface feet determined by calc Deepen hole to 6350 Hole size: Intermediate Casing Cemented with SX Size: TOC: feet determined by calc 85/8" Hole size: 3192 Long String Cemented with 450 SX Size: 5-1/2" feet determined by temp survey Hole size: 7-7/8" 5/2" Total Depth: 6281' 6100 Injection Interval TO 6281 -6100' feet to 6281' feet (perforated or open-hole, indicate which)

Tubing size 2% lined with P(set in a 5%) - Raker ADI packer at 6000 feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:  $-P_a ddock$
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

					,				- 14			-		
10 pg		Come Service 1-Jul State 70 pers	Econd Ongo Fed.	**************************************	•	9 7 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Ø <del>□</del> →		34			77		
								-				-		-
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OPERATOR		LEASE		
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WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE
		<u>Tubu]ar</u>	Data	

deepen +0 6350

Size: 8-5/8" Cemented with 1500 SX

TOC: Surface feet determined by calc

Hole size: //

# Intermediate Casing

Size:

Cemented with

SX

3110'

TOC:

feet determined by

Hole size:

## Long String

Size: 5-1/2" Cemented with 450 SX

TOC: 3930 feet determined by 70% calc

5%

Hole size:

77/8

TO 6280'

Total Depth: 6280'

## Injection Interval

6075 feet to 6280 feet (perforated or open-hole, indicate which)

Tubing size -2 % lined with - set in a - 5%" packer at 6000 feet. (Or describe any other casing-tubing seal).

#### Other Data

1. Name of the injection formation: " Paddock

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

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#### Tubular Data

Spud Date Surface Casing 3-17-56 Size: 13-3/8" Cemented with 300 SX TOC: Surface feet determined by calc Deepen to 6275 Hole size: raise cement 133/8 top to 6350 Intermediate Casing 337' Size: 8-5/8" Cemented with 2150 SX TOC: Surface feet determined by calc Hole size: Long String 85/3" 3289' Size: 5-1/2" Cemented with 400 SX TOC: 4430 feet determined by temp Hole size: Total Depth: 6275' 6082' Injection Interval TD 6275 6082 feet to 62-75 feet (perforated or open-hole, indicate which)

Tubing size  $-2^{3}/8$  lined with - set in a  $5\frac{1}{7}$  packer

at 6000 feet. (Or describe any other casing-tubing seal).

### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

  No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

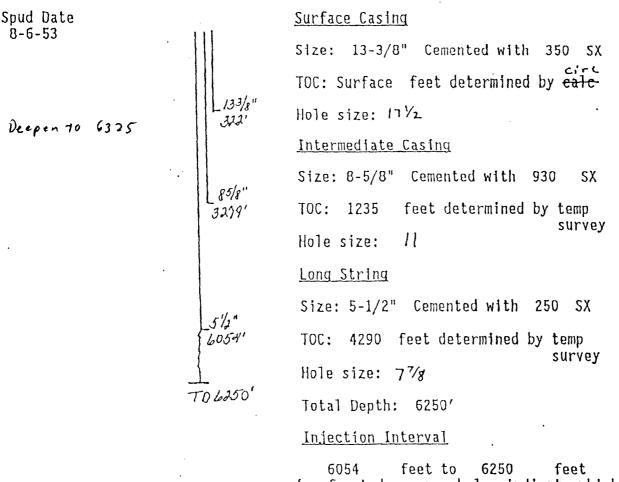
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Greenhill Petr	roleum Corporation	Lovington	Paddock	
OPERATOR		LEASE		
#37	330' FSL & 2290' FWL	31	168	37E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

- 5%"

packer



(perforated or open-hole, indicate which)

at 6000 feet. (Or describe any other casing-tubing seal).

### Other Data

1. Name of the injection formation: Paddock

Tubing size 2-3/8" lined with IPC set in a

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
  No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

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Greenhill Pet	roleum Corporation	Lovington	Paddock		
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#41	810' FSL & 2130' FWL	36	-165	36E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	•

#### Tubular Data

# Surface Casing

TOC

8-5/8" Cemented with 875 SX

TOC: Surface feet determined by calc

Hole size:

# Intermediate Casing

2048

Size:

Cemented with

SX

TOC:

feet determined by

Hole size:

Long String

Size: 5-1/2" Cemented with 275 SX

TOC: 4700 feet determined by temp

survey

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Hole size:

Total Depth: 6260'

TO 6260' Injection Interval

6044 feet to 6240 feet (perforated or open-hole, indicate which)

Tubing size  $-2\frac{3}{3}$  lined with - set in a

-51/2"

packer

at 6000 feet. (Or describe any other casing-tubing seal).

6055

# Other Data

deepen to 63.44

specifications

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

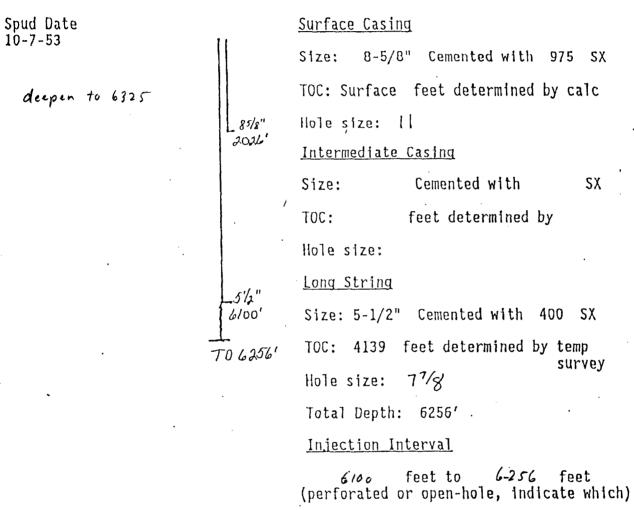
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5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

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Greenhill P	etroleum Corporation	Lovington	Paddock	
OPERATOR		LEASE		
#56	1650' FNL & 1733' FV	4L 6	178	37E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data



Tubing size 2 3/8" lined with - set in a - 51/2'' packer

at 6000 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

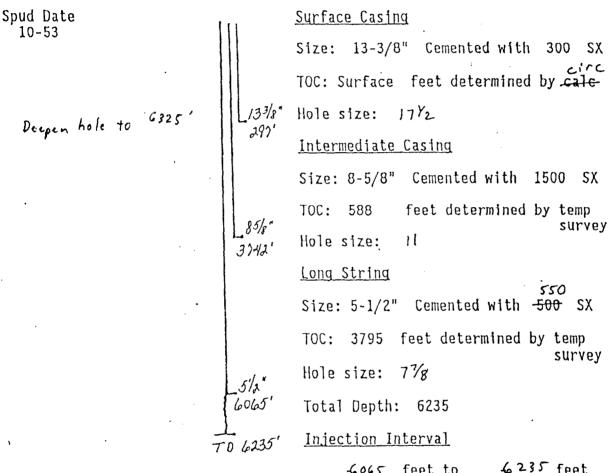
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

No

Greenh	ill Petroleum Corporation	Lovington	Paddock	
OPERA	TOR	LEASE	· · · · · · · · · · · · · · · · · · ·	
#58	1980' FNL & 560' FEL	1	175	36E
WELL	NO. FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

## Tubular Data



4065 feet to 4235 feet (perforated or open-hole, indicate which)

Tubing size  $\frac{2}{8}$  lined with - set in a

5½'' packer

at 6000 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

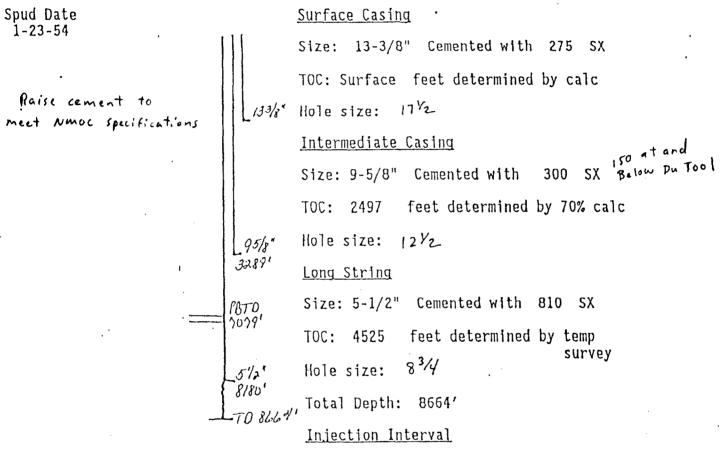
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Greenhill P	etroleum Corporation	Lovington Paddock
OPERATOR	2310	LEASE
#67	<del>2210</del> ' FSL & 660' FWL	6 17S 37E
WELL NO.	FOOTAGE LOCATION	SEC. TOWNSHIP RANGE

### Tubular Data



- 6136 feet to 6286 feet (perforated or open-hole, indicate which)

Tubing size 2 3/8" lined with - set in a -51/2" packer

at 6000 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- · 2. Name of Field or Pool (If applicable) Paddock
  - 3. Is this a new well drilled for Injection?  $\underline{No}$  If no, for what purpose was the well originally drilled? Production
  - 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
    No

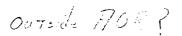
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
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										= ,-		87.	See of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the see of the	and the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contra			
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	Greenhill Petrole	um Corporation			Lovír	igton Paddock	
•	OPERATOR	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	FWL	LEASE		- <del> </del>	<del></del>
	# 1	1655' FSL & 33	10' FEL	. 30	16S	37E	
<del></del>	WELL NO.	FOOTAGE LOCAT	ION	SEC.	TOWNSHIP	RANGE	
····							
				Tub	ular Data		
	Completed		Surface (	Casing	<del>"</del> .	•	•
	Completed 8-25-54	1.11	Size: 13	<u>-3/8</u>	Cemented	with 300.	sx
		131/8	TOC: S	urface	feet d	etermined by <u>c</u>	alc
		1200	Hole siz	e: <u>15'</u>	!		
			Intermed	<u>late Cas</u>	ing		
			Size: 8	-5/8 <b>"</b>	Cemented	with	sx
			TOC: <u>50</u>	2 ( 4 12 )	feet d	letermined by	Circ Cate
		85/8	Hole Siz	o: <u>10</u> -	-3/4"		
			Long Str				
					Cemented	with	sx
	•		TOC:	4080	feet (	letermined by 70	)7
		54 61051			'-7/8"	•	
		TO 6377	Total De		277 <b>'</b>		
						•	
			Yulectio	on Interv			
			(perfora	ited or e	feet to	indicate which)	foot
Tul	oing size	lined with		<del></del>		set	in a
			acker at	•	rial)	feet.	
(or	(brand & model) describe any other	er casing-tubing	seal).			· .	
<u>Oth</u>	er Data	ge North Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of t					
1.	Name of the injec	tion formation				•	
2.	Name of Field or	Pool (If applic	able) _	Paddock		;	·
3.	Is this a new well If no, for what p	ll drilled for i	njection well ori	? No	drilled?	Production .	
4.	Has the well ever intervals and givesed.						rated
5.	Give the depth to	o and name of an	y overly	ing and/	or underlyi	ng oil or gas zo	ones
-•	(pools) in this	area.		<i>G</i> = 27		, , , , , , , , , , , , , , , , , , ,	
•	. Abov	e Glorieta		·			•



Greenhill Pet	roleum Corporation '	Lovington	Paddock		
 OPERATOR		LEASE			_
# 2	1650' FSL & 330' FEL	251	168	36E	
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	_

## Tubular Data

C1-1-1		Cur Conn. Constant
Completed 10-31-53		<u>Surface Casing</u>
		Size: 10-3/4 " Cemented with 300 SX
		TOC: Surface feet determined by calc
	103/4" 479'	Hole size: 13-3/4"
	, , ,	Intermediate Casing
		Size: 7-5/8" Cemented with 1540 SX
		TOC: Surface feet determined by calc
b/2 /   [2	5/8"	Hole size: 9-7/8"
3-4	28'	Long String
		Size: 5-1/2" Cemented with 730 SX
5/2	ι"	TOC: 3231 feet determined by temp
TD 630	201	Hole size: 6-3/4"
		Total Depth: 6300'
		Injection Interval
		5394 feet to 6300 feet (perforated or open-hole, indicate which)

Tubing size 2-7/8" lined with IPC set in a

packer

at 5394 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Petro	leum Corporation		Lovington	Paddock	
OPERATOR	16:0		LEASE		
# 3	1980' FSL & 19	80' FEL	25	168	36E
WELL NO.	FOOTAGE LOCATI	ОИ	SEC.	TOWNSHIP	RANGE
			<u>Tubular [</u>	<u>)ata</u>	
Spud Date 11-03-53	111	Surface	Casing		
11-03-55		Size: 10	-3/4 " Cem	ented with	300 SX
		TOC: Sur	face feet	determined	by calc
		Hole siz	e: 13-3/4"		
	451'	<u>Intermed</u>	iate Casing		
		Size: 7-	5/8" Cemen	ted with 17	40 SX
	3X	TOC: Sur	face feet	determined	by calc
	3570'	Hole siz	e: 9-7/8"		
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	."   0070	Long Str	ing		
		Size: 5-	1/2" Cemen	ted with #2	<del>200</del> SX
of and girl		TOC: 32	25 feet	determined	
<i>C</i> '' .	<i>,,,</i> ,,	Hole siz	e: 6-3/4"		survey
	TO 6300'	Total De	epth: 6300'		
	,	<u>Injectio</u>	on Interval		
		(perforat	feet to ted or open-		
Tubing size –	lined with	set in a	-	ı	oacker
at feet. (	Or describe any	other casi	ing-tubing s	eal).	
Other Data		•	•		

1. Name of the injection formation:

No

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection?  $\underline{\text{No}}$  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	OPERATOR LEASE  LEASE
<del></del>	#10 1980' FNL & 1980' FEL 36 16S 36E WELL NO. FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
	Surface Casing
	eted Size: 13 " Cemented with 250 sx
4-4	TOC: Surface feet determined by Circulation
	Hole size: 17-1/4"
	Intermediate Casing
	Lais' Size: 9-5/8 " Cemented with 250 SX
	TOC: 2246 feet determined by Calc
•	Hole Size: 12"
	Long String
	3065' Size: 7 ". Cemented with 225 SX
	TOC: 3189 feet determined by Calc
	Hole Size: 8-3/4"
	Total Depth: 5110'
	Injection Interval
	<b>{</b>
	TD (perforated or open-hole, indicate which)
Tub	oing size 2-3/8" lined with IPC set in a (material)
	water flood tension packer packer at 4580 feet.
(or	(brand & model) describe any other casing-tubing seal).
Othe	er Data
1.	Name of the injection formation San Andres
2.	Name of Field or Pool (If applicable) Lovington San Andres
3,	Is this a new well drilled for injection? No  If no, for what purpose was the well originally drilled? Production
4.	Has the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.
-	
5.	Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
	Underlying-Grayburg

OPERATOR OPERATOR	croleum Corporatio		<u>vington San And</u> Ase	res Unit	
#5 WELL NO.	660 FNL & 600 FOOTAGE LOCA		6 T16S C. TOWNSHIP	R36E RANGE	The Signal According to the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the Sta
			•		
			Tubular Data		
	2.66	Surface Casi	ng		
		Size: 8 5/	/8 ~. Comented	with 400-	SX.
		TOC: Sur	face feat (	letermined by	cire.
,			11"		
		Intermediate	•		
	8 2/8 x		Comented	with	SX
Completed 1/30/40	2160'	;	foot	•	
1,00,40		•	,		
•		Nole Size:			
		Long String		. 250	
	51/2'		/2 " Cemented		
•	4625	TOC: 353	51 feet	determined by	80% calc
	, LO 2130,	Hole Size:	7 7/8"		,
		Total Depth	:51301		. ,
	•	Injection I	nterval	•	
			feet to		feet
		•	l or open-hole,	•	•
Tubing size 2%	lined with	· IPC	(material)		set in a
(brand & model	in packer	packer at	4605	feet.	
(or describe any		ng soal).	,		÷
Other Data				•	
1. Name of the in	njection formation	n	San Andres	· .	
2. Name of Field	or Pool (If appl	icable)	Loyington S	an Andres .	
	well drilled for at purpose was the			Produc	tion
intervals and used.	ever be perforated give plugging de	d in any other tail (sacks o	rrzone(s)? Lis E coment or bri	t all such por dge plug(s)	:forated
5. Give the dept	No h to and name of	aný overlying	and/or underly	ing oil or gas	zones
(pools) in th	•	. '			
	Underlying - Gray	hurg			•

OPERATOR	troleum Corporation	LEASE  LOVINGTON San Andres Unit
#7 WELL NO.	1980 FNL & 1980 FOOTAGE LOCAT	
		Tubular Data
•		Surface Casing
		Size: 8 5/8 ". Comented with 485 sx
		TOC: Surface foot determined by calc.
		Hole size: 10 1/4
	2043	Intermediate Casing
Completed	2513	Size: Cemented withSX
1/5/49		TOC: feet determined by
deepen to 90:50 4990		Hole Size:
	51/2	Long String
	4620'	Size: 5 1/2 " Cemented with 375 SX
·	L 70 49551	TOC: 1711 feet determined by 80% calc
•		
		Hole Size: 711/4
		Total Depth: 4955'
	•	Injection Interval
		(perforated or open-hole, indicate which)
Tubing aire	2 /s" lined with	
ruoring size		(material)
(brand & mode		packer at 4530 feet.
(or describe any	other casing-tubin	g soal).
Other Data		
1. Name of the 1	njection formation	San Andres
2. Name of Field	or Pool (If appli	cable) Lovington San Andres
	well drilled for lat purpose was the	injection? No well originally drilled? Production
4. Has the well intervals and used.	ever be perforated give plugging det	in any other zone(s)? List all such perforated call (sacks of cement or bridge plug(s)
5. Give the dept		any overlying and/or underlying oil or gas zones
Under	lying - Grayburg	

Greenhill Pet	roleum Corporation	Lovington	Paddock	
OPERATOR		LEASE		
# 5	660' FSL & 1980' FWL	25	168	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date 9-24-54

# Surface Casing

Size: 8-5/8 " Cemented with 1550 SX

TOC: Surface feet determined by calc

Hole size: 11"

## Intermediate Casing

Size:

Cemented with

TOC:

feet determined by calc

85/8" 3192

Hole size:

Long String

Size: 5-1/2" Cemented with 450 SX

TOC: 2876 feet determined by temp

survey

Hole size: 7-7/8"

6100'

Total Depth: 6281'

Injection Interval

TO 6281'

feet to (perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used. No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pet	roleum Corporation	Lovington	Paddock	
OPERATOR		LEASE		
# 6	480' FSL & 2280' FEL	25	168	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

## Tubular Data

Spud Date Surface Casing 3-11-54 Size: 9-5/8 " Cemented with 1800 SX TOC: Surface feet determined by calc CINC Hole size: 12-3/4" Intermediate Casing Size: Cemented with SX TOC: feet determined by calc 95/8' 3145' Hole size: Long String Size: 5-1/2" Cemented with 475 SX TOC: 3974 feet determined by temp survey Hole size: 7-7/8" Total Depth: 6285' Injection Interval feet feet to 6285

Tubing size 2-3/8" lined with IPC set in a Guiberson

packer

(perforated or open-hole, indicate which)

at 5909 feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

OPERATOR	troleum Corporat		LEASE	ton San Andr		
#2 WELL NO.	2130 FEL & 40 FOOTAGE LOC		25 SEC.	T16S TOWNSHIP	R36E RANGE	
· · · · · · · · · · · · · · · · · · ·	· West	jac n	of the Tu	/k bular Data		
	2104 4620	,	5/8 ~		with500	
		llole siz	:0:	11	etermined by	caic.
Oate Completed	95/8	Size:		Cemented	with	
11/7/44	2104	Hole Siz	:0;	1000		
					with 450 etermined by	
	-51/2 4620 TD 4996			7 <sup>7</sup> /8		•
	10 4470		on Inter	feet to		feet
Tubing size	lined with		(mat	erial)		ot in a
(brand & model) (or describe any of	)	_		• '	2000,	
Other Data	laation formation		Can	Andros		,
	section formation or Pool (If appl		•	Andres	Indras	<del></del>
3. Is this a new t	well drilled for	injection	? <u>N</u>		Productio	n
	ver be perforated give plugging de					Eorated
· <u>paragraphy and a paragraphy and a par</u>	to and name of a	any overly	ing and/	or underlyin	ng oil or gas	zones
· · Und	erlying - Graybu	rq		•		



Greenhill Pet OPERATOR	croleum Corporati	ion	Loving LEASE	ton San Andr	<u>es Unit</u>	
#1	300 FSL & 99	90 FEL	·25	T16S	R36E	
WELL NO.	FOOTAGE LOCA		SEC.		RANGE	
			Tu	ibular Data		
		Surface (	Casing			425
	2096' 4629	Size: 8	5/8 ~	Comented w		
		TOC:	Surface	feet de	termined	by calc .
·		Hole size	B:	11		•
		Intermed	inte Cas	sing		
leted 4/45		Size:		Cemented	vith	S
erted to		TOC:	<u> </u>	feet de	etermined	by
ection 29/65	2096	Hole Siz	е;			
		Long Str	ing	•		<i>4.</i> 1 ≈
		Size:	5 1/2	" Cemented 1		5.25 - 425 s
•		TOC:	2313	feet d	etermined	by <u>80% cal</u>
	•	Hole Siz	θ:	7 7/8		•
	-5/2 4629	Total De				•
	LTD SOLO			val_	•	
		460 (perfora		feet to open-hole, i		
Tubing size 2"	lined with		IPC			set in a
	<del></del> -	packer at	(mat	erial) 4575'	fee	.t.
(brand & model) or describe any ot		-				•
ther Data		, .		•		
	ection formation	1	San An	dres		
	r Pool (If appli				es.	
•	ell drilled for				*	
	purpose was the	-			Product	ion .
intervals and gused.	er be perforated ive plugging det					
**************************************	to and name of a	nny overly!	Ing and/	or underlyin	ng oil or	gas zones
	Inderlying - Gray	zhura		•		

OPERATOR	LEASE
# 7	330' FEL & 330' FSL 25 16S 36E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
Spud Date 8-1-53	Surface Casing
	Size: 8-5/8' Comented with 800 SX
reviously identified	TOC: Surface feet determined by calc
previously identified as a problem well.  Fill correct as outly the attacked C 103	Nole size: 11"
	Intermediate Casing
	Size: Cemented withSX
	2104' TOC: feet determined bycalc_
•	Hole Size:
·	Long String
	Size: 5-1/2" Cemented with 225 SX
•	TOC: 4859 feet determined by 807
	5%" Nole Size: <u>7-7/8"</u>
	Total Depth: 6260'
• •	7D 6260 Injection Interval
	feet to feet
m 1 /	(perforated or open-hole, indicate which)
Tubing size	lined with set in a (material)
(brand & model)	packer atfeet.
·	r casing-tubing seal).
ther Data	
	tion formation —
•	Pool (If applicable) Paddock
. Is this a new well If no, for what p	l drilled for injection? No urpose was the well originally drilled? Production
. Has the well ever	be perforated in any other zone(s)? List all such perforated a plugging detail (sacks of cement or bridge plug(s)

Submit 3 Copics to Appromise Diaria Office	Energy, Minerals and Natural R	esources Department	73	Revised 1-1-39
DISTRICTI P.O. Box 1980, Hook L NH 15240	OIL CONSERVATION P.O. Box 20		WELL API NO.	
DISTRICT II P.O. Drawer DO, Arceia MM 18210	Santa Fe, New Mexico	875042088	S. ladiexe Type of Lou	STATE XX FEE
DISTRICT III 1000 Rio Britia Rd., Alex, NY \$7410			6 Sue Oil & Gue Leur	
SUNDRY NOT	ICES AND REPORTS ON WE			
DIFFERENT RESER	RYOAR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)		7. Lesse Name or Unit.	Agrocoped Name
1. Type of Well: OI ON WELL WELL	INJECT OTHERS	TION	}	PADDOCK UNIT
2 Name of Openior Greenhill Petroleum Co	rporation		s. Well Ng	
3. Address of Operator 11490 WESTHETMER ST	E., 200, HOUSTON, TX	77077	9. Pool puroe or Wildon LOVINGTON PAI	Ì
4. Well Location	Feed From The SOUTH			
Soction 36	Township 16S R	13 CF 36 F DF, RX3, RT, GR, e.c.)	NHOM IFA	County
	Appropriate Box to Indicate		•	
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L ALTE	FRING CASING
TEMPORARILY ABANDON	CHANGE FLAKS	COMMENCE DRILLING		ТИЗМИООИХВА ОИА Е
PULL OR ALTER CASING		CASING TEST AND CE	LJ BOX TKBM	
OTHER: CONVERT TO INJECTI	ON & RAISE TOC X	OTHER:		
12 Describe Proposed or Completed Operations) SEE RULE 1103.	tions (Clearly rate all pertinent desails, s	nd fine positrou dates, inclu	ding estimated date of starti	nt and bedoned
ABOVE TOC. 2) MIX AND PUMP 600 3) RUWL AND RUN TS T 4) TIH W/NEW 5 1/2" 5) INSTALL INJECTION	OM 6025' TO 200' ABOVE SXS CLASS C FOLLOWED F O LOCATE NEW TOC. SPOT PKR. ON 2 3/8 IPC STRI WELLHEAD AND PRESSURE NS CO <sup>2</sup> AND 10,000 GAL	BY 300 SXS CLASS F 350 GAL. 20% N ING AND SET PKR. E TEST TO MEET S	C. EFE HCL ACID. AT 6000. TATE REQUIREME	
	•			
				_
1 borry and the anglanges som you	end complete to the best of my boomings and		r-Permian Basi;	ln 5-8-91
THE CARRETHUSE Michael J. N	Newport			потеме 10.955-1146
(This space for State Use)				
ATTROVED BY		: <i>-</i>	D.	ATT

משאסתובאני פר צידאסעגע, זי צירן:

Submit I Copica to Approcrime Diana Office	Energy, Minerals and Natural R	ह्याट्य प्रक्रियमाला	//	Revised 1-1-29
<u>DISTRICT I</u> P.O. Box 1980, Hobby, NM 81240	OIL CONSERVATION P.O. Box 200		WELL AN NO.	
DISTRICT II P.O. Drawer DO, Arceia NM 18210	Santa Fe, New Mexico	875042038	5. Iodicue Type of L	STATE X FEE
DISTRICT III 1000 Rio Brizo Rd., Azioc, NM \$7410			6 Sine Oil & Cir L	9077-2
	ICES AND REPORTS ON WE			
1	DPOSALS TO DHILL OH TO DEEPEN RYCAR, USE "APPUCATION FOR PE -101) FOR SUCH PROPOSALS.)		7. Lesse Name or Un	nit Villeennest Hims
I. Type of Well:  OZ  WELL  WELL  TELL  TE		JECTION	LOVINGTON PA	DDOCK UNIT
2. Name of Operator			8. Well Na 7	
Greenhill Petroleum Co	rporation		9. Pool surpe or Wile	
•	E., 200, HOUSTON, TX	77077	LOVINGTON PA	DDOCK
}	) Feed From The SOUTH	Lise 25d <u>330</u>	Foot From TI	be <u>EAST</u> Line
Socion 25	Township 16S R		NMPM   FA	County
	10. Elevation (Show whether	DF, RK3, RT, GR, #E.)		
11. Chock	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other I	)ata
NOTICE OF INT	TENTION TO:	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	XI	TERING CASING
TEMPORARILY ABANDON	CHANGE FLANS	COMMENCE DRILLING	OPNS. 🗌 PI	LUG AND ABANDONMENT 🗌
PULL OR ALTER CASING		CASING TEST AND CE	ВОС ТИЗМ:	
OTHER: CONVERT TO INJ. &	RAISE TOC. X	OTHER:		
12. Describe Proposed or Completed Opers	sions (Clearly state all persivere details, a	ed five partient dates, inclu	ding extinated date of th	aning any proposed
GUN AND PERFORATE 2) MIX & PUMP 600 SX 3) RUWL & RUN TS TO L 4) SPOT 200 GAL. 20% 5) TIH W/NEW 5 1/2" F	CLASS C FOLLOWED BY 30 OCATE NEW TOC.	OO SX CLASS C. SET PKR. 6000'.		
( Derroy carry the togistary con journ is the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of th	a and complete to the best of my theoreticities and	Land Manage	r-Permian Bas	-iብπ <u>5-8-91</u>
THE CATEFORNIA Michael J. 1	Newport			таления № 955-1146
(This spect for Stock Uses)				
WITHOUTED BY	π	<u> </u>		. DATE
CEROTERIS OF APPROVAL, IF AHY:				

. . .

•	Greenhill Pet	Lovington Paddock			
	OPERATOR		LEASE		
	# 8	660' FSL & 660' FWL	30	168	37E
_	• WELL NO. FOOTAGE LOCATION		SEC.	TOWNSHIP	RANGE

### Tubular Data

Completed Surface Casing 6-20-53 Size: 13-3/8 " Cemented with 350 SX TOC: Surface feet determined by cate 17-1/4" Hole size: 133/3" 3231 Intermediate Casing Size: 9-5/8" Cemented with 2700 SX TOC: Surface feet determined by calc Hole size: 12-1/4" 95/8" Long String 4705 Size: 7" Cemented with 450 SX TOC: 4113 feet determined by 70% calc ኃ" Hole size: 8-3/4" 6258' Total Depth: 6270' TO 6270' Injection Interval feet to 6188 (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a Howco packer at 6076 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
  Above Glorieta

	Greenhill Pet	Lovington	Paddock			
-	OPERATOR		LEASE			
	#11	940' FNL & 1980' FWL	31	168	37E	
	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Spud Date 9-01-53 Converted to Injection 12/66	] ] ] ] ] ]	Surface Casing Size: 13-3/8 " Cemented with 330 SX TOC: Surface feet determined by calc Hole size: 17-1/4" Intermediate Casing
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Size: 7-5/8" Cemented with 2230 SX TOC: Surface feet determined by calc Hole size: 11"  Long String Size: 5-1/2" Cemented with 350 SX
	51/2" 6115' TD 6270'	TOC: 4208 feet determined by 70% calc Hole size: 7-7/8"  Total Depth: 6270'  Injection Interval

6115 feet to 6270 feet (perforated or open-hole, indicate which)

Tubing size 2" lined with IPC set in a

packer

at 6034 feet. (Or describe any other casing-tubing seal).

# Other Data

1. Name of the injection formation: Paddock

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Greenhill OPERATOR	Petroleum Corpo	ration	Loving LEASE	ton San <mark>And</mark> r	es Unit	
	#6	660 FNL	& 660 FWL	. 31	T16S	R37E	
	WELL NO.		LOCATION	SEC.	TOWNSHIP	RANGE	
	<u> </u>		· · · · · · · · · · · · · · · · · · ·	m.	l. I.a. Daha		
		·	Surfac	Tu e Casing	bular Data		,
				_	. Comented v	ፊ1 th 100	S. S.
					feet d		
			, 💴		18	·	
		1: 16	n	ediate Cas			
	nplëted 15/45		4		Cemented	with15(	SX
•	verted to	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	," TOC: _	1271	feet d	etermined by	calc 50%
Ir	ijection 3/28/63	222	· ·	ize:	11 .		
	7 207 03		Long S	tring			
		\ 7" ? 453	Size:	7^	Cemented	with	)
			TOC:	2229	feet d	etermined by	80% calc
		- 500c	o' Hole S	ize:	8		•
			Total	Depth:	5000 <b>'</b>		
			Inject	ion Inter	val	•	
				1538 Tated or o	feet to open-hole, i	5000 ndicate which	
Tut	oing size	2 3/8 lined	with	IP	C		set in a
			packer a		erial) 4434	feet.	•
(or	(brand & mo describe an	del) y other casing-	tubing seal).				
Othe	er Data	. <b>,</b>					
1.	Name of the	injection form	ation	San An	idres .		
2.	Name of Fle	ld or Pool (If	applicable)	Loving	ton San And	res	
3.		ew well drilled what purpose wa				Production	
4.		l ever be perfo nd give pluggin		cks of cem	ent or bridg	e plug(s)	rforated
5.	Give the de (pools) in	pth to and name	of any over	·		• •	s zones
		lerlying - Grayt	ourq			. •	<u> </u>

	Greenhill Pet	Lovington Paddock				
-	OPERATOR		LEASE			
	#12	781' FNL & 660' FWL	31	16S	37E	
-	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

### Tubular Data

Spud Date Surface Casing 4-05-53 Size: 13-3/8 " Cemented with 350 SX CITU TOC: Surface feet determined by calc Intermediate Casing Size: 9-5/8" Cemented with 2600 SX feet determined by cate Temp Survey Hole size: 17 /H Long String Size: 7" Cemented with 450 SX TOC: 2675 feet determined by 70% calc TO 6250' Hole size: タ/オ Total Depth: 6250' Injection Interval

Industrial Industrial

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - | feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- Name of Field or Pool (If applicable) <u>Paddock</u>
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

_	

Greenhill Petroleum Corporation		Lovington Paddock			
OPERATOR	330	LEASE			
#13	880' FNL & -331' FWL	36	16\$	36E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

## <u>Tubular Data</u>

Spud Date 2-13-53 4-86 Squerze Csg /enk 2078-2142 /2005X 9/81 Shoot 3hchs at 2114 Cmt 2755X

### Surface Casing

Size: 8-5/8 " Cemented with 650 SX

TOC: Surface feet determined by calc

12/2 Hole size:

#### Intermediate Casing

Size:

Cemented with

SX

TOC:

feet determined by

Hole size:

#### Long String

Size: 5-1/2" Cemented with 225 SX

TOC: 5185 feet determined by 70% calc

Hole size: 677%

Total Depth: 6279'

#### Injection Interval

feet to 6279 (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 6087 feet. (Or describe any other casing-tubing seal).

#### Other Data

Name of the injection formation:

Paddock

Name of Field or Pool (If applicable)

- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Petroleum Corporation		Lovington		
OPERATOR	990	LEASE		
#14	940' FNL & 1741' FEL	. 36	168	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date Surface Casing 10-27-53 Size: 8-5/8 " Cemented with 975 SX TOC: Surface feet determined by calc Hole size: Intermediate Casing 2110' Size: Cemented with SX TOC: feet determined by Hole size: Long String Size: 5-1/2" Cemented with 400 SX TOC: 3918 feet determined by temp survey 6079' Hole size: Total Depth: 6270' TN 6270' Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

110

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

# Y.

# INJECTION WELL DATA SHEET

OPERATOR			LEASE			
#4	660 FNL & 1980	O FEL	·36	T16S	R36E	
WELL NO.	FOOTAGE LOCAT	NOIT	SEC.	TOWNSHIP	RANGE	<del></del>
			Tu	bular Data		
		Surface	Casing	•		
			_	Cemented 1	with 2	200 .
				feet d		CIKC
	.]]				•	ру <u>еа-ге</u>
	2931		-	14 3/4		,
			ediato Cas	,		
Completed 1/3/39		Size:_	9 5/8	Cemented	with	300
Converted to	L95/8°	TOC: _	Surface	feet d	etermined	by <u>calc</u>
Injection	. 3071'	Nole Si	lze:	11 1/4		
3/28/63		Long St	tring			
		Size:	7	Cemented	with	300 '
	7" 4634			feet d		
		•		8 1/4		•
	-TD 502	Hole S				t
		Total 1	Depth:	5012'		•
	•	Inject	ion Inter	val :	• .	
		(perfo	434 rated or	feet to	5012 ndicate wh	ich) feet
ubing size2	3/8 lined with		IPO			_ set in
		acker a	(mat	erial) 4586	feet	:•
(brand & model r describe any o	) ther casing-tubing					
her Data		ŕ		٠		
	laation formation	•	San I	indrae		•
	jection formation			•		
Name of Field	or Pool (If applic	able)	Lovir	igton San An	dres .	
Is this a new If no, for wha	well drilled for i t purpose was the	njectio well or	n? No iginally	drilled?	Producti	on .
	ver be perforated give plugging deta	il (sac	ks of cem			erforated

·Underlying - Grayburg



· Greenhill Petr		roleum Corporation	Lovington			
	OPERATOR		LEASE			•
	#15	810' FNL & 2130' FWL	36	168	36E	
_	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	•

#### Tubular Data

Spud Date 4-13-54

#### Surface Casing

Size: 8-5/8" Cemented with 1800 SX

TOC: Surface feet determined by calc

Hole size: //

3190'

6080

TO 6280'

#### Intermediate Casing

Cemented with SX

TOC:

Size:

feet determined by

Hole size:

# Long String

Size: 5-1/2" Cemented with 585 SX

TOC: 3765 feet determined by temp

survey

Hole size: 7 %

Total Depth: 6280'

#### Injection Interval

6080 feet to 6280 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 6018 feet. (Or describe any other casing-tubing seal).

#### Other Data

1. Name of the injection formation:

Paddock

2. Name of Field or Pool (If applicable) Paddock

3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill	Petroleum Corporation	Lovington		
OPERATOR		LEASE		
#16	660' FNL & 660' FWL	36	168	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date 8-08-54

#### Surface Casing

Size: 8-5/8" Cemented with 1500 SX

Circ TOC: Surface feet determined by earle

Hole size: //

## Intermediate Casing

Size:

Cemented with

SX

3110'

TOC:

feet determined by

Hole size:

## Long String

Size: 5-1/2" Cemented with 450 SX

TOC: 3930 feet determined by 70% calc

Hole size:

Total Depth: 6280' TO 6280

# Injection Interval

feet to (perforated or open-hole, indicate which)

Tubing size

lined with - set in a

packer

feet. (Or describe any other casing-tubing seal).

#### Other Data

- Name of the injection formation:
- Name of Field or Pool (If applicable) Paddock 2.
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Greenhill Pet	Lovington Paddock				
	OPERATOR		LEASE			
	#17	660' FNL & 330' FEL	35	165	36E	
-	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Spud Date Surface Casing 5-15-55 Size: 8-5/8" Cemented with 975 Converted to Injection TOC: Surface feet determined by calc 12/66 Hole size: Intermediate Casing Cemented with SX Size: 85/8 2105' feet determined by TOC: Hole size: Long String Size: 5-1/2" Cemented with 465 3805 feet determined by temp survey 5/2" Hole size: Total Depth: 6280' TO 6280' Injection Interval

6129 feet to 6280 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 6056 feet. (Or describe any other casing-tubing seal).

#### Other Data

1. Name of the injection formation: Paddock

2. Name of Field or Pool (If applicable) <u>Paddock</u>

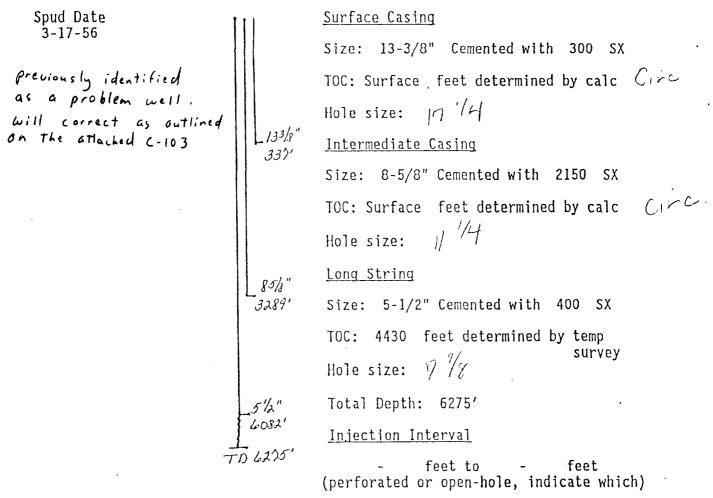
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pe	Greenhill Petroleum Corporation			
OPERATOR		LEASE		
#18	2310' FNL & 330' FEL	35	16S ,	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data



Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
Above Glorieta

to Approxime District Office	Energy, Minerals and Natural K	स्वारम् एक्ष्यमाना	25	Revbed 1-1-59
DISTRICT! P.O. Box 1980, Hooks, NM 81240	CLL CONSERVATION P.O. Box 20	-	WELL AN NO.	
DISTRICT II P.O. Drawer DO, Arceis, NM 82210	Santa Fe, New Mexico		S. Isdicke Type of Loue	ATE X FEE
DISTRICT III 1000 Rio Brizon Rd., Aziec, NM 17410			6. Sale Oil & Gas Lease N	
SUNDRY NOT	ICES AND REPORTS ON WE	LLS		
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE		OR PLUG BACK TO A	7. Lesse Nume or Unit Agr	perment Name .
1. Type of Well:  OR  WELL  YELL  YELL		TON	LOVINGTON PADDO	CK UNIT
2 Name of Operator	onex INJECT	1UN	8. Well Na	
Greenhill Petroleum Co	rporation		18	
J. Address of Operator	TE OOO HOHETON TV	77077	9. Pool surpe or Wildest	_
4. Well Location	TE., 200, HOUSTON, TX	//0//	LOVINGTON PADI	)OCK
Uais Letter H : 2	310 Food From TheNORTH_	Line and330	Food From The	EAST Line
Saction 35	Towarding 16S R	ಸ್ಥ <del>ೀ</del> 36 E	NMPM LEA	County
	10. Elentica (Show whether	DF, RKB, RT, GR, ecc.)		
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	
NOTICE OF IN	* * *		SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REWEDUL WORK	. ALTERI	NG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUGA	. П ТИЗМИФИКВА ОН.
PULL OF ALTER CASING	5.7.11.52.7.51.15	CASING TEST AND CE		
OTHER: CONVERT TO INJ. RA	ISE CMT. TOP X	OTHER:		
12. Describe Proposed or Completed Open		nd five posturou data, indu	ding extinated date of starting	вку ргороже
1) MIRU DRILLOUT TO 6350'. RUN GR-CCL-CBL FROM 6050 TO 200' ABOVE TOC. 2) RIH W/PERF GUN AND PERFORATE 100 ABOVE TOC. 3) MIX & PUMP 600 SXS & 300 SXS CLASS C. 4) RUWL AND RUN TS TO LOCATE NEW TOC. TIH W/4 3/4 BIT, CLEANOUT TO TOP OF CIBP. PRESSURE TEST SQUEEZE TO 500 PSI. SPOT 500 GAL. 20% NEFE ACID IN HOLE. 5) TIH W/5 1/2" PKR. ON 2 3/8" IPC. SET PKR. AT 6000'. PRESSURE TEST ANNULUS FOR 5 MIN. INSTALL INJECTION WELLHEAD AND PRESSURE TEST TO MEET STATE REQUIREMENTS. 6) STIMULATE WITH 15 TONS CO <sup>2</sup> FOLLOWED BY 10,000 GALS 20% NEFE HCL ACID.				
SONATURE Michael Mu	as and complete to the best of my bloomerings and		r-Permian Basiภู <sub>ก</sub>	5-8-91
THEOREMAN Michael J.	, Newport		रस.ट	жылы.955 <u>-1146</u>
(This spece (or Stone Use)				
WOODY IY	Л	ru	OATE	

こうしょう こうじゅう はんしょう かんしき こうしゅうしゅう しゅうしゅう はんしょ はんしゅう はんしゅう はんしゅう はんしゅう かんしゅう

מטאסתסטאט סר עדיאסעעגע זי עירו:



Greenhill Pet	croleum Corporation	Lovington Paddock		
OPERATOR		LEASE	•	
#19	1980' FNL & 990' FWL	36 <b>16S</b>	36E	
WELL NO.	FOOTAGE LOCATION	SEC. TOWNSHIP	RANGE	

#### Tubular Data

Surface Casing Spud Date 4-27-54 8-5/8" Cemented with 1800 SX Converted TOC: Surface feet determined by calc Circ to Injection 3/74 Hole size: // Intermediate Casing Size: Cemented with SX85/3 TOC: feet determined by . 32471 Hole size: Long String Size: 5-1/2" Cemented with 585 SX TOC: 3964 feet determined by temp survey Hole size: 7 /7 Total Depth: 6275' Injection Interval

6065 feet to 6275 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 6076 feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

<sup>5.</sup> Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Greenhill Pet	Lovington Paddock			
•	OPERATOR		LEASE		
	#20	1830' FNL & 2130' FWL	36	168	36E
	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date Surface Casing 3-24-54 Size: 8-5/8" Cemented with 1800 SX Converted to Injection TOC: Surface feet determined by calc 3/74 Hole size: // Intermediate Casing Cemented with SX Size: 85/8" 3190' TOC: feet determined by Hole size: Long String Size: 5-1/2" Cemented with 500 SX TOC: 3535 feet determined by temp Hole size: 7 Total Depth: 6262' 6060' Injection Interval TO 6262' feet to (perforated or open-hole, indicate which)

Tubing size

lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- Name of Field or Pool (If applicable) <u>Paddock</u>
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pet OPERATOR	croleum Corporation	Lovington San Andres Unit LEASE
#11	1980 FNL & 1980	
WELL NO.	FOOTAGE LOCAT	ION SEC. TOWNSHIP RANGE
,		Tubular Data
	1.1	Surface Casing
		Size: 13 " Cemented with 25 SX
	ZS"	TOC: Surface feet determined by calc
		Hole size: 15
		Intermediate Casing
Completed		Size: 8 5/8 " Cemented with 500 SX
1/40	2087	TOC: 555 feet determined by 50% calc
		Hole Size: 10 1/4 ·
	51/2"	Long String
	₹ . `	Size: 5 1/2 " Cemented with 200 SX
•	_	TOC: 649 feet determined by 80% calc
	• •	Nole Size: 6 1/4"
		Total Depth: 4996'
		Injection Interval
	•• •	feet to feet
		(perforated or open-hole, indicate which)
Tubing size	lined with	set in a (material)
(1)	pr	acker atfeet.
(brand & model (or describe any o	ther casing-tubing	seal).
Other Data		
1. Name of the in	jection formation	San Andres
2. Name of Field	or Pool (If applies	able) Lovington San Andres
	well drilled for in t purpose was the v	njection? No well originally drilled? Production
4. Has the well e	ever be perforated :	in any other zone(s)? List all such perforated il (sacks of cement or bridge plug(s)
5. Give the depth (pools) in the	n to and name of an	y overlying and/or underlying oil or gas zones
	lerlying Grayburg	



	Greenhill Pe	troleum Corporation	Lovington	Paddock		
	OPERATOR		LEASE			
	#21	2190' FNL & 1980' FEL	36	168	36E	
-	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Surface Casing Soud Date 7-26-53 Size: 10-3/4" Cemented with 500 SX Converted TOC: Surface feet determined by calc Circ to Injection 2/73 Hole size: 15 Intermediate Casing 5/2 liner 6275
33/2-6275
21/4805× 5050
5/4 40FW/5050 Size: 7-5/8" Cemented with 1000 SX 481 TOC: Surface feet determined by calc Hole size: Long String Size: 5-1/2" Cemented with 630 SX 75/8" 34351 3638 feet determined by temp survey Hole size: 6 Total Depth: 6275' Injection Interval feet to 6226 (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

. packer

at 6043 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Cive the depth to and name of any quantuing and/an underlying ail on gre

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Petrol OPERATOR	eum Corporati	on .	Loving LEASE	ton San Andı	es Unit	·
#9 WELL NO.	1980 FNL & 6		. 36 SEC.	T16S TOWNSHIP	R36E RANGE	
	<del></del>	·····	Tu	bular Da <b>ta</b>		
	111	Surface	Casing			
		Size:		. Cemented i	· vith	<i>200</i> - <del>250</del> sx
•	330	TOG: _	Surface	feet d	stermined	by <u>calc</u>
	13	Hole s	Lze:	17-1/4 /5	·	
		Interm	ediate Cas	ing		
Completed	2990	Size:_	8 g 5/8 ~	Cemented	with	250 SX
Completed 9/23/39	9.5%	TOG: _	1924	feet d	etermined	by <u>50% calc</u>
		Hola S	ize:	12 .		
	41.45	Long S	tring			•
	} 7"	Size:_	7	Cemented	with	.200 250 sx
	5100	TOC:	3074	feet d	etermined	1 by <u>80% calc</u>
	•	Hola S	iza:	8 3/4		•
	•			5100'	5994	
			•	val	•	
		,		feet to		feet
				pen-hole, i		which)
Tubing size	_ lined with		(mate	rial)	•	set in a
		packer a	t		fee	et.
(brand & model) (or describe any other	r casing-tubi	ng seal).		,		
Other Data	. •					•
1. Name of the inject	tion formatio	n	Ş;	an Andres		
2. Name of Field or	Pool (If appl	icable)	L	ovington Sar	n Andres	
3. Is this a new well If no, for what p	l drilled for	injectio	n?	No	•	duction
4. Has the well ever intervals and givused.	e plugging de	tail (sac	ks of ceme		ge plug(s	
5. Give the depth to (pools) in this a	and name of		•			gas zones
	rlying - Gray	bura	:			

OPERATOR			LEASE		
#22	2080' FNL & 660'	FFI	36	16S	36E
	·		SEC.		
WELL NO.	FOOTAGE LOCATION	N.	SEC.	TOWNSHIP	RANGE
			Tubular	<u>Data</u>	
Spud Date	111	Surface	Casing		
9-10-52		Size: 1	0-3/4" Cem	ented with	400 S
,	.	TOC: Sur	face feet	determined	by calc
1/2 liner 3273-6350	)       103/4"	Hole siz	e: 13 3/2	•	
2273-653	401'	<u>Intermed</u>	iate Casing	L	1200
		Size: 7	-5/8" Cemen	ted with	2014 SX
			face feet	determined	by calc
		Hole siz	ie: 97/8		
		Long Str	ing		845
bock from 8	603 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Size: 5	5-1/2" Cemer	ited with -	600 SX
bock from	000,	TOC: 35	581 feet de	etermined b	
G1/1	'	Hole siz	re: 674		survey
sx 5603 - 676 sx 6533 - 676	7 9 ラ	Total De	epth: <del>63</del> 50'	-8603	
57 6467 6.	350 54"	Injectio	on Interval		
sx 6533 - 676 sx 6464-636	TO 6350'	- (perforat	feet to ted or open-	o – -hole, indi	feet icate whi
Tubing size -	lined with -		-		packer
at - feet.	(Or describe any o	ther cas	ing-tubing :	seal).	

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

_	Greenhill Pet	troleum Corporation -	Lovington	Paddock		
-	OPERATOR		LEASE			
	#24	2310' FNL & 1968' FWL	31	168	37E	
	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	•

#### <u>Tubular Data</u>

Spud Date 9-12-53

#### Surface Casing

Size: 8-5/8" Cemented with 950 SX

TOC: Surface feet determined by calc

Hole size: //

#### Intermediate Casing

Size:

Cemented with

SX

2072"

TOC:

feet determined by

Hole size:

Long String

Size: 5-1/2" Cemented with 400 SX

TOC: 4077 feet determined by temp

survey

TO 6257'

Hole size: 7 1/8

Total Depth: 6257'

#### Injection Interval

- feet to - feet (perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Rice Engine	Abo SWD (State "O")			
 OPERATOR		LEASE		
13	2310' FNL & 2626' FWL	31	168	37E
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Surface Casing Completed 1-18-53 Size: 13-3/8" Cemented with 246 SX Converted to Circ TOC: Surface feet determined by calc SWD (Inject 133/8 thru 9730-10260) 2.46 Hole size: 18" 227 Intermediate Casing Size: 9-5/8" Cemented with 1400 SX TOC: 352 feet determined by 50% calc 95/8" Hole size: 12-1/4" 3270' Long String Coment Bond los 1964 Top good cont 3765

Sgad Several intervals
above & before 16. Size: 5-1/2" Cemented with 1982 feet determined by 80% calc TOC: Hole size: 7-7/8" Total Depth: 12,251 Injection Interval feet to (perforated or open-hole, indicate which) packer Tubing size lined with set in a

feet. (Or describe any other casing-tubing seal).

#### Other Data

- Name of the injection formation:
- Name of Field or Pool (If applicable) <u>East Lovington (Penn)</u>
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Abo (Above)

	Greenhill Pet	Lovington			
	OPERATOR		LEASE		
	#26	2130' FSL & 2160' FEL	31	165	37E
_	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date 8-26-53

#### Surface Casing

Size: 8-5/8" Cemented with 975 SX

TOC: Surface feet determined by calc

Hole size:

#### Intermediate Casing

Cemented with Size: 2041' TOC: 2020

feet determined by

Hole size:

Long String

Size: 5-1/2" Cemented with 400 SX

TOC: 4077 feet determined by temp

survey

SX

6110' 6072

TO 6252'

Hole size:

Total Depth: 6252'

Injection Interval

feet to (perforated or open-hole, indicate which)

Tubing size lined with - set in a

packer

feet. (Or describe any other casing-tubing seal).

#### Other Data

- Name of the injection formation:
- Name of Field or Pool (If applicable) 2. Paddock
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pe	troleum Corporatio	on Lovington San Andres Unit LEASE
	2210 FFL 9 100	
#16 WELL NO.	FOOTAGE LOCA	80 FSL 31 T16S R37E CATION SEC. TOWNSHIP RANGE
		Tubular Data
		Surface Casing
		Size: 13 ". Comented with 200 sx  TOC: Surface feet determined by Circ
·	.	liole size: 15 1/4
	294'	Intermediate Casing
		Size: 8 5/8 " Cemented with 500 SX
Completed 12/6/39	85/9"	
Converted to	3005	Hole Size: 10 1/4.
Injection 3/16/63		Long String
	5½" . } 4605'	Size: 5 1/2 " Cemented with 200 SX
·.	}	TOC: 3343 feet determined by 80% cal
	L 49501	Nole Size: 6 3/4
		Total Depth: 4950'
· · ·		Injection Interval
		4605 feet to 4950 feet (perforated or open-hole, indicate which)
Tubing size2	3/8 lined with	IPC set in a
	· · · .	(material) packer at 4557 feet.
(brand & model (or describe any o	.)	
Other Data	. •	·
1. Name of the ir	jection formation	n San Andres
2. Name of Field	or Pool (If appli	icable) Lovington San Andres
		injection? No Production Production
intervals and used.		d in any other zone(s)? List all such perforated tail (sacks of cement or bridge plug(s)
5. Give the depth (pools) in this		any overlying and/or underlying oil or gas zones
		/burg

	Техасо `		State "0"
•	OPERATOR		LEASE
	WELL NO.	1650' FSL & 23 FOOTAGE LOCA	
	HERE NO.		ZZON DDO, ZONDALZ KANON
	•		Tubular Data
		•	THOUSE DAGE
Comple -8-08			Surface Casing
0-00-	-52		13-3/8
			Sizo: 13-3/8 ". Comented with 245 . SX
			TOC: Surface feet determined by ealc
			•
			Nole size: 18" /6
		13 3/8	•
		236'	Intermediate Casing
			Size: 8-5/8 " Cemented with 1800 SX
			Circ
			TOC: Surface feet determined by carc
•			Hole Size: 12-1/4"
		85/8	
		3250	Long String
	,		Size: $5-1/2$ " Cemented with $700$ SX
	1	• }	TOC: 3984 feet determined by 80% call
•			TOC: 3984 feet determined by 80% cal
		,	Hole Size: 7-7/8"
			,
		5 ½	Total Depth: 8444'
		· 8444 1D	Injection Interval
			feet to feet
			(perforated or open-hole, indicate which)
	·		
Tub	ing size	lined with	(material) packer at feet.
	<del>.</del>	,	(material) packer at feet.
•	(brand & mode	1)	packer atfeet.
		other casing-tubin	ng soal).
	_		
Othe	r Data		
1.	Name of the	injection formation	n
*•	riamo oz cito s	zing oo uzoti zozinaozo.	
2.	Name of Field	d or Pool (If appl:	Lovington Aho
		•	No ·
3.	Is this a new	w well drilled for	injection?
•	If no, for wl	nat purpose was th	e well originally drilled? Production
4.	Han the well	ever he nerforete	d in any other zone(s)? List all such perforated
			tail (sacks of cement or bridge plug(s)
	used.		, , , , , , , , , , , , , , , , , , ,
	<u> </u>		
		th to and name of	any overlying and/or underlying oil or gas zones
		LA ED BOO DOMO OF	ABY BYELVING ANGLOT UNGATIVING OLI OT GAG TONGG
5.	Give the dep	his area.	and overstand and or amount in our or gas ronds
<b>5.</b>	(pools) in t	his area.	any overstand and or anaberiand or and remain

OPERATOR	croleum Corporation	1	LEASE	ton San Andr	es	
#60	1283' FSL & 2527'	FWL	31	16S ·	37E	
WELL NO.	FOOTAGE LOCA	rion	SEC.	TOWNSHIP	RANGE	
			Tu	bular Data		<del></del>
ompleted		Surfac	e Casing			
-31-90		Size:_	13-3/8 <b></b> ″	Cemented w	ith 450	s>
		TOC:	Surface	feet de	termined by	circ
		Hole s	ize: 1	7-1/2"		
	133/1"	Interm	ediate Cas	ing		
		Size:	8-5/8	Cemented v	vith 600	S
	120531	TOC:	215	feet de	etermined by	calc
	8518	Hole S	ize: 11/1	12 14		
	,	Long S	-			
		Size:_	5-1/2 ~	Cemented v	with 1450	s
	5340	TOC: _	Surface	feet de	etermined by	calc
	, \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Hole S	Size: 7-	7/8"		•
	£ 5400°	Total	Depth:	5400 <b>'</b>		
	TD		ion Interv		<del></del>	
				feet to	•	feet
		(perfo	orated or	<del></del>	ndicate which	1)
Tubing size	lined with _		(mate	erial)		set in a
(brand & model		acker a			feet.	
	ther casing-tubing	g seal).			÷	
Other Data						
1. Name of the ir	jection formation		San	Andres		
2. Name of Field	or Pool (If applie	cable)	Lovingt	on San Andre	S	
	well drilled for a			drilled? P	roduction	
	ever be perforated give plugging deta	•			•	forated

Underlying-Grayburg

Penroc		State 182	"A"	
OPERATOR		LEASE		
4	1650' FSL.& 2289' FWL	31	16S	37E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Surface Casing Size: 13-3/8" Cemented with 300 SX CIrc TOC: Surface feet determined by calc Work over Aug Soft 1968 Sg=d from 6400, 5000, 64600 W/ total 12005X Hole size: 16" Intermediate Casing Size: 9-5/8" Cemented with 1200 SX TOC: Surface feet determined by calc TOC 4000 Hole size: 12" 95/8" Temp Survey 3360' Long String Size: 7" Cemented with 404 SX TOC: 3798 feet determined by 80% calc Hole size: 8460' TO Total Depth: 8460' Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

packer

Tubing size - lined with - set in a -

at - feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Drinkard

T

Gréenhill	Petroleum Corporation	Lovington Paddock
OPERATOR		LEASE
# 27	1960' FWL & 1980' FSL	31 16S 37E
WELL NO.	FOOTAGE LOCATION	SEC. TOWNSHIP RANGE
, ·		Tubular Data
Completion 6-16-53	1 7 1	Casing  13-3/8 " Comented with 350. sx
Converted to Injection 6/67	13 <sup>3/8</sup> Hole si	Surface feet determined by calc
	Size:_	8-5/8 " Cemented with 900 SX 656 feet determined by 50% cal
. ·	gr/g Hole S:	
	TOC: _	5-1/2 " Cemented with 250 SY 4692 43/6 feet determined by 80% cal
	1	Depth: 6275'
	60	feet to 6275 feet to rated or open-hole, indicate which)
Tubing size _2-3/	packer a	(material) at 6000 feet.
(brand & mode) (or describe any e	l) other casing-tubing seal).	
Other Data	Do.J.	dock
L. Name of the in	njection formation	
2. Name of Field	or Pool (If applicable)	Paddock
	well drilled for injection at purpose was the well or	
intorvals and used.		other zone(s)? List all such perforated cks of cement or bridge plug(s)
5. Give the dept (pools) in th		lying and/or underlying oil or gas zones
· ·	Glorieta	

1.

Greenhill Petro	oleum Corporation	Loyington San Andres Unit
#14	<i>819</i> 1980 FSL & <del>818</del> FWI	_ 31 T16S R37E
WELL NO.	FOOTAGE LOCATION	SEC. TOWNSHIP RANGE
		Tubular Data
•	III <u>Sur</u> j	Face Casing
	Size	o: 10 3/4 ". Comented with 250 SX
	TOC	: Surface feet determined by calc
	103/4" Hold	e size: 12 1/4
	7 7/4	ormediate Casing
	Siz	e: 7 5/8 " Cemented with 500 sx
Completed 8/7/39	75% TOC	: 363.7 feet determined by 50% calc
Converted to	-   L	e Size: 9 1/4 ·
Injection . 3/15/63	Lon	g String
	Siz	e: 5 1/2 " Cemented with 200 SX
·.		: 604' feet determined by 80% cald
	→ 4530 Ho1	e Size: 6 1/4
	5087 Tot	al Depth: 5087'
	Ini	ection Interval
		4530 feet to 5087 feet erforated or open-hole, indicate which)
Tubing size 2 3/	8 lined with	IPC set in a
		(material) or at 4468.11 feet.
(brand & model) (or describe any oth		
Other Data		
	ection formation	San Andres
•		Lovington San Andres
	•	
	ell drilled for injection purpose was the well	l originally drilled? Production
	Lve plugging detail	any other zone(s)? List all such perforated (sacks of cement or bridge plug(s)
5. Give the depth (pools) in this	to and name of any or	verlying and/or underlying oil or gas zones
	erlving - Gravburg	

 Greenhill Pet	croleum Corporation	Lovington	Paddock	
 OPERATOR		LEASE		······································
#28	2108' FSL & 624' FWL	31	168	37E
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date 5-02-53

#### Surface Casing

Size: 9-5/8" Cemented with 850 SX

TOC: Surface feet determined by calc

Hole size: 12 /4

# Intermediate Casing

Size:

Cemented with

SX

95/8" 2021

TOC:

feet determined by

Hole size:

Long String

Size: 5-1/2" Cemented with 500 SX

TOC: 3869 feet determined by 70% calc

Hole size:

Total Depth: 6252'

#### Injection Interval

feet to (perforated or open-hole, indicate which)

Tubing size

lined with - set in a

packer

feet. (Or describe any other casing-tubing seal). at

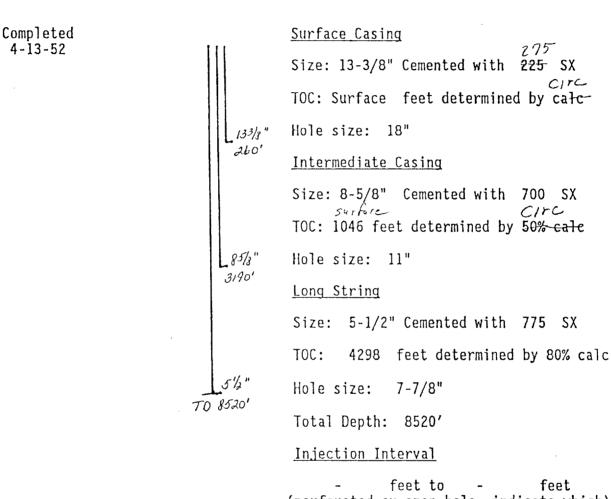
#### Other Data

- Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Texaco		State "O	n .		
 OPERATOR		LEASE			
10	440' FWL & 3080' FNL	31	168	37E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data



(perforated or open-hole, indicate which)

Tubing size lined with - set in a packer

feet. (Or describe any other casing-tubing seal).

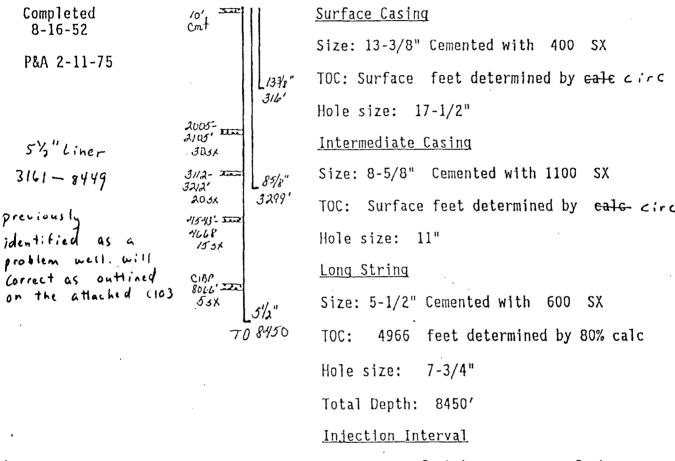
#### Other Data

- Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

(Above) Drinkard

Getty		State "	Μ"	•	
 OPERATOR		LEASE			•
3	1650' FSL & 1650' FEL	36	168	36E	
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	-

#### Tubular Data



feet to (perforated or open-hole, indicate which)

Tubing size lined with - set in a

packer

at feet. (Or describe any other casing-tubing seal).

# Other Data

- Name of the injection formation:
- Name of Field or Pool (If applicable) Lovington Abo 2.
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

(Above) Drinkard

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

' Submit I Copies to Approxima District Office	Energy, Minerals and Nao	ान्। Resources Department	54	Revised 1-1-59
<u>DISTRICTI</u> P.O. Sax 1980, Hobby, NM &EE40	OIL CONSERVA P.O. Bo		WELL 131 140.	
DISTRICT II P.O. Drawer DO, Aresia, NM 12210	Santa Fe, New Me		S. ladicue Type of Louis	
DISTRICT III 1000 Rio Briza Rd., Azze, NM 17410			6 Sue Oil & Gu Leue	Na B7845
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON OPOSALS TO DRILL OR TO DE RYCHR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A DA PERMIT	7. Lease Name or Unit A STATE "M" U	
OE VELL CUS VELL C	on-exPLU(	GGED AND ABANDONED	8. Well Na	
Greenhill Petroleum Co	orporation		3	
3. Address of Operator 11490 WESTHEIMER,	STE.,200, HOUSTON,	TX 77077	9. Pood battoe or Wildeau LOVINGTON ABO	
4. Well Location  Unit Lease J : 165	0 Feet From The SOUTI	H Grand 165		
Soction 36	Township 165 10. Elevation (Show w	Ringe 36E cheihar DF, RKB, XT, GR, etc.)	NMPM LEA	
	/////			
11. Ch∞k NOTICE OF IN	Ap <del>propri</del> ate Box to Indi <sup>.</sup> FENTION TO:		Report, or Other Dat BSEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDUL WORK	. ALTE	RING CASING
TEMPOPARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPIB. 🔲 PLUG	THEMHOOHABA DHA
PULL OR ALTER CASING		CASING TEST AND (	ВОХ ТИЗМЭС	
OTHER: DRILLOUT & REPLUG	PER NMOC	ОТНЕЯ:		
12. Describe Proposed or Completed Open	cioas (Clearly state all persistent des	iails, and give partiness dates, inc	luding extinated date of stanti	ц вку ргороми
2) MIRU WIRELINE. 3) PU 5 1/2" CMT.	'. SPOT 20 SX PLUG R. ON TBG. AND TIH 50 SX CMT TO ±200 P	O 366-368 USING GO- ID TIH TO 4375'. IG. AND PULL OUT OI AND POOH TO 200'. TO 275'. SET PKR.	-EX 22GM CHARGES F RETAINER. SQUEI WOC 4 HRS.	(16 SHOTS). EZE ZONE W/
SONATURE Michael J.	<i>A</i>		er-Permian Basig	5- <b>9-91</b>
(This special for Stoke Use)				
ATTROYED BY		_ 11114	OA	π

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כטאסודוסאים סף אידאסיץ אב, זון אירן:

Greenhill Pe	troleum Corporation	Lovington	Paddock		
 OPERATOR		LEASE			
#32	1750' FSL & 1650' FEL	36	16S	36E	
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Spud Date Surface Casing 3-19-53 8-5/8" Cemented with 1000 SX Size: previously identified TOC: Surface feet determined by cate CILC as a problem will perform work Hole size: // to correct as described on the Intermediate Casing attached C-103 SX Size: Cemented with 85/8" 20971 TOC: feet determined by Hole size: Long String Size: 5-1/2" Cemented with 300 SX TOC: 4400 feet determined by temp survey Hole size: TO 6229 Total Depth: 6229' Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Sare of see sur				
' Submit I Cupies to Approvine Diana Office	Energy, No trails and Natural R.	sources Department	5 5	Revi <del>se</del> d I-1	: 1- <del>4</del> 9
DISTRICT ! P.O. Bax 1980, Habot NM \$1240	OIL CONSERVATION P.O. Box 200		WELL API NO.		
DISTRICT OF P.O. Drawer DD, Arlesia, NM 12210	Santa Fe, New Mexico		5. Indicase Type of I	Laux	
DISTRICT III 1000 Rio Briza Rd., Aziac, NM 87410	•		6. Stre Oil & Gue L		FEE U
				8784 27777777777	7777777
( DO NOT USE THIS FORM FOR PRODIFFERENT RESE	ICES AND REPORTS ON WE! DPOSALS TO DRILL OR TO DEEPEN RVOR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lesse Name or U	ait Agreement Name	
I. Type of Well:  OIL GUS  WELL TY WELL	ଫାଲ୍ <b>ଅ</b>		Lovington Pa	addock Unit	<u>.</u>
2. Name of Operator			8. Well Na		
Greenhill Petroleum C	orporation		32		
3. Address of Operator			9. Pool autoe or Will		
16010 Barkers Point, S	te., 325, Houston, TX	_77079	Lovington	Paddock	
Unit Letter J : 17	50 Feel From The South	Line and 16!	50 Food From T	Se <u>East</u>	Lise
Section 36	Township 16S Rs	use 36E 1	NMPM Lea	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County
	10. Elevation (Show whether	ĐĐ, KKB, KI, GK, EC.)	Ě		
II. Check	Appropriate Box to Indicate	Nature of Notice, Re	eport, or Other I	Data Data	
NOTICE OF IN	FÊNTÎON TO:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AI	LTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. 🗌 PI	LUG AND ABANDO	имент 🗌
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB		
OTHER: Stimulate & conve	rt to injection [X]	OTHER:			🗆
12. Describe Proposed or Completed Open work) SEE RULE 1103.	sicos (Clearly sisse all persinent dessils, as	ed five partieou datas, includ	ting estimated date of su	arting any proposed	
1) Run a CBL to determ 2) Perforate 100 above 3) Mix and pump 600 sx 4) Selectively acidize 5) Set pkr. at 6000 6) Pressure test to mee 7) Stimulate with 15 to	top of cement Class C 16% gel + 2%; perfs with 20 gal 20% et state requirements	HCL		s C neat	
SIGNATURE A SIGNATURE TYPE OR PROTECTION AND THE CHARLES J. NE	THE THE	⊶∡. uLand Manager P	'ermian Basin	одтя <u>3-19-</u> 0 тальном мад55-	
(This spece (or State Cee) ORIGINA	L SIONED BY JERRY SEXTON TWO: JUPSEL DO: ##				<u>}                                    </u>
	m - m	· · · · · · · · · · · · · · · · · · ·		- DATE -	
CONDITIONS OF APPROVAL, IF ANT:					

...

PERIATOR  SY	troleum Curp. Lovington Paddock
Tubular Data  Surface Casing  Size: /3// Comented with 500 S  TOC: August feet determined by calc  Intermediate Casing  Size: 9// Comented with 1200 S  TOC: August feet determined by 50720  Intermediate Casing  Size: 9// Comented with 1200 S  TOC: August feet determined by 50720  Intermediate Casing  Size: 9// Comented with 1200 S  TOC: August feet determined by 60720  Intermediate Casing  Size: 9// Comented with 1200 S  TOC: August feet determined by 60720  Intermediate Casing  Size: 9// Comented with 1200 S  TOC: August feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determined by 60720  Intermediate Casing  Feet determine	LEASE
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Surface Casing  Size: 13.1/2 "Comented with 500 S)  TOC: Surface feet determined by calc  13/4 Hole size: 7.1/2  Intermediate Casing  Size: 8.1/2 "Comented with 12.00 S  TOC: Surface feet determined by 5072 S  Hole Size: 1/1  Long String  Size: 8.1/2 "Comented with 12.00 S  TOC: Force feet determined by 5072 S  Hole Size: 1/1  Long String  Size: 5/2 "Comented with 10.1/2 S  TOC: 784 feet determined by 8072 S  TOC: 784 feet determined by 8072 S  Total Dopth: 6.1/2 S  Total Dopth: 6.1/2 S  Infection Interval  feet (perforated or open-hole, indicate which)  Tubing size lined with (material) set in a feet (perforated or open-hole, indicate which)  Tubing size set in a feet feet feet feet feet feet feet fe	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
Surface Casing  Size: /3'\lambda ". Comented with 500 S)  TOC: \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \( \) \(\	
Surface Casing  Size: /3 1/4	
Size: /3 1/2 Comented with 500 S)  TOC:	Tubular Data
TOC: States feet determined by cake feet determined by cake feet determined by cake feet determined by cake feet determined by cake feet determined by cake feet determined by cake feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet determined by feet feet feet feet feet feet feet fee	Curtage Cantage
TOC: Surface feet determined by calc 13% Hole size: 17½  Intermediate Casing  Size: 8½ " Comented with 1200 S  Feet determined by 5072 S  100 Size: 1/1  Long String  Size: 5½ " Comented with 1040 S  Feet determined by 8072 S  100 Size: 1/2  Long String  Size: 5½ " Comented with 1040 S  Feet determined by 8072 S  Total Depth: 6470  Injection Interval  feet to feet (perforated or open-hole, indicate which)  Tubing size 1 lined with packer at feet.  (brand 6 model)  or describe any other casing-tubing seal).  ther Data  Name of field or Fool (If applicable) 1 levington Paddack  Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? prod  lias the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of coment or bridge plug(s) used.  Give the depth to and name of any overlying and/or underlying oil or gas zones	111
Intermediate Casing  Size: \$7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\f	Size: /3 3/8 · ". Comented with 500 S
Intermediate Casing  Size: \$7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\frac{7\f	TOC: Surface feet determined by calc
Intermediate Casing  Size: 3 % " Comented with 1200 S.  1009 Hole Size: //  Long String  Size: 5 % " Comented with 1040 S.  Long String  Size: 5 % " Comented with 1040 S.  Long String  Size: 5 % " Comented with 1040 S.  Long String  Size: 5 % " Comented with 1040 S.  Long String  Size: 5 % " Comented with 1040 S.  Long String  Size: 5 % " Comented with 1040 S.  Long String  Size: 7 % Feet determined by 2000 S.  Long String  Size: 5 % " Comented with 1040 S.  Long String  Size: 7 % Total Depth: 4470  Injection Interval  [continuous feet to	.[[]
Size: 8 % "Comented with 1200 S.  TOC: Fract feet determined by 507.2  Long String  Size: 5 % "Comented with 040 S.  Long String  Size: 5 % "Comented with 1040 S.  For the feet determined by 1040 S.  For the feet determined by 1040 S.  Long String  Size: 5 % "Comented with 1040 S.  For the feet determined by 1040 S.  Long String  Size: 7 % Tocal Depth: 4470  Lujection Interval  [perforated or open-hole, indicate which]  Tubing size feet to feet feet feet feet feet feet feet feet feet feet	350
TOC:   Fract   feet determined by   507.0	Intermediate Casing
Long String   Size:	Size: 8 1/8 " Comented with 1200 S.
Long String   Size:	GS/c TOC: Surface feet determined by 50% c
Size:	
Size: 5½ " Comented with 1040 5    Size: 5½ " Comented with 1040 5   Size: 7½   Feat determined by 80% of 10     Vario   Ilole Size: 7½     Total Depth: 6470     Injection Interval	Long String
Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  Total Depth:  To	
Total Depth: 6470  Injection Interval  feet to	ζ'/ <sub>2</sub>
Total Depth: 6470  Injection Interval  feet to feet (perforated or open-hole, indicate which)  Tubing size lined with (material)  packer at feet.  (brand & model)  or describe any other casing-tubing seal).  ther Data  Name of the injection formation  Name of Field or Fool (If applicable)  Lowington Paddack  Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  [Name the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of coment or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	
Injection Interval	6470 Hole Size: 778
feet to feet	Total Depth: 6470
feet to feet	Injection Interval
(perforated or open-hole, indicate which)  Tubing size	
packer at	· • • • • • • • • • • • • • • • • • • •
packer at	
packer at	lined with set in a
(brand & model) or describe any other casing-tubing seal).  ther Data  Name of the injection formation  Name of Field or Pool (If applicable)  Louister Paddack  Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  Name of Field or Pool (If applicable)  Louister Paddack  Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  List all such perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	
ther Data  Name of the injection formation  Name of Field or Pool (If applicable)  Louister Paddock  Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  It is the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	1)
Name of the injection formation  Name of Field or Fool (If applicable)  Louisten Paddock  Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  Ilas the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	other casing-tubing seal).
Name of Field or Pool (If applicable)  Louiston Paddock  Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  It no well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	
Name of Field or Pool (If applicable)  Louiston Paddock  Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  It no well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	niection formation
Is this a new well drilled for injection?  If no, for what purpose was the well originally drilled?  Ilas the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	
If no, for what purpose was the well originally drilled?	or root (ir applicable) Louington Paddock
intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	
intervals and give plugging detail (sacks of cement or bridge plug(s) used.  Cive the depth to and name of any overlying and/or underlying oil or gas zones	
Impalal in this awar	

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dreemmin retro	leum Corporation	Covington San Andres
OPERATOR		LEASE
#5 <b>4</b> :	1980' FSL & 1980'	FEL 36 16S 36E
WELL NO.	FOOTAGE LOCA	TION SEC. TOWNSHIP RANGE
		Tubular Data
d 1-7-63	11	Surface Casing
Man 29		Size: 7-5/8 " Cemented with 240 SX
H	/a CE	TOC: Surface feet determined by cate (
rr response	1/2 C5? + 6 1608 252.	Hole size: 9-7/8"
15° ail 6 15°		Intermediate Casing
1166 S		Size: Cemented withSX
		TOC: feet determined by
		Hole Size:
		Long String
	5070'	Size: 4-1/2 " Cemented with 235 SX
	5/10'	TOC: 2314 feet determined by Temp surv
		Hole Size: 6-3/4"
	·.	Total Depth: 5110'
		Injection Interval
	· ·	4662 feet to 5037 feet (perforated or open-hole, indicate which)
Subing size	2" lined with	IPC set in a
?	· · · · · · · · · · · · · · · · · · ·	(material) packer at 4579 feet.
(brand & mode or describe any	el)   other casing-tubin	ng seal).
her Data	·	
	 injection formation	San Andres
	d or Pool (If appli	
. Is this a ne	w well drilled for	
. Has the well	ever be perforated	i in any other zone(s)? List all such perforated tail (sacks of cement or bridge plug(s)

operator 83 2310 FWL c'/6	State "p" Louine for Paddeck
	50 FSL Sec 36 7165-R36E
WELL NO. FOOTAGE LOC	CATION SEC. TOWNSHIP RANGE
	Tubular Data
	Surface Casing
	51zo: /3 1/8. ". Comented with 245 SX
	TOC: cuface feet determined by cale
pleted . 1374	Nole size: /8
/11/25	Intermediate Casing
C 400	Size: 85/8 " Cemented with 1200 SX
7BTD 6370 1/20/86	TOC: Surface feet determined by 50% co
45/8	Nole Size: //
3290	Long String
- PBTD 6370	Size: 51/2 " Gemented with 900 SK
51/2	TOC: 355/ feet determined by 80% ccl
- TD 8464	Holo Size: 77/8
	Total Depth: 8454
	Injection Interval
	feet to feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet feet
Subing size lined with	hsot in a
	(material) packer atfeet.
(brand & model) or describe any other casing-tub	
thor Data	
Name of the injection formation	
Name of Field or Pool (If app	Ilcable) Loving ton 160
Is this a new well drilled for If no, for what purpose was t	r injection? <u>No</u> he well originally drilled? <u>production</u> .
. Has the well ever be perforat	ed in any other zone(s)? List all such perforated etail (sacks of cement or bridge plug(s)
. Cive the depth to and name of	any overlying and/or underlying oil or gas zones
(pools) in this area.	

Greenhill Pe	troleum Corporation	Lovington	Paddock	
OPERATOR		LEASE		
#29	2130' FSL & 2130' FWL	36	168	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Completed Surface Casing 10-11-53 8-5/8" Cemented with 975 SX Size: Converted to TOC: Surface feet determined by cate (//c Injection 10/75 Hole size: 11" Previously Intermediate Casing a problem well 85/8" will correct as outlined SX Cemented with Size: 2080' the attached C-163 feet determined by TOC: Hole size: Long String Size: 5-1/2" Cemented with 275 SX Tamp. Survey TOC: 4574 feet determined by 80% calc-5/2" Hole size: 7-7/8" 6012' Total Depth: 6256' TO 6256' Injection Interval

6072 feet to 6256 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 5992 feet. (Or describe any other casing-tubing seal).

## Other Data

1. Name of the injection formation: Paddock

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

No

Office	man 611	condict boyardizati	59	Keamed 1-1-23
BOX 1980, HODER NM 82240	OIL CUNSERVATION P.O. Box 208		WELL API NO.	
SO. Drawer DO, Arceis, NM \$8210	Santa Fe, New Mexico	875042088	5. Indicase Type of Loss	1. 1
DISTRICT III 1000 Rio Brizza Rd., Aziac, NM \$7410	•		6. Size Oil & Gis Less	. Na
CUNDOV NOT	ICES AND REPORTS ON WE	15		B7766
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE		OR PLUG BACK TO A	7. Lesse Name or Unit /	
i. Type of Well:			Loving con Taa	dock offic
MET XX MET OT OT OT	OTHEEX			
2 Name of Operator Greenhill Petroleum Co	progration		8. Well Na. 29	
3. Address of Operator	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		9. Pool purpe or Wildon	
16010 Barkers Point, S	ite., 325, Houston, TX	77079	Lovington Padd	ock
4. Well Location	O Fee From The South	Lineard 2130	Foot From The I	dest Line
Section 36	Towastio 16S R	шçе 36 Е DF, RKB, RT, GR, esc.)	NMPM Lea	County
II. Chæk	Appropriate Box to Indicate 1	Nature of Notice, R	eport, or Other Dat	3
NOTICE OF IN	FENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPHS. PLUC	AND ABANDONMENT
PULL OF ALTER CASING	<del></del>	CASING TEST AND CE	BOX TNAM	
OTHER: Cleanout, stimulate	raise cement & V	OTHER:		
12 Describe Proposed or Completed Open work) SEE RULE 1103.		l d fine partinast dates, inclu	ling extimated date of starti	ng any proposed
1) Run CBL to determine 2) Mix and pump 600 sx c 3) Spot 300 gal of 20% N 4) Set pkr. at 6000 5) Pressure test to meet 6) Stimulate hole with 1	lass "C" with 16% gel EFE HCL acid in open h state requirements	followed by 300 ole	sx class "C" r	neat
I berry certify that the information argume is to produce the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such as the such	THE THE		r-Permian Basig	178 <u>3-25-91</u> 1240-210-955-1146
				_
APPROVED BY		· · · · · · · · · · · · · · · · · · ·		π
COMPANDED OF APPROPALL IF ANY:				

Gities Service Penroc		State /		
OPERATOR		LEASE		
2Y	1420' FSL & 990' FWL	36	168	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

Surface Casing Size: 13-3/8" Cemented with 350 SX CITC TOC: Surface feet determined by ealc Hole size: 17-1/2" 133/8 303 Intermediate Casing Size: 8-5/8" Cemented with 1800 CIrc TOC: Surface feet determined by calc 3328 Hole size: 12-1/4" Long String Size: 5-1/2" Cemented with 1330 SX TD 8510' Tamp Survey TOC: 1265 feet determined by 80% calc Hole size: 7-7/8" Total Depth: 8510' Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Cities Service	2			State A	E	
OPERATOR				LEASE		
2	3630' FNI	<u> </u>	FEL	36	165	36E
WELL NO.	FOOTAGI	E LOCATIO	М	SEC.	TOWNSHIP	RANGE
				<u>Tubular</u>	<u>Data</u>	
Completed 1-09-53	/03x	11	Surface Ca	using		
			Size: 13-3	3/8" Cemen	ited with 3	25 SX
P&A 6-6-69			TOC: Surfa	ace feet	determined	by calc
		133/8"	Hole size	: 17-1/2'	1	
			<u>Intermedi</u>	ate Casino	1	
			Size: 8-5	/8" Cemer	nted with 21	164 SX
5½" csg. cut and pulled down from			TOC: Sur	face feet	determined	by calc
pulled down from 3200'	3240-	85/8" 3319'	Hole size	: 11"		
	3100' 2000 5031 3560- 350		Long Stri	ng		
	3750 503X		Size: 5-	1/2" Ceme	nted with	550 SX
nt. ret at 3988 w 555 sx balow			TOC: 56	00 feet	determined	•
	Ţ0	51/2" 8435'	Hole size	: 7-7/8	ıı	survey
	, ,	•	Total Dep	th: 8435	,	
			Injection	<u>ı Interval</u>		
					.o - i-hole, indi	
Tubing size -	lined	with -	set in a	-		packer

### Other Data

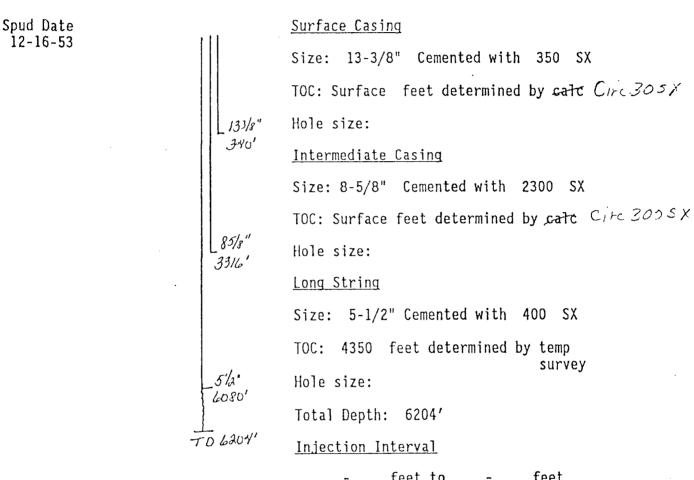
- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production

feet. (Or describe any other casing-tubing seal):

- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
  (Above) Drinkard

Gree	Greenhill Petroleum Corporation		Lovington			
OPE	RATOR			LEASE		
#	31	1650' FSL & 890'	FWL	36	168	36E
WEL	L NO.	FOOTAGE LOCATION		SEC.	TOWNSHIP	RANGE

#### Tubular Data



- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	troleum Corporation	Lovington San Andres
OPERATOR		LEASE
#59	1980' FSL & 660' FW	L 36 16S 36E
WELL NO.	FOOTAGE LOCAT	ON SEC. TOWNSHIP RANGE
		Tubular Data
ompleted 6-29-65		Surface Casing
0 25 05		Size: 8-5/8 " Cemented with 825 SX
		TOC: Surface feet determined by circ
		Hole size: 11"
		Intermediate Casing
	2064	Size: Cemented withSX
	1 7 5/ , ''	TOC: feet determined by
		Hole Size:
		Long String
		Size: 4-1/2 " Cemented with 450 SX
		Size: 4-1/2 " Cemented with 450 SX  Temporal  TOC: 3581 feet determined by calc
·	L5660'	•
	4"ג" TD	Hole Size: 7-7/8"
	10	Total Depth: 5060
		Injection Interval
		4666 feet to 5034 feet (perforated or open-hole, indicate which)
Tubing size 2	lined with	IPC set in a (material)
Halliburton R-3	Tension n	(material) cker at 4619 feet.
(brand & mode	other casing-tubing	
Other Data		
. Name of the i	Injection formation	San Andres
2. Name of Field	d or Pool (If applied	able) Lovington San Andres
	w well drilled for in nat purpose was the	njection? No Production Production
	_	in any other zone(s)? List all such perforated ll (sacks of cement or bridge plug(s)

Underlying-Grayburg



Greenhill Pet	Greenhill Petroleum Corporation		Lovington Paddock		
OPERATOR	11.50 FSL	LEASE			
#30	1650 FSL <del>3630</del> ' FNL & 330' FEL	35	168	36E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Completed Surface Casing 4-12-53 Size: 13-3/8" Cemented with 350 SX 4/53 Plugged Back from Abo TOC: Surface feet determined by calc Cmt 6275-6400' 133/x" Hole size: 17/4 Cmt 8240-8400' 3391 :Cmt 8600-8760' Intermediate Casing Size: 8-5/8" Cemented with 400 Converted to Injection 12/66 CIrc TOC: Surface feet determined by calc-Hole size: [ 85/8" 3369' Long String Size: 5-1/2" Cemented with 400 SX TOC: 4200 feet determined by temp survey 7-7/8" Hole size: Total Depth: 8760' 6087 PBTD Injection Interval feet to 6270 TO 8760' (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 5999 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) <u>Paddock</u>
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

NO

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

#27 660 FEL & 660 FSL 35 TI6S R36E  WELL NO. FOUTAGE LOCATION SEC. TOWNSHIP RANGE    Township Range   Township Range   Township Range		Greenhill F	Petroleum Corporation	n	Loving LEASE	ton San Andı	res Unit	***************************************
Surface Casing  Size: 7 5/8 " Comented with 600 SX  TOC: Surface feet determined by calc  Hote size: 9 1/4"  Interrediate Casing  Size: " Cemented with SX  100: feet determined by Manual Size: " Cemented with SX  100: 100: 100: 100: 100: 100: 100: 100	<del>-</del>	#27			· 35			
Size: 7 5/8 " Comented with 600 SX  TGC: Surface feet determined by calc					Tu	bular Data		
Completed    TOC: Surface				Surfac	ee Casing			
Completed    Completed   Completed   Completed   Completed   Completed   Completed   Completed   Completed   Size:			.	Sizo:	7 5/8 ~	. Comented v	with600	sx
Completed    Size:				TOC:	Surface	feet de	stermined by	<u>calc</u>
Completed  Size:				Hole s	ize:	9 1/4"		•
2035' Too:   feet determined by				Inter	nediate Cas	ing		
Hole Size:	Cor	mpleted		Size:		Cemented	with	ZX.
Hole Size:   Long String   Size:   5 1/2   Cemented with   300   SX			-2035 75/4"	TOC:		feet d	otermined by	
Size: 5 1/2 " Gemented with 300 SX  TOC: 273 feet determined by 80% calc.  5/2" lible Size: 6 1/2"  5000' Total Depth: 5000'  Injection Interval  Feet to feet (perforated or open-hole, indicate which)  Tubing size lined with set in a (material)  (brand & model) (or describe any other casing-tubing seal).  Other Data  1. Name of the injection formation  2. Name of Field or Pool (If applicable) Lovington San Andres  3. Is this a new well drilled for injection? No If no, for what purpose was the well originally drilled? Production  4. Has the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  No  5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.				Hole :	Size:			
Too: 273 feet determined by 80% calc    100   50%   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   10				Long	String		•	
Hole Size: 6 1/2"				Size:	5 1/2 "	Cemented	with300	sx
Social Depth:	•		111.00	TOC:	273	feet d	etermined by	80% calc
Injection Interval    Total Depth:			51/2"	Hole	Size:	6 1/2"		
Injection Interval						•		·
Tubing sizelined with			. ,	Injec	tion Interv	/al	• ,	•
Tubing size						• *		feet
packer at		•		(porf	orated or o	pen-hole, 1	ndicate which	<u> </u>
packer at	Tul	oing size	lined with		(mate	orial)	s	et in a
1. Name of the injection formation  2. Name of Field or Pool (If applicable) Lovington San Andres  3. Is this a new well drilled for injection? No If no, for what purpose was the well originally drilled? Production  4. Mas the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  No  5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.	Ť	describe any	el)		at		feet.	
2. Name of Field or Pool (If applicable) Lovington San Andres  3. Is this a new well drilled for injection? No If no, for what purpose was the well originally drilled? Production  4. Mas the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  No  5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.								
3. Is this a new well drilled for injection? No If no, for what purpose was the well originally drilled? Production  4. Has the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  No  5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.	1.				•		<del>.</del>	
If no, for what purpose was the well originally drilled? Production  4. Has the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.  No  Sive the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.	2.	Name of Fiel	d or Pool (If applie	able)	Lov	vington San	Andres .	
intervals and give plugging detail (sacks of cement or bridge plug(s) used.  No  Sive the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.	3.			~			Production	}.
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.	4.	intervals an used.	d give plugging deta	iil (sa	cks of ceme	ent or bridg	all such perf e plug(s)	orated
Underlying - Grayburg	5.	Give the dep (pools) in t	th to and name of ar		•		g oil or gas	zones
		· U	nderlying Grayburd	I		•	. •	

# 5/49-87

# INJECTION WELL DATA SHEET

Texaco	Texaco			Skelly "S" State			
OPERATOR		LEASE	,				
2 ·	990' FSL & 330' FEL	35	16\$	36E			
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE			

#### Tubular Data

Completed 12-29-52 P&A 6-6-69    13-3-7    85/8 3291	Surface Casing  Size: 13-3/8" Cemented with 246 SX  TOC: Surface feet determined by calc  Hole size: 18"  Intermediate Casing  Size: 8-5/8" Cemented with 1300 SX  TOC: Surface feet determined by calc  Hole size: 11"
B F G 1 1 5 1/2" T 0 8471	Long String Size: 5-1/2" Cemented with 900 SX TOC: 3568 feet determined by 80% calc "Hole size: 7-7/8" Total Depth: 8471' Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection?  $\underline{\text{No}}$  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pet	Greenhill Petroleum Corporation		Lovington Paddock		
OPERATOR		LEASE			
#43	660' FSL & 460' FEL	35	168	36E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Spud Date 4-29-54

Surface Casing 1990 8-5/8" Cemented with 1800 SX Size: TOC: Surface feet determined by cale Hole size: // Intermediate Casing 85/3" 3245' SXCemented with Size: TOC: feet determined by Hole size: Long String 51/2" Size: 5-1/2" Cemented with 485 SX 6093 TOC: 3613 feet determined by temp survey TO 6285' Hole size: 7 18 Total Depth: 6285' Injection Interval feet to

(perforated or open-hole, indicate which)

Tubing size lined with - set in a packer

feet. (Or describe any other casing-tubing seal).

#### Other Data

- Name of the injection formation:
- Name of Field or Pool (If applicable) 2. Paddock
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

packer

#### INJECTION WELL DATA SHEET

Greenhill Pet	roleum Corporation	Lovington	Paddock		
 OPERATOR		LEASE			•
#42	990' FWL & 660' FSL	36	165	36E	
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	•

# Tubular Data

Completed	Surface Casing
11-17-55	Size: 13-3/8" Cemented with 300 SX
	TOC: Surface feet determined by calc
133/8"	Size: 13-3/8" Cemented with 300 SX  TOC: Surface feet determined by calc  Hole size: /7 /4  Intermediate Casing
326'	Intermediate Casing
	Size: 8-5/8" Cemented with 2000 SX
	TOC: Surface feet determined by calc CIC
' dela	Hole size: 11-1/4"
3329'	Long String
	Size: 5-1/2" Cemented with 400 SX
	TOC: 3883 feet determined by 80% calc
51/2 "	Hole size: 7-7/8"
6062	Total Depth: 6250'
TO 6250'	TOC: 3883 feet determined by 80% calc  Hole size: 7-7/8"  Total Depth: 6250'  Injection Interval
	6062 feet to 6250 feet

(perforated or open-hole, indicate which) Tubing size 2-3/8" lined with IPC set in a

at 6007 feet. (Or describe any other casing-tubing seal).

#### Other Data

Name of the injection formation: <u>Paddock</u>

- 2. Name of Field or Pool (If applicable) <u>Paddock</u>
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

No

	Greenhill OPERATOR	Petroleum Corr	oration	Loving LEASE	ton San Andı	res Unit	
	#26 WELL NO.		& 1980 FWL E LOCATION	36 SEC.	T16S TOWNSHIP	R36E RANGE	
			Surf	Tu aco Casing	bular Data		
Co	ompleted		TOC: Hole 13" 296" Inte	: 13 - "  Surfore  sizo:  crmediate Cas  : 8 5/8 "	feet do	stermined by	y <u>Circ</u>
	2/3/39		Hole	390 Size:			y <u>70% calc</u>
		5/2	TOC Hold	s: 5 1/2 " : 3200' est.  s Size:	feet d		
		}	10c.	al Depth;  ection Interv  rforated or o	val feet to		ch) feet
Tul	ing size	lined			erial)		set in a
		iel) vother casing	-	r at		feat.	
	er Data	; 		Con	Andros		
1.		injection for	•		•		
<ol> <li>3.</li> </ol>	Is this a ne	ld or Pool (If www.well drille what purpose w	d for injec	tion? No		Producti	on .
4.	Has the well intervals as used.	l ever be perf nd give pluggi	orated in a ng detail (	ny other zon	e(s)? List ent or bridg	all such pe	
5.	Give the deposit (pools) in	pth to and nam		,		ng oil or ga	Is zones
•	٠ ر	Inderlying - G	rayburg		•	. •	

Greenhill Pet	roleum Corporation	Lovington	Paddock		
 OPERATOR		LEASE			,
#41	810' FSL & 2130' FWL	36	165	36E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	•

## Tubular Data

# Surface Casing 8-5/8" Cemented with 875 SX Size: TOC: Surface feet determined by GATC CIRC Hole size: Intermediate Casing Cemented with SX Size: 2048 TOC: feet determined by Hole size: Long String Size: 5-1/2" Cemented with 275 SX 4700 feet determined by temp survey Hole size: 5/2" 6055 Total Depth: 6260' Injection Interval feet to (perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

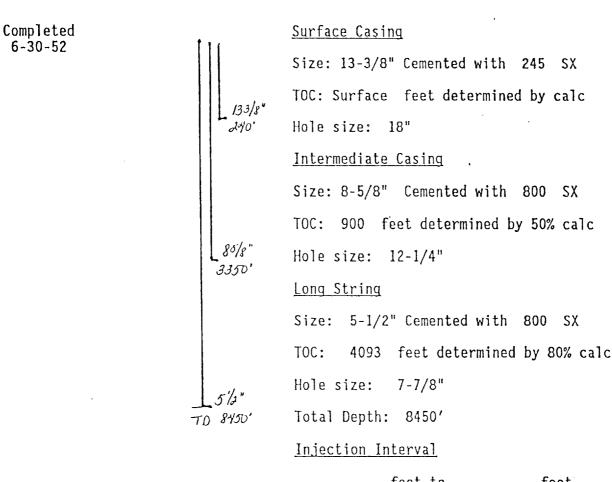
## Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Texaco	Texaco		State "R"		
OPERATOR		LEASE			
5	330' FSL & 2310' FWL	36	16S	36E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data



- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

(	Greenhill Pe	etroleum Corporation	Lovington	Paddock	
	OPERATOR		LEASE		
	#40	1980' FEL & 810' FS	SL 36	168	' 36E
	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Completed Surface Casing 10-07-53 Size: 8-5/8" Cemented with 850 SX TOC: Surface feet determined by calc Hole size: 11" Intermediate Casing 85/8" Cemented with SX Size: 2043' TOC: feet determined by Hole size: Long String Size: 5-1/2" Cemented with 265 TOC: 4565 feet determined by 80% calc Hole size: 7 Total Depth: 6252' 6009' Injection Interval TD 6252' feet to 6252 (perforated or open-hole, indicate which)

Tubing size 2-3/8 lined with IPC set in a

packer

at 5881 feet. (Or describe any other casing-tubing seal).

#### Other Data

1. Name of the injection formation: Paddock

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Texaco		Skelly "(	Q" State	
	OPERATOR		LEASE		
	4	330' FSL & 1650' FEL	36	165	36E
_	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### <u>Tubular Data</u>

Surface Casing Completed 4-23-52 Size: 13-3/8" Cemented with 265 CITC TOC: Surface feet determined by calc Hole size: 18" Intermediate Casing Size: 8-5/8" Cemented with 800 SX 85/8" Surtoce CITC *334/3*′ TOC: 798 feet determined by 50% calc Hole size: 11" Long String Size: 5-1/2" Cemented with 800 SX TOC: 4077 feet determined by 80% calc TO 8435' Hole size: 7-7/8" Total Depth: 8435' Injection Interval feet to (perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

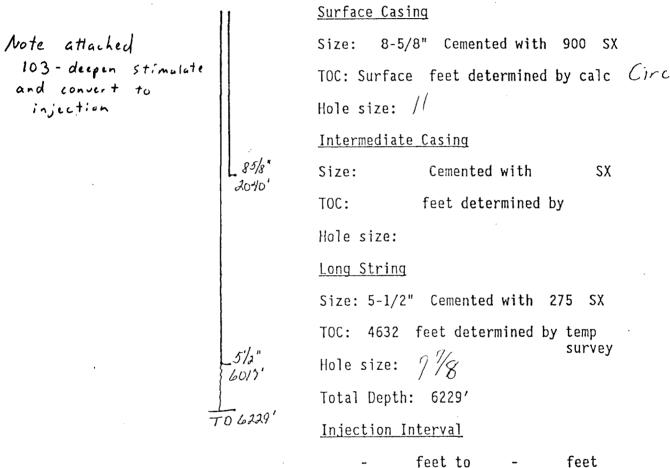
at - feet. (Or describe any other casing-tubing seal).

## Other Data

- Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Greenhill Pet	roleum Corporation	Lovington	Paddock		
_	OPERATOR		LEASE			
	#39	810' FSL & 660' FEL	36	165	36E	
_	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data



- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Submit 1 Copies to Approxima Diene Office	Energy, Auneals and Manural Reco.	und Deplant	Fora C-100
•			/ 7 Rabed 1-1-59
<u> </u>	OIL CONSERVATION P.O. Box 2088	DIVISION FEE	1. LPI 90.
DISTRICT IT 7.0. Drive DD, Aredi, NM 18210	Santa Fe, New Mexico 37.	504-2088	ראַנאז אַא מ ראח
DISTRICT III 1000 RD BRIDG Rd., Alloc, No. 17410	• •	6.3	STATE X FEE BY STATE X B7845
(OO NOT USE THIS FORM FOR PEDIFFERENT RESERVED (FORM)  1. Type of Well:  OU MELL DAY MELL  2. Nume of Openion  Greenhill Petroleum Co	FICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR REPORT USE APPLICATION FOR PERMI CONTROL SUCH PROPOSALS.)  max Injection	PLUG BACK TO A 7. E	rington Paddock Unit Well No. 39
3. Adres of Openior 16010 Barkers Point S	te., 325, Houston, TX 77	1	न्वि धाळ व Wildal Vinaton Paddock
4. Well Location			
Voit Letter P : 81	O For From Ton South	Lioc 2001 <u>660</u>	Fod From The Fast Line
NOTICE OF IN  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON :   PULL OR ALTER CASING  OTHER:  12 Decribs Proposed or Completed Operators) SEE RULE 1103.  2-21-91 - Shot holes @ tailed with 100 sxs of 3960'. Test squeezed 5 from 6030' to 6220.  Rigged up Hal	PLUG THO YBYNDON ☐ US	ELECTION NOTICE, REPORT SUBSECT ELECTIVE WORK  SHAMENCE DRILLING OPK  SHIGHTEST AND CEMENT  FREE Deepen, Stimm  PORTION SALE, LOWER, ES  T at 4490'. Pum  temp. survey &  6282', String Shoreated OH from 60	L, OR Other Data QUENT REPORT OF:  ALTERING CASING  S. PLUG AND ABANDONMENT [  TUDB   Ulate and convert to inj. [  I walk dale of starting any proposed  ped 100 sxs class C  found TOC at  ot the interval
SCHATURE Richael J.	J. Newport	•	ian Basin on 3-15-91

	etroleum Corporation	1		ton San Andre	!S	<del></del>
OPERATOR			LEASE			
#24 WELL NO.	660' FEL & 660 FOOTAGE LOCA		36 <b>s</b> ec.	16S TOWNSHIP	36F range	·
			Ţu	ıbular Data		
Completed 9-8-39		Surfac	e Casing	•		
3-0-33		Size:_	13^	Cemented w	ith 250	SX
		TOC: _	Surface	feet de	stermined by	circ
	1	Hole s	ize:	17-1/4" /5	<del>,</del>	
	13"	Interm	ediate Cas	sing		
		Size:_	8-5/8	" Cemented v	with <u>500</u>	sx
		TOC: _	1458	feet de	etermined by	calc
	2990' 85/8"	Hole S	Size:	12-1/4" 9	<u> 3/4</u>	
		Long S				
		Size:	5-1/2	" Cemen <b>ted</b> v	with	sx
	14515' 5'/2"	TOC: _	3145	feet de	etermined by	_calc
		Hole S	Size:	7-7/8" /.	<u>14</u>	•
	· 1 5075'			5075'		
		Inject	tion Inter	val		
		(F		feet to	ndicate which	feet
Tubing size	Tined with			open-nore, I	•	et in a
lubing size	lined with		(mat	erial)	<del></del>	et m a
(brand & mod	del) .			_ ·	reer.	
•	y other casing-tubin	g sear)	•			
Other Data				_		
	injection formation			C . A . I		
2. Name of Fiel	ld or Pool (If appli	cable)		on San Andre	<u>S</u>	
3. Is this a ne	ew well drilled for what purpose was the	injecti well o	on? No riginally	drilled? P	roduction	
	l ever be perforated nd give plugging det	ail (sa				Forated
5. Give the dep	pth to and name of a this area.	ny over	lying and/	or underlyin	g oil or gas	zones
Unc	derlying-Grayburg	<u></u>				
						·

Texaco '	Skelly "Q" State
OPERATOR	LEASE
3	330' FSL & 330' FEL 36 16S 36E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
•	Tubular Data
	III Surface Casing
	Size: 13 ". Cemented with 275 SX
	TOC: Surface feet determined by calc
•	
	252'
	Intermediate Casing
	Size: 8-5/8 " Cemented with 1750 SX
	TOC: Surface feet determined by calc-
	Nole Size: 12-1/4"
	Long String 3421
	Size: 5-1/2 " Cemented with 739 SX
	TOC: 4037 feet determined by Haliburt
	Hole Size: 7-7/8"
	1 5 <sup>Y</sup> 2
	TD8442 Total Depth: 8442'
	Injection Interval
	feet to feet
•	(perforated or open-hole, indicate which)
Tubing size	lined with set in a (material)
	packer atfeet.
(brand & mode or describe any	other casing-tubing seal).
•	
Other Data	
. Name of the 1	njection formation
2. Name of Field	1 or Pool (If applicable) Lovington Abo
	well drilled for injection? No Production at purpose was the well originally drilled?
	ever be perforated in any other zone(s)? List all such perforated give plugging detail (sacks of cement or bridge plug(s)

Greenhill Pet	roleum Corporation	Lovington	Paddock	
OPERATOR	•	LEASE		
#38	810' FSL & 665' FWL	31	168	37E
· WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Surface Casing Completed 6-28-53 9-5/8" Size: Cemented with 900 SX CIrc Converted to Injection 1-71 TOC: Surface feet determined by calc Hole size: 12-1/4" Intermediate Casing Cemented with SX Size: 95/3" 20901 feet determined by TOC: Hole size: Long String Size: 5-1/2" Cemented with 500 SX
3527 (casing set disper than on original calc.) TOC: 3316 feet determined by 80% calc Hole size: 7-7/8" Total Depth: 6252' TO 6252 Injection Interval

6040 feet to 6220 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 5966 feet. (Or describe any other casing-tubing seal).

#### Other Data

1. Name of the injection formation: Paddock

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Texaco		State "O"	Battery 2	
OPERATOR		LEASE		
9	660' FSL & 815' FWL	31	165	37E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

# <u>Tubular Data</u>

Completed 12-8-51

Surface Casing 300 13-3/8" Cemented with 650 SX TOC: Surface feet determined by calc 133/8" 315 Hole size: 18" Intermediate Casing Size: 9-5/8" Cemented with 4500 SX TOC: Surface feet determined by 95/8" 5135' Hole size: 12-1/4" Long String Size: 5-1/2" Cemented with 650 4959 feet determined by 80% calc 51/4" 7-7/8" Hole size: TO 8500' Total Depth: 8500 Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

packer

Tubing size - lined with - set in a -

at - feet. (Or describe any other casing-tubing seal).

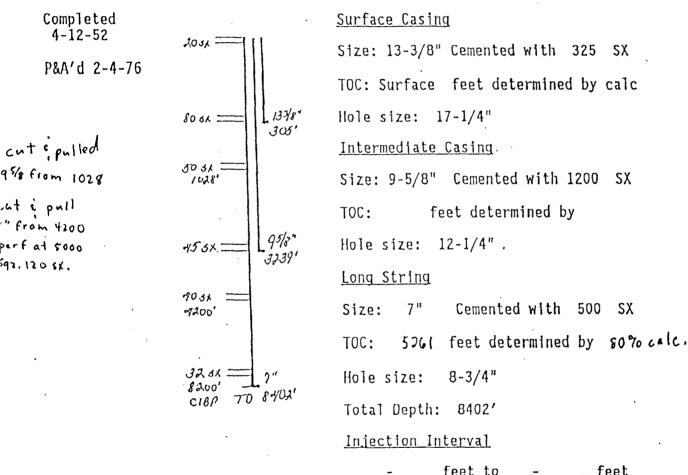
#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Greenhill	Petroleum Corporatio	'n ;	Loving	; ton San <b>And</b> i	res Unit		
	OPERATOR			LEASE				
	#23	660 FSL & 900			T16S	R37E	<del></del>	·
	WELL NO.	FOOTAGE LOCA	IION	SEC.	TOWNSHIP	RANGE		
	pleted 2/39	13' - 277' 95/8" - 3013' - TD 5081	Surface Car Size: TOC: Hole size Intermedi Size: G TOC: Hole Size Long Stri Size: TOC: Hole Size Total Dep Injection	Tulasing  13 ~  Surface  ate Cas  5/8 ~  1773  :  2735  th:  Interv	Cemented  14  Ing Cemented  11 1/4  Cemented  feet d  11 1/4  Cemented  5081'	with with with with	by	sx % calc
	•		(perforat	ed or c	feet to pen-hole, i	ndicate v	thich)	•
Tul	bing size	lined with			~ ' '		set	in a
			acker at	(mate	erial)	fec	ıt.	•
(02	(brand & mod							
-	-	Conor Casting-Cubing	, Bour,					
oth	er Data							
1.	Name of the	injection formation		San A	ndres	·	·	
2.	Name of Fiel	ld or Pool (If applie	cable)	Lovin	gton San An	dres	•	
3.		ew well drilled for a			drilled?	Product	ion ·	
4.		l ever be perforated nd give plugging det		of ceme	ent or bridg	ge plug(s	) <sup>-</sup> 	ated
5.	Give the dep	oth to and name of a	ny overlyir	ng and/o		ng oil or		nes

Greenh OPERAT	ill Petroleum Co or	prporation	Loving LEASE	ton San Andr	res Unit	
#22 WELL N	330 F	SL & 1650 FWL TAGE LOCATION	SEC.	T16S TOWNSHIP	R73E RANGE	
		Surface	Tu e Casing	bular Data		
		TOC:	Surface	feet de	etermined by	
Completed 11/19/55 Deepened to	4917	95/2" TOC: _	1369		with500	
6/8/66 Deepened to 2/4/86	•	Long 5	tring		with	<sub>]</sub> sx
•	}	decpened Hole S	ize:	feet de	etermined by	80% calc
		Inject	rated or c	feet to	ndicate which	•
(brand (	A model) a any other casi		it	orial)	feet.	set in a
Other Data					•	
1. Name of	the injection f	ormation	San	Andres		<del></del>
2. Name of	Field or Pool (	If applicable)	Lov	ington San A	Indres ·	
		led for injection was the well or			Production	on _
4. Has the	well ever be pe	rforated in any ging detail (sac	other zon	e(s)? List ent or bridg	all such per e plug(s)	
5. Give the (pools)	e depth to and r	name of any over	•			zones
	Underlying_	- Grayhurg			. •	··

	OPERATOR  3 WELL NO.		State 187	2 "A"		
	OPERATOR		LEASE			
	3	1959.54' FWL & 660' FSL	31	168	37E	
_	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	



- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other\_Data

- 1. Name of the injection formation:
- Name of Field or Pool (If applicable) <u>Lovington Abo</u>
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pet	roleum Corporation	Paddock		
OPERATOR		LEASE		
#37	330' FSL & 2290' FWL	31	165	37E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

Spud Date 8-6-53

# Surface Casing

Size: 13-3/8" Cemented with CIrc TOC: Surface feet determined by calc-Hole size: 17/2 Intermediate Casing Size: 8-5/8" Cemented with 930 SX TOC: 1235 feet determined by temp 3279' survey Hole size: // Long String Size: 5-1/2" Cemented with 250 SX TOC: 4290 feet determined by temp survey Hole size: TO 6250 Total Depth: 6250'

# Injection Interval

6250 feet to (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

feet. (Or describe any other casing-tubing seal). at

#### Other Data

- Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable)
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Texaco		State "0	И		
OPERATOR		LEASE			-
11	330' FSL & 2310' FEL	31	165	37E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	•

Surface Casing Size: 13-3/8" Cemented with 240 SX TOC: Surface feet determined by cale Hole size: 18" 133/8" 270' Intermediate Casing Size: 8-5/8" Cemented with 800 SX TOC: 899 feet determined by 50% calc 85/3" 3350 Hole size: 12-1/4" Long String Size: 5-1/2" Cemented with 850 SX 3809 feet determined by 80% calc TOC: 7-7/8" Hole size: TO 8440 Total Depth: 8440' Injection Interval

feet to (perforated or open-hole, indicate which)

Tubing size lined with - set in a packer

feet: (Or describe any other casing-tubing seal).

# Other Data

- Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Greenhill Petrole OPERATOR	eum Corporatio	n	Lovingt LEASE	on San Andı	res Unit	<del></del>
	#21	2310 FEL & 66	0 FSL	· 31	T16S	R31E	
		FOOTAGE LOCA		SEC.	TOWNSHIP	RANGE	
<del></del>					·····		
	·			Tub	ular Data		
			Surface	Casing			200
	!		Size:	<u>13 · </u> ~.	Comented	with	
			TOC:	Surface	feet d	etermined	by <u>cate</u>
		302	Nole si	ze:	15	· .	
			Interme	dinte Casi	Ing		TAA.
Comp	leted		Size:	8 5/8 "	Cemented	with	- 500 - 400 ─ SX
	0/39	30101	TOC: _	1784	feat d	etermined	by <u>50% calc</u>
ı			Hole Si	ze: <u>///</u>	4 9718.		
	·	·	Long St	ring			•
			Size:		Cemented	with	200 150 sx
		<del>}</del> 4570'	TOC:	642 <del>1626</del>	feet d	letermined	l by <u>80% calc</u>
	<i>:</i>	5632.	Nole Si	ze:	6 1/4		•
		;	Total D	epth:	5032'		
			Injecti	on Intery	<u>a1</u>	•	
			,		feet to		foet
	•				pen-hole, i	indicate v	thich)
Tub	ing size	_ lined with		(mate	rial)	•	set in a
	(brand & model)	-	packer at			fee	st.
(or	describe any other	casing-tubin	g soal).				
Othe	er Data	•					
1.	Name of the inject	ion formation		,			:
2.	Name of Field or I	ool (If appli	cable)	٠. [	ovington Sa	n Andres	·
3.	Is this a new well If no, for what pu					Pro	oduction
4,	lias the well ever intervals and give used.						
	No No	•		· · · · · · · · · · · · · · · · · · ·			**************************************
5,	Give the depth to (pools) in this as		my overly	ring and/o	r underlyi	ng oil or	gas zones
	Unds	erlying - Gray	burg			•	



Greenhill Pe	etroleum Corporation	Lovington	Paddock	
OPERATOR		: LEASE		
#36	660' FSL & 2160' FEL	31	165	37E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### <u>Tubular Data</u>

Completed Surface Casing 12-3/53 Cemented with 1475 SX 8-5/8" Size: Converted to CICC TOC: Surface feet determined by calc-Injection 1/71 Hole size: 11" Intermediate Casing Cemented with SX Size: TOC: feet determined by 3/45' Hole size: Long String Size: 5-1/2" Cemented with 400 SX TOC: 4077 feet determined by temp survey Hole size: 7-7/8" Total Depth: 6245' Injection Interval feet to 6245

Tubing size 2-3/8" lined with IPC set in a

packer

(perforated or open-hole, indicate which)

at 5974 feet. (Or describe any other casing-tubing seal).

# Other Data

1. Name of the injection formation: Paddock

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas

Above Glorieta

No

zones (pools) in this area.

Texaco		State "O	1		
 OPERATOR	990	LEASE			-
23	990' FSL & 660' FEL	31	16S	37E	
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	-

Completed 11-6-54

#### Surface Casing

Size: 8-5/8" Cemented with 1575 SX

TOC: Surface feet determined by calc

Hole size: 11"

#### Intermediate Casing

Size:

Cemented with

SX

TOC:

feet determined by

. 85/8" 316A'

Hole size:

## Long String

Size: 5-1/2" Cemented with 875 SX

TOC: 3673 feet determined by 80% calc

Hole size: 7-7/8"

51/2"

TO 8440'

Total Depth: 8440'

#### Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size -

lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

## Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Drinkard
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pet	roleum Corporation	Lov	/ington	Paddock	
OPERATOR			LEASE		
#35	810' FSL & 810' FEL	•	31	165	37E
WELL NO.	FOOTAGE LOCATION		SEC.	TOWNSHIP	RANGE

#### Tubular Data

Spud Date Surface Casing 3-20-54 8-5/8" Cemented with 975 SX Circ TOC: Surface feet determined by calc Hole size: 1 Intermediate Casing 2048 Cemented with SX Size: TOC: feet determined by Hole size: Long String Size: 5-1/2" Cemented with 585 SX TOC: 3225 feet determined by temp 10078' Hole size: 7 1/2 0 6262' Total Depth: 6262' Injection Interval feet to

(perforated or open-hole, indicate which)

Tubing size lined with - set in a

. packer

feet. (Or describe any other casing-tubing seal). at

#### Other Data

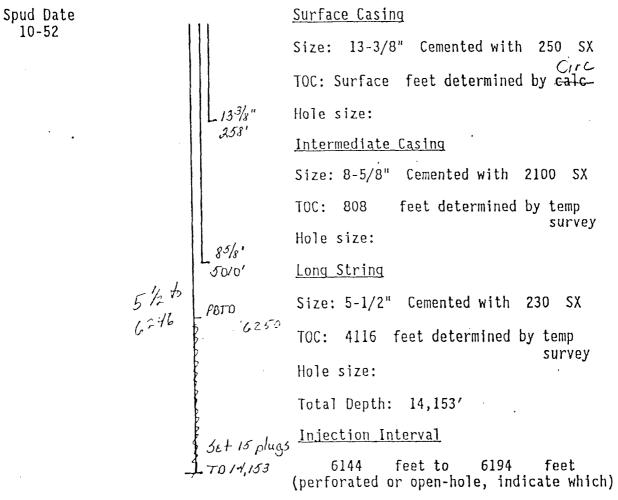
- Name of the injection formation:
- 2. Name of Field or Pool (If applicable)
- Is this a new well drilled for Injection? No 3. If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gaszones (pools) in this area.

Greenhill Petro OPERATOR	leum Corporation	Loving LEASE	iton San Andr	es Unit
				מלכת
#20 WELL NO.	660 FSL & 660 F			R37E RANGE
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		
	,	1	ubular Data	
	<u>.</u> <u>S</u>	urface Casing	•	
	S	ize: <u>13</u>	". Comented	with
	T	oc: <u>Surfac</u>	e feet d	etermined by <u>calc</u>
	н	ole size:	15	·
	13' I	ntermediate Co	gnlei	. 475
Completed	1 1	Ize: <u>8 5/8</u>	_ Cemented	· ' ' '
1/6/45	85/8" T	oc: <u>784</u>	feet d	etermined by 50% cal
	2099'	ole Size:	11 /0 /·	
•	I	ong String		. 45 <sup>0</sup>
	s	ize: 5 1/2	" Cemented	with
•	572" T	OC: 654	feet d	letermined by <u>80% ca</u>
•	,	ole Size:	5-114	<u>7</u> ;
	~4945	otal Depth:	4945	
		njection Inte	ryal .	•
			feet to	feet
	•	•	open-nole, 1	ndicate which)
Tubing size		(ma	terial)	set in a
(brand & model)	pac			ieet.
or describe any othe	r casing-tubing a	881).		
ther Data			1	
Name of the injec	tion formation		San Andres	
. Name of Field or	Pool (If applicat	le)	<u>Lovington Sa</u>	n Andres
Is this a new well If no, for what p				Production
Ins the well ever intervals and give used.	e plugging detail			all such perforated ge plug(s)

<u> Underlying - Grayburg</u>

	Greenhill Petroleum Corporation			Lovington Paddock					
. —	OPERATOR					LEASE			_
	#53	330′	FNL &	840′	FEL	6	175	37E	
	WELL NO.	FOO	DTAGE L	OCATIO	DN	SEC.	TOWNSHIP	RANGE	_



Tubing size 2-3/8" lined with IPC set in a

packer

at 6094 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

<sup>5.</sup> Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pet OPERATOR	troleum Corporatio	n ~~	Lovino LEASE	iton San And	res Unit	
#36 WELL NO.	660 FNL & 204 FOOTAGE LOCA	O FEL TION	SEC.		R37E RANGE	
			Tu	ibular Data		
	)	Surface	Casing	•		
		Size:		. Cemented i	with	200 sx
		TOC:	Surface	feet d	etermined	by circulation
•		Hole si	ze:	14 3/4"	·	
	15"	Interme	diate Cas	sing		(~··1, \
Completed		Size:	8 <sup>5</sup> /8 ′	Cemented '	with	400 sx
9/12/39		TOC: _	1774	feet d	etermined	by 50% calc
Pkr. #1 3/22/63	8 4, "	Nole Si	.ze:	10 1/4	·	
Pkr. # 2		Long St	ring			
1/25/79		Size:	5 1/2	Cemented	with	20-2 125SX
, Pr	sc. #2	TOC: _	3127	feet d	etermined	by <u>80% calc</u>
PK	5½" 4540'			6 3/4"		•
	}			4955 <b>'</b>		
	LTD 4955'		lon Inter		•	
			1540	feet to	4955 ndicate w	
Pkr. #1 Tubing size 2	3/8 lined with		IP	C		set in a
•	nsion		(mat	erial)	fee	
(brand & model (or describe any o	)					
Other Data		<b>, ,</b> .		,		
	jection formation		Sa	n Andres	•	
	or Pool (If applie		•		Andres	
3. Is this a new	well drilled for :	injection	n?	No	•	oduction
	ver be perforated give plugging det	ail (sac		ent or bridg		
5. Give the depth (pools) in thi	to and name of a		•		ng oil or	gas zones
	erlving - Gravburg	•		•		

SX

#### INJECTION WELL DATA SHEET

Greenhill Pe	Greenhill Petroleum Corporation		Lovington Paddock		
OPERATOR		LEASE			
#52	510' FNL & 2190' FEL	6	175	37E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Spud Date 10-31-53

# Surface Casing

Size: 8-5/8" Cemented with  $\mu$  SX C/rc TOC: Surface feet determined by calc

Hole size: //

## Intermediate Casing

Size: Cemented with

TOC: feet determined by

.85/8" Hole size:

Long String

Size: 5-1/2" Cemented with 400 SX

TOC: 4220 feet determined by temp

Hole size: 7 1/2

Total Depth: 6250'

Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

6090

TO 6250'

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

	Texaco	C. S. Caylor				
OPERATOR			LEASE			
	3 .	330' FNL & 2310' FEL	6	178	37E	
	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	-

# Surface Casing Completed 6-17-52 Size: 13-3/8" Cemented with 240 SX CIrc TOC: Surface feet determined by calc Hole size: 18" 240' Intermediate Casing Size: 8-5/8" Cemented with 800 SX TOC: 905 feet determined by 50% calc Hole size: 12-1/4" 85/8" Long String 3356' Size: 5-1/2" Cemented with 450 SX TOC: 3270 feet determined by temp 7-7/8" Hole size: Total Depth: 8435'

- feet to - feet
(perforated or open-hole, indicate which)

Injection Interval

Tubing size - lined with - set in a -

51/2"

TO 8435'

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Penroc		C. S. Cay	/lor	
OPERATOR	1827 FVL	LEASE		
3	<i>1887 Fol</i> - 660' FNL & <del>339</del> 3' <del>FEL</del>	6	17\$	37E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

## Tubular Data

Completed 5-18-52

#### Surface Casing

Size: 13-3/8" Cemented with 300 SX

TOC: Surface feet determined by calc

Toc. Surface feet determined by

13<sup>3</sup>/r" 286'

Hole size: 18"

Intermediate Casing

Size: 8-5/8" Cemented with 800 SX

TOC: 849 feet determined by 50% calc

Hole size: 12-1/4"

85/8" 3300' Long String

Size: 5~1/2" Cemented with 800 SX

TOC: 4082 feet determined by 80% calc

Hole size: 7-7/8"

Total Depth: 8440'

51/2" TO 8440'

Injection Interval

- feet to - feet (perforated or open-hole, indicate which)

Tubing size

lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

(Above) Drinkard

Gree	nhill P	etroleum Corporation	Lovington	Paddock	
OPE	RATOR	(1740 FWL)	LEASE		
Ħ	51	3540' FEL & 480' FNL	6	178	37E
WEL	L NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Surface Casing Completion' 9-23-53 Size: 8-5/8" Cemented with 950 SX Converted to TOC: Surface feet determined by calc Injection 12/66 Hole size: // Intermediate Casing Size: Cemented with SX 2025 TOC: feet determined by Hole size: 59=755x at 4590-91 Long String Size: 5-1/2" Cemented with 275 SX 5/2" TOC: 4050 feet determined by 70% calc 6080 Hole size: 7 1/7 Total Depth: 6245' Injection Interval

6080 feet to 6245 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 5981 feet. (Or describe any other casing-tubing seal).

#### Other Data

1. Name of the injection formation: <u>Paddock</u>

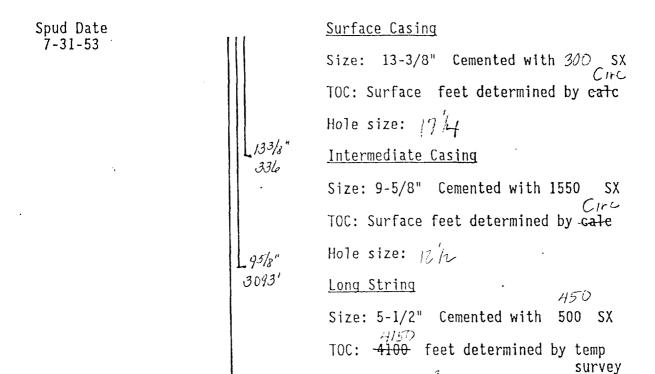
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

Greenhill	Petroleum Corporation	Lovington Paddock
 OPERATOR	,	LEASE
#50	660' FNL & 902' FWL	6 17S 37E
 WELL NO.	FOOTAGE LOCATION	SEC. TOWNSHIP RANGE

#### Tubular Data



Hole size: 8 mg

Total Depth: 6292'

#### Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with IPC set in a

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock

TO 6292

- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

Greenhill OPERATOR	Petroleum Corporatio		Lovint LEASE	on San Andr	es Unit		
#34 WELL NO.	660 FNL & 615 FOOTAGE LOCA	FWL CION	6 SEC.	T17S TOWNSHIP	R37E RANGE		<del></del>
	•	• .	· Tu	bular Data			1
·	11	Surface Co	grier				
•		Size: 13	}	Cemented	with	200	_sx
		TOC: Su	ırface	feet d	lotermined	by circ	<u>ulati</u> o
		llole size:		17-14-15	-	•	,
	L <sub>214</sub>   13"	Intermedia			•	•	
		Size:	<sup>5/8</sup>	Cemented	with	500	sx
Completed 1/27/53				feat			
Pkr. 7/10/63		Hole Size	:	12"			
Pkr. 6/14/72	L3110'	Long Stri					
				" Cemented	with	200	sx
	PKr.# 2			feet	•		calc
٠,	PKr,#1	Hole Size		•		V	
	_4521					•	
ı	7"		•	4950 *			
:	14950 TD	Injection		rai feet to	4050	) #F#	set
		452 (perforat		open-hole,			386
Packer #1 Tubing size _	2" lined with		IP(	,	·	set !	ln a
Baker	~ "A" Pension	packer at _	(mat	orial) 4498	£0	вt.	·
(brand & m	odel) ny other casing-tubin						po
Other Data				berson Pack			
	e injection formation		San A	ndres			
•	old or Pool (If appl			•	n Andres	:	
	• •	•				·	
	new well drilled for what purpose was th				Prod	uction	
intorvals used.	11 eyer be perforate and give plugging de No						ted
	lepth to and name of this area.	ny overlyi	ng and,	or underly.	ing oil or	gas zon	85
	Underlying - Grayburg						

Amerąda Hes	3	State L "	'A''	
· OPERATOR		LEASE		<del></del>
8	560' FNL & 660' FEL	. 1	17S 36H	:
WELL NO.	FOOTAGE LOCATION	SEC. TOWNS	HIP RANGE	
				·····
•	, •	Tubular I	D <b>ata</b>	•
leted	G		•	
-52	JII	Casing	. •	,
	Sizo: 1	3-3/8 ". Cemer	ited with 225	·sx
	TOC: Su	rface fo	eet determined	у calc
		ze: 17-1/2"	•	
	280	26: 17-172		
	Interme	diate Casing		
	Size:	8-5/8 " Cemen	nted with10	xz <u>00</u>
	TOC	1497 3063- f	eat determined	by 507-2-1
				√ <u></u>
	3/48. Hole Si	ze: <u>11"</u>	·	
	Long St	ring		
	Size:	5-1/2 " Ceme	nted with60	o <u> </u>
•	• •			
	L 2 A	4975 £	ear decermined	temp s
	8142 Hole Si	ze: <u>7-7/8"</u>		,
	LTD Total I	Depth: 8430'	· · · ·	
	8430 Tulant	on Interval	•	
	Milecr	•		
,	(nerfo	fee rated or open-ho		dch)
			zo, znozodob w	
Tubing size	lined with'	(material)	•	set in a
, <u> </u>	packer a	t	feet	<b>:</b> ,
(brand & model) (or describe any other	c casing-tubing seal).			
,		•	•	
Other Data				
1. Name of the injec	tion formation		•	
2. Name of Field or	Pool (If applicable)	Lovington Abo		:
•		• N		
3. Is this a new well If no, for what p	l drilled for injectio urpose was the well or	F f f .	in Production	
	•			
	be perforated in any a plugging detail (sac			perforated
used.				
		•		,
	and name of any overl	ying and/or unde	arlying oil or	gas zones
(pools) in this a	•			
who he bittle	atu	* •	• •	

	Greenhill Petrole OPERATOR	eum Corporatio		ovington San And	res Unit
	#33 WELL NO.	660 FNL & 66		1 T17S EG. TOWNSHIP	R36E RANGE
			TOC:	" Comented	with <u>200</u> sx determined by <u>70% calc</u>
	leted 15/39	13"	Intermediat Size: 8 5	/8 " Cemented	with 250 SX letermined by 70% calc
·		31091	Hole Size: Long String Size: 5 1	11" /2 " Cemented	with 200 sx
		51/2" - 4591' - TD 4900'	Hole Size: Total Depth Injection I	7 7/8" : 4900' nterval feet to	
Tubi	ing size			(material)	indicate which)set in afeet.
Other	(brand & model) lescribe any other  Data	. • .			· .
	lame of the inject	•			S
3. 1	Is this a new well If no, for what pu	drilled for	injection? _	No .	Production
1	las the well ever Intervals and give used. No	plugging det	ail (sacks of		all such perforated ge plug(s)
	Give the depth to (pools) in this ar	and name of a			ng oil or gas zones

Mitter. Maips / P. 106 to Minum Dies Light. WAME BY. Michali id to loung Corp La moder on andres · Him The was with 

WD MC BEE	STATE "A"
OPERATOR	LEASE
U-B, 660 FNL WELL NO.	& 2280 FEL 12 T17S-R36E  FOOTAGE LOCATION SEC. TOWNSHIP RANGE
A -67	IOSX PIUG Tubular Data TOH SosxS Piuc 418 Surface Casing
POT 25 SX PLUG  OAD HOLE W/MUD  N FLD.  POT 50 SX PLUG	Size: 85/8 " Cemented with 225 SX  Toc.  193 Toc: 839 feet determined by CALC.
15' STUB OF 51/2 COVER STAB OF 8. POT 25 SX PLUG AT	Hole size: 12 85/8 Intermediate Casing
BASE OF 13" CSG. O SX PLUG AT TOH.	Size: " Cemented withSX
	TOC: feet determined by
	Hole Size:
	Long String
	25 Sx Size: 5 1/2 " Cemented with 225 SX
·	TOC: 1193 feet determined by CALC
	5/12 Hole Size: 8
	3986 Total Depth: 3986
	Injection Interval
	feet to feet (perforated or open-hole, indicate which)
Tubing size	lined with set in a (material)
	packer atfeet.
(brand & mode (or describe any	l) other casing-tubing seal).
Other Data	
1. Name of the i	njection formation
	or Pool (If applicable) <u>SOUTH LOVINGTON</u>
	well drilled for injection? NO at purpose was the well originally drilled? PROD
	ever be perforated in any other zone(s)? List all such perforated give plugging detail (sacks of cement or bridge plug(s)  NO
	117

	GREENHIL OPERATOR	L PETROLEUM CORPORA	TION	LOV LEASE	INGTON PADDOCK
	72 WELL NO.	660 FSL & 208 FOOTAGE LOC	80 FWL ATION		T17S-R36F TOWNSHIP RANGE
<u></u>				Tul	bular Data
(			Surfac	e Casing	
}		2 <sup>3</sup> /e	Size:_	13 3/8 ″	Cemented with 300 SX
Z TX	<b>1</b>	L. 133/8 297'	TOC: <u>S</u>	URF.	feet determined byCIRC
619 15	3		Hole s	ize:	77 1/2
	3		Interm	ediate Cas	ing
		18% 3752	Size:8	5/8″	Cemented with 1500 SX
	3		TOC: _	679	feet determined by IS
			Hole S	ize:11	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	115 1 10B	Long S	tring	
	4~~~	1/2 6108	Size:_	5 1/2″	Cemented withSX
	رائے کے	D 6 242	TOC: _	3264	feet determined by _IS
		•	Hole S	ize: <u>7</u>	
			Total	Depth:	6242
			Inject	ion Interv	<u>ra1</u>
			(perfo	orated or o	feet to feet pen-hole, indicate which)
Tub	lng size	lined with			set in a
			packer a	(mate	feet.
	(brand & mod describe any	el) other casing-tubi	ng seal).		
Othe:	<u>Data</u>				
1. 1	Name of the	injection formation	n		
2. 1	Name of Fiel	d or Pool (If appl	icable)		PADDOCK
		w well drilled for hat purpose was the			irilled? PROD.
:					e(s)? List all such perforated ent or bridge plug(s)
	Give the dep		any over	lying and/o	or underlying oil or gas zones
		GLORIETA			

GR	EENHILL PETROLEUM CORPORATION	LOVINGTON	SAN ANDRES
	OPERATOR	LEASE	
_66		2592 FEL 36 TION SEC.	
	HDDD NO.		TOWNSHIEL THE TOWNSHIP
		Tub	oular Data
		Surface Casing	
	1 K	Size: <u>8 5/8</u> "	Cemented withSX
		TOC: SURFACE	feet determined by <u>CIRC.</u>
	25/0	Hole size: 12 1/	4
		Intermediate Casi	ng
		Size:	Cemented withSX
	7 TOC 2780	TOC:	feet determined by
		Hole Size:	
		Long String	
		Size: <u>5 1/2</u> "	Cemented with 850 SX
	15/2 5/30 TD	TOC: 2780	feet determined by BOND LOG
		Hole Size: 771	8
		Total Depth: _5	130
		Injection Interv	<u>al</u>
		(perforated or o	feet to feet pen-hole, indicate which)
Tu	bing size lined with		set in a
	F	eacker at	rial) feet.
(or	(brand & model) describe any other casing-tubing	g seal).	
0th	er Data		
1.	Name of the injection formation		
2.	Name of Field or Pool (If applic	cable) <u>LOVINGTON</u>	GRAYBURG SAN ANDRES
3.	Is this a new well drilled for it If no, for what purpose was the	Injection? NO	
4.	Has the well ever be perforated intervals and give plugging detaused.		
5.	Give the depth to and name of an (pools) in this area.	ny overlying and/o	r underlying oil or gas zones
	LINDEDLYING CDAVBUDG		

GREENHILL PETROLEUM CORI OPERATOR	PORATION LOVINGTON SAN ANDRES  LEASE
	1168 FSL & 1330 FWL 36 T16S-R36F FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	<u>Tubular Data</u>
βß	Surface Casing
B	Size: 8 5/8 " Cemented with 325 S
$\langle \rangle \langle \rangle$	TOC: SURFACE feet determined by CIRC.
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Hole size: 12 1/4
	Intermediate Casing
}	Size: Cemented withS
$\rangle$	TOC: feet determined by
\{\bar{\}}	Hole Size:
}	Long String
\ <u>\</u>	Size: 5 1/2 " Cemented with 1200 S
5/2 TD 5	
6217 100	Hole Size: 7_7/8
	Total Depth: 5112'
	Injection Interval
	feet to feet (perforated or open-hole, indicate which)
Pubina sizo	
rubing size	(material)
(brand & model)	packer atfeet.
or describe any other c	asing-tubing seal).
ther Data	
. Name of the injection	n formation
. Name of Field or Poo	1 (If applicable) LOVINGTON GRAYBURG SAN ANDRES
	rilled for injection? NO ose was the well originally drilled? PRODUCTION
	perforated in any other zone(s)? List all such perforated lugging detail (sacks of cement or bridge plug(s)
. Give the depth to an (pools) in this area	d name of any overlying and/or underlying oil or gas zones
UNDERLYING-GRAYB	

63 WELL NO.	100 FSL & 115 FWI	L 36	T165_P36F
	FOOTAGE LOCA		
		Tu	ubular Data
		Surface Casing	
* *		Size: 8 5/8 /	Cemented with 275
}  }	•	TOC: SURFACE	feet determined by CIRC.
		Hole size: 1	2 1/4
	35/8" 36 <b>5</b> '	Intermediate Cas	sing
\$		Size:	Cemented with
$\langle \rangle$		TOC:	feet determined by
\$		Hole Size:	· ·
}		Long String	
};	51/211	Size: 5 1/2	" Cemented with 1379
512	.C	TOC: SURFACE	feet determined byCIRC
	•	Hole Size: 7_7/8	В
		Total Depth: 5	120
		Injection Inter	<u>val</u>
		(perforated or	feet to feet open-hole, indicate which)
ubing size	lined with _		erial) set in
	ī	mate) packer at	erial) feet.
(brand & mode)	l) other casing-tubing		
her Data		3, :	
	niection formation		·
	- <del>-</del>		ON GRAYBURG SAN ANDRES
	well drilled for i at purpose was the		drilled? PRODUCTION
			e(s)? List all such perforated ent or bridge plug(s)

UNDERLYING GRAYBURG

76 CLL NO.	TO 6399	Tubular Data  Surface Casing  Size: 10 3/4
	FOOTAGE LOCA	Tubular Data  Surface Casing  Size: 10 3/4
	300 SX	Surface Casing  Size: 10 3/4
	300 SX	Size: 10 3/4
	300 SX	TOC: SURF. feet determined by CIRC  Hole size:  Intermediate Casing  Size: "Cemented with Size: feet determined by Long String  Size: Toc: Surface feet determined by CIRC.
	300 SX	Hole size:  Intermediate Casing  Size:
	300 SX	Hole size:  Intermediate Casing  Size:
	300 SX	Intermediate Casing  Size:
	LTD 6399	Size:
	LTD 63:99	TOC: feet determined by  Hole Size:  Long String  Size: 7
	LTD 6399	Hole Size:  Long String  Size: 7 " Cemented with 575  TOC: SURFACE feet determined by CIRC.
	LTD 6399	Long String  Size: 7 " Cemented with 575  TOC: SURFACE feet determined by CIRC.
	LTD 6399	Size: 7 " Cemented with 575  TOC: SURFACE feet determined by CIRC.
	LTD 6399	TOC: SURFACE feet determined by CIRC.
		•
		11 1 01
		Hole Size:
		Total Depth: 6400
		Injection Interval
		feet to feet (perforated or open-hole, indicate which)
	lined with	
5126	IIIIed with	(material)
and & model)		packer atfeet.
-	er casing-tubin	g seal).
<u>ata</u>		
of the inje	ection formation	·
of Field or	Pool (If appli	cable) PADDOCK
		injection? well originally drilled? PROD.
ervals and gi d.	ve plugging det	l in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)
	tribe any other injects of the injects of the injects of the injects of the well even the well even the well even the well even the injects of the injects of the injects of the well even the well even the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of the injects of	ta  of the injection formation  of Field or Pool (If appliance of Field or Pool willed for the mo, for what purpose was the the well ever be perforated ervals and give plugging determined.

GLORIETA

	GREENH	ILL PETROLEUM CORPORATION LOVINGTON PADDOCK
	OPERATOR	LEASE
	78	661 FNL & 617 FWL 7 T17S-R37E
	WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
		Tubular Data
	• .	Surface Casing
		Size: 13 3/8 " Cemented with 350 SX
	- 1	Size: 13 3/8 " Cemented with 350 SX  352' 350 SX  TOC: SURF. feet determined by CIRC.  Hole size: 17 1/2
		TOC: SURF. feet determined by CIRC.
		Hole size: 17 1/2
		Intermediate Casing
		Size: 13 3/8 " Cemented with 350 SX  352' 350 SX  TOC: SURF. feet determined by CIRC.  Hole size: 17 1/2  Intermediate Casing  Size: 8 5/8 " Cemented with 1500 SX  TOC: SURF. feet determined by CIRC.
	j	TCC 2860 Size: 8 5/8 " Cemented with 1500 SX
	٦	\$ 85/8
		3402 Hole Size: <u>11</u> 5 1500 SX
		Long String
		Size: 5 1/2 " Cemented with
		P8 6268 TOC: 2860 feet determined by TS
,		5 ½ ' 63 65 Hole Size: 7 7/8
	-	750 SX Total Depth: 8700
		<u> 1</u> 8700
		TD Injection Interval
		feet to feet (perforated or open-hole, indicate which)
Tu	bing size	lined with set in a
		(material)
	(brand & mode	el) packer atfeet.
(or	describe any	other casing-tubing seal).
0th	er Data	
1.	Name of the	injection formation
2.	Name of Field	d or Pool (If applicable) PADDOCK
3.		w well drilled for injection? hat purpose was the well originally drilled? PROD.
4.	Has the well	ever be perforated in any other zone(s)? List all such perforated d give plugging detail (sacks of cement or bridge plug(s)
5.	Give the dep (pools) in the	th to and name of any overlying and/or underlying oil or gas zones his area.

GLORIETA

	GREENHILL PE	TROLEUM CORPORAT	TION		LOVINGTON PADDOCK
	OPERATOR			LEASE	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	79 WELL NO.	1650 FNL & 990 FOOTAGE LOCA		12 SEC.	T17S-R36E TOWNSHIP RANGE
	WELL NO.  TOC 3757 TS  TOC 3757 TS	FOOTAGE LOCA    \	Surface Size: TOC: Hole : Inter: Size: Hole : Long : Size:	Tulese Casing  13 7/8	Cemented with _300SXfeet determined by _CIRC
	PR 647	2 2 5 ½ "6280' D 6280	Total	Size: 77, Depth: 0	6280 al
			(perf	orated or o	feet to feet pen-hole, indicate which)
<del>-</del>	(brand & model) describe any oth		packer	at	rial)feet.
Othe	er Data				
		nation formation			
1.					
2.	Name of Field or	r Pool (If appli	cable)	PADDUCK	
3.	Is this a new we If no, for what				rilled? PROD.
4.					e(s)? List all such perforated ent or bridge plug(s)
5.	Give the depth (pools) in this		ny over	lying and/o	or underlying oil or gas zones
		GLORIETA			

		PETROLEUM CORPORAT	TION		IGTON PADDOCI	K
OPER				LEASE		
		660 FSL & 1980 FM			T16S-R37E	DANOE
WELL	NO.	FOOTAGE LOCAT	LION	SEC.	TOWNSHIP	RANGE
				Tul	oular Data	
			Surface	Casing		
	111	1 1(1)	Size: <u>13</u>	3_3/8″	Cemented w	ith <u>350</u> sx
			TOC: _ S	SURF.	feet de	termined by <u>CIRC.</u>
-			Hole si	ze: <u>17 1</u>	/4	
		347'	Interme	diate Cas	ing	
			Size: <u>8</u>	5/8″	Cemented w	ith <u>2300</u> SX
			TOC: S	SURF.	_ feet de	termined by CIRC
					11	
	]	1 65/8 2115'	Long St			
		STOC 3153			Cemented w	ith <u>450</u> SX
		TS				etermined by TS
·		}			7/8	•
		51/2				Process and the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Process of the Proce
		62.70		-	6270	·
		TD 6270	Injecti	on Interv	al .	
	,		(perfor	ated or o	_ feet to pen-hole, ir	feet ndicate which)
Tubing si	ze	lined with _				set in a
		p				
(branc	1 & model)	ther casing-tubing				
•	•	ther easing tubing	, scar,.			
Other Data						
		jection formation				
2. Name o	of Field o	or Pool (If applic	cable) _		PADDOCK	
3. Is thi	Ls a new to , for what	well drilled for i t purpose was the	injection well or:	n? Iginally d	Irilled? F	PROD.
4. Has the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the intervenue of the i	ne well ev vals and p	ver be perforated give plugging deta	in any o iil (sacl	other zone ks of ceme	e(s)? List a ent or bridge	all such perforated e plug(s)
			ny overl	ying and/o	or underlying	g oil or gas zones
(pools	s) in thi					
	(	GLORIETA				

GREENHILL PETI	ROLEUM CORPORATION	LOVINGTON PADDOCK
OPERATOR		LEASE
75 WELL NO.	330 FNL & 2970 F FOOTAGE LOCATION	EL 12 T17S-R36E SEC. TOWNSHIP RANGE
		Tubular Data
	Surfa	ace Casing
NVERTED TO	Size	: 13 3/8 " Cemented with 350 S
J. 12-9-68		SURF. feet determined by CIRC.
:	13%" 335 Hole	size: <u>17 1/2</u>
	Inte	rmediate Casing
	Size	:8 5/8 " Cemented with 2198 S
	5/8" TOC:	SURF. feet determined by CIRC.
3	36A Hole	Size: <u>11</u>
(76C		String
\$ 430	0' Size	: 5 1/2 " Cemented with 400 S
	TOC:	4300 feet determined by TS
<b> </b>	Hole	Size: 7 7/8
£ 51/-		1 Depth: 6230
(S)	94	ction Interval
<b>≟ 62</b> 3		feet to 6230 feet forated or open-hole, indicate which)
Tubing size 2"	lined with	IPC set in a
	packer	IPC set in a (material) set in a feet.
(brand & model)		
	ther casing cubing sear	·/·
Other Data  1. Name of the in	jection formation	DADDOCK
	·	PADDOCK NO
	well drilled for inject t purpose was the well	
		ny other zone(s)? List all such perforated sacks of cement or bridge plug(s)
5. Give the depth (pools) in thi		erlying and/or underlying oil or gas zones
•	GLORIET	<b>A</b>

GREENHILL OPERATOR	PETROLEUM CORPORATION	LEASE
70 WELL NO.	660 FSL & 614 FWL FOOTAGE LOCAT	6 T17S-R37E ION SEC. TOWNSHIP RANGE
		Tubular Data
	:	Surface Casing
11 1	В	Size: 8 5/8 " Cemented with 900 . S
RTED TO 2-2-68	( )	TOC: SURF. feet determined by CIRC.
2-2-00		Nole size: 11
<u> </u>	½ 85/B.	Intermediate Casing
	1921	Size: Cemented withS
	soc	TOC: feet determined by
	4900	Hole Size:
	<u> </u>	Long String
	<b> </b>	Size: 5 1/2 " Cemented with 200 S
, ,	(5 1/2	TOC: 4906 feet determined by TS
<b>}</b>		Hole Size: 7 7/8
	סד	Total Depth: 6250
	•	Injection Interval
		6130 feet to 6250 feet (perforated or open-hole, indicate which)
Tubing size 2	3/8lined with	
Lucing Size		IPC set in a (material) acker at $\frac{6093}{}$ feet.
(brand & mod	lel)	
•	other casing-tubing	Seal).
ther Data	iniaatian Eswartian	DADDOCK
		PADDOCK
	d or Pool (If applica	_
	w well drilled for in that purpose was the v	njection? NO vell originally drilled? PROD.
		in any other zone(s)? List all such perforated il (sacks of cement or bridge plug(s)
. Give the dep (pools) in t	this area.	overlying and/or underlying oil or gas zones

GREENHILL PETR OPERATOR	OLEUM CORPORATION	LOVINGTON PADDOCK LEASE		
80	1650 FNL & 1650 F			
WELL NO.	FOOTAGE LOCA			
		Tubular Data		
VERTER TO 1 1	<b>k</b>  >	Surface Casing		
ERTED TO	<b>} !</b> }	Size: 13 3/8 " Cemented with 300 Size		
		TOC: SURF. feet determined by <u>CIRC</u>		
_	{ 3∞, } β133/8	Hole size: <u>17 1/2</u>		
	<	Intermediate Casing		
	<b>\</b>	Size: 9 5/8 " Cemented with 1000 S		
	7"Liver	TOC: SURF. feet determined by CIRC		
Ъ	\$3236 TOC 95/8	Hole Size: 12 1/4		
Li sa mon estimate	( 3390	Long String		
		Size: 7   INFR" Cemented with 750 S		
		TOC: feet determined by		
	7" 1:000	<del></del>		
1	7" Liner	Total Depth: 6260		
1	27D 6260	Injection Interval		
		feet to feet (perforated or open-hole, indicate which)		
Tubing size 2 3	/8 lined with	IPC set in a (material)		
(brand & mode		packer at 6145 feet.		
	other casing-tubing	g seal).		
Other Data				
1. Name of the i	njection formation	PADDOCK PADDOCK		
2. Name of Field	or Pool (If applie	cable) PADDOCK		
	well drilled for at purpose was the	injection? NO well originally drilled? PROD.		
		in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)		
<del>-</del>		ny overlying and/or underlying oil or gas zones		
(pools) in th				
· • • • • • • • • • • • • • • • • • • •	GLORIETA			

GREENHILL P	ETROLEUM CORPORATIO	N	LOVINGTON PADDOCK
OPERATOR		LEASI	
91	2390 FSL & 2370	FEL 36	T16S-R36E
WELL NO.	FOOTAGE LOCA	TION SEC.	TOWNSHIP RANGE
		P.	Tubular Data
ls R		Surface Casing	
		Size: <u>8 5/8</u>	" Cemented with 1300 SX
	•	TOC: SURF.	feet determined by
	35/8	Hole size:	12_1/4
	L048'	Intermediate C	asing
}		Size:	" Cemented withSX
}		TOC:	feet determined by
}		Hole Size:	·
}		Long String	
}		Size: <u>5 1/2</u>	_" Cemented with _1610SX
251/ <sub>2</sub> 63	45	TOC: SURF.	feet determined by <u>CIRC.</u>
	·	Hole Size:	7 7/8
		Total Depth:	6345
		Injection Inte	rval
		(perforated or	feet tofeet open-hole, indicate which)
Tubing size	lined with		terial) set in a
			terial)feet.
(brand & mode	other casing-tubing		
Other Data	oner castile castile	, , , , , , , , , , , , , , , , , , , ,	
	njection formation		
			N PADDOCK
	well drilled for		
If no, for wh	at purpose was the		
	l give plugging deta		ne(s)? List all such perforated ment or bridge plug(s)
5. Give the dept (pools) in the		ny overlying and	or underlying oil or gas zones
(	GLORIETA		

GREENHILL PETROLEUM C OPERATOR	URPORATION	LOVINGTON PADDOCK LEASE
	1100 551 4 4	
WELL NO.	FOOTAGE LOCA	1130 FSL 36 T-16S-R36F TION SEC. TOWNSHIP RANGE
		Tubular Data
		Surface Casing
<b> </b>   <b> </b>		Size: 8 5/8 " Cemented with
	· · · · · · · · · · · · · · · · · · ·	TOC: SURF. feet determined by CIRC.
<b> </b>   <b> </b>		Hole size: 12 1/4
		Intermediate Casing
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Size: " Cemented with S.
<b> </b>	*	TOC: feet determined by
<b>\</b>	•	Hole Size:
$\left  \right\rangle$		Long String
{		Size: <u>5 1/2</u> " Cemented with <u>1450</u> S
	•	TOC: SURF. feet determined by CIRC.
		Hole Size: 7 7/8
6350 51/2		Total Depth: 6350
		Injection Interval
		feet to feet (perforated or open-hole, indicate which)
Tubing size	lined with	set in a (material)
	F	(material) packer atfeet.
(brand & model) or describe any other	casing-tubing	g seal).
ther Data		
	on formation	
		cable) LOVINGTON PADDOCK
. Is this a new well	· · · · · · · · · · · · · · · · · · ·	
		well originally drilled? PROD.
	-	in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)
. Give the depth to a (pools) in this are		ny overlying and/or underlying oil or gas zones
GLORIETA		

OPERATOR	TROLEUM CORPORATION		LEASE	GTON PADDOCK UNIT	
90	1255 EW 9 2521	E ECI	26	T160 D067	
WELL NO.	FOOTAGE LOCA	TION	SEC.	T16S-R36F TOWNSHIP RANGE	
			Tu	bular Data	
ß		Surface	e Casing		
}		Size:_8	5/8″	Cemented with 11	<u>50·</u>
3		TOC: _	SURF.	feet determined	by CIRC.
}		Hole s	lze: <u>1</u>	2 1/4	
3		Interm	ediate Cas	ing	
[을 8 <sup>5</sup> /8 2.0 <del>5</del> 0		Size:		Cemented with	
		TOC: _		feet determined	. by
		Hole S	ize:		
		Long S			
1.		Size:	5 1/2	Cemented with 1	550
5/2 6350		TOC: S	SURFACE	feet determined	by CIRC
		Hole S	ize:	7/8	,
		Total	Depth:		
		Inject	ion Interv	val.	
				feet to	feet
•		`•		ppen-hole, indicate v	·
bing size	lined with	<del></del>	(mate	erial)	set in
	I	packer a	t	fee	et.
(brand & mode describe any	l) other casing-tubing	g seal).			
<u>ier Data</u>					
Name of the i	njection formation				
				N PADDOCK	
	, · · · · · · · · · · · · · · · · · · ·				
	well drilled for at purpose was the			drilled? PROD.	
				e(s)? List all such	
	give plugging deta	ail (sac	ks of cem	ent or bridge plug(s)	)
intervals and used.	NO				

**GLORIETA** 

OPERATOR		LEASE	
87	1138 FNL & 1546 FEL	36	T16S-R36F
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP RANGE
		Tul	bular Data
	Surf	ace Casing	
	Size	: 13_3/8″	Cemented with 350 S
	TOC:	SURF.	feet determined by CIRC.
372	Hole	size: <u>17</u>	1/2
	<u>Inte</u>	rmediate Cas	ing
	Size	:_8_5/8	Cemented with 950 S.
R R	TOC:	SURF.	feet determined by CIRC.
\$ \$85/8", 2987'	Hole	Size: 12 1	/4
<b> </b>	Long	String	
	Size	: 5 1/2 "	Cemented with 1205 S.
	TOC:	1040	feet determined by <u>BOND</u>
	•	Size: 7	•
6467	Tota	1 Depth:	6467
	:	ction Interv	
			feet to feet pen-hole, indicate which)
ubing size	lined with	(mate	set in a
(brand & mode)	packer	at	feet,
	other casing-tubing sea.	.).	
ner Data			
Name of the in	njection formation		
	or Pool (If applicable		
Is this a new	well drilled for inject at purpose was the well	ion? NO	) nnon
	ever be perforated in a give plugging detail (		e(s)? List all such perforated ent or bridge plug(s)

**GLORIETA** 

GREENHILL F OPERATOR	PETROLEUM CORPORATION	LEASE LOVINGTON PADDOCK UNIT
86 WELL NO.	1595 FNL & 2485 F FOOTAGE LOCA	FEL 36 T16S-R36F TION SEC. TOWNSHIP RANGE
		<u>Tubular Data</u>
		Surface Casing
BK	•	Size: 8 5/8 " Cemented with 1107 S
\{ \{ \}		TOC: SURF. feet determined by CIRC.
<b>                                     </b>	· ·	Hole size: 12 1/4
\$ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Intermediate Casing
3 1962		Size: Cemented with S
\$		TOC: feet determined by
}		Hole Size:
{		Long String
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Size: 5 1/2 " Cemented with 1900 S
6335	•	TOC: SURFACE feet determined by CIRC
<i>₩303</i>		Hole Size: 7 7/8
		Total Depth: 6335
		Injection Interval
		feet to feet (perforated or open-hole, indicate which)
Tubing size	lined with	set in a (material)
	1	(material) packer atfeet.
(brand & moder describe any	lel) v other casing-tubing	
ther Data	J .	
	injection formation	
		cable) <u>LOVINGTON PADDOCK</u>
	ew well drilled for	_
		well originally drilled? PROD.
		in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)
. Give the dep (pools) in t	•	ny overlying and/or underlying oil or gas zones
GLO	)RIETA	

MID CONTINEN OPERATOR	T PETROLEUM CORPORA	ATION EDWARD HART  LEASE
1	330 FN OF S LINE &	330 FW OF EL OF S/2 NE & N/2 SE SEC. 26T16S-R3 ATION SEC. TOWNSHIP RANGE
		Tubular Data
	<b>13</b> 1/	Surface Casing
A,3-8-48	$\mathbb{R}$	Size:8 5/8 " Gemented with1500 SX
/2" CSG. SHOT OFF 3200'. TUBING RUN	<b>\</b>	TOC: SURF. feet determined by CIRC.
2070 AND CEMENTED 0 SXS FROM 1940-	}	Hole size: 11
O. THEN SPOTTED CMT. PLUG IN	1940-12 \{ 85/8 2070 \ 2142	Intermediate Casing
OF 8 5/8" CSG.  BULL PLUGGED	2172	Size: " Cemented withSI
OF 8 5/8" CSG.	a dura mana	TOC: feet determined by
	2415 TOC 3200	
	51/2 4648	Hole Size:
	LTD 5000	Long String
		Size: 5 1/2 " Cemented with 350 S.
•		TOC: 2415 feet determined by CALC.
		Hole Size: 7 3/8
		Total Depth: 5000
		Injection Interval
		feet to feet (perforated or open-hole, indicate which)
Tubing size	lined with	(material) set in a
		(material) packer atfeet.
(brand & mode (or describe any	el) other casing-tubin	
Other Data		
	Injection formation	
	i or Pool (If appli	NO.
	w well drilled for nat purpose was the	injection? NO PROD.
		in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)
		ny overlying and/or underlying oil or gas zones
(pools) in the	nis area. GLORIETA	

ENECO OIL COMPANY		STATE "Q"
OPERATOR		LEASE
WELL NO.	1650 FSL & 1950 FWL FOOTAGE LOCATION	
		<u>Tubular Data</u>
	Sur	face Casing
	Siz	e: 8 5/8 " Cemented with 425. S
	тос	: 655.2 feet determined by CALC.
	Hol	e size: 11
	Int	ermediate Casing
L 2100'	Siz	e: Cemented withS
	TOC	: feet determined by
	Hol	e Size:
	Lor	ng String
	Siz	e: 4 1/2 " Cemented with 690 S.
(1/2)	T00	: 3870 feet determined by <u>CALC.</u>
6415	•	e Size: 7 7/8
2-10500'		cal Depth: 6500
		ection Interval
	(pe	feet to feet erforated or open-hole, indicate which)
Tubing size	lined with	set in a (material)
	packe	er atfeet.
(brand & model) or describe any ot	her casing-tubing sea	1).
ther Data		
. Name of the inj	ection formation	
. Name of Field o	r Pool (If applicable	E) LOVINGTON PADDOCK
	ell drilled for injection purpose was the well	ction? NO PROD.
		any other zone(s)? List all such perforated (sacks of cement or bridge plug(s)
. Give the depth (pools) in this		verlying and/or underlying oil or gas zones
GLORIETA		

OPERATOR  98  WELL NO.	268 FSL & FOOTAGE		LEASE	
<del></del>			31	
WELL NO.	FOOTAGE	LOCATION	01	T16S-R37E
		LUCATION	SEC.	TOWNSHIP RANGE
			Tu	ibular Data
T 1/0# 0150	1 1	Surfa	ce Casing	
5. 5 1/2" 2150 D. 200 CLASS C		Size:	8 5/8	Cemented with 1270 . S
OWED BY 50 SX 806'. RESQUEEZE	\$ 800 TOC	TOC:	SURF.	feet determined by <u>CIRC.</u>
O SXS	}	Hole	size: <u>12</u>	1/4
	}	Inter	mediate Cas	sing
2150	2040	Size		Cemented withS
2130	2640			feet determined by
			String String	
	\ \ \ \ \	_		/
	351/2			Cemented with 2000 S
	⊌330			feet determined by TS
		Hole	Size: <u>77</u>	/8
		Tota	l Depth: _	6330
		Inje	ction Interv	val_
		(per	forated or o	feet tofeet open-hole, indicate which)
Tubing size	lined w	ith		erial) set in a
		packer	at	erial) feet.
(brand & mo	del) y other casing-t			
•	y comon casting c	aozng bouz	, .	
Other Data				
1. Name of the	injection forma	tion		
2. Name of Fie	ld or Pool (If a	pplicable)	LOVINGTON	PADDOCK
	ew well drilled what purpose was			drilled? PROD.
				e(s)? List all such perforated ent or bridge plug(s)
5. Give the de		a.E		or underlying oil or gas zones

GLORIETA

OPERATOR		LEASE	
95	1585 FSL & 432 FM	ıı 21	T16S-R37E
WELL NO.	FOOTAGE LOCATION		TOWNSHIP RANGE
		T	ubular Data
N 6 1)	<u>Sur</u>	face Casing	
R R B	Siz	e: 13 <b>3/8</b>	Cemented with 350 . SX
<b>K K K</b>	•		feet determined by <u>CIRC.</u>
}			7 1/2
386		ermediate Cas	
8 8			
R B	<i>y</i>		Cemented with 1100 SX
S B 8 9 8			feet determined by CIRC.
2980	Hol	e Size: <u>12</u>	1/4
8	<u>Lor</u>	ng String	
}	Siz	e: <u>5 1/2</u>	" Cemented with 1341 SX
51/2	TOO	: SURF.	feet determined by <u>CIRC</u> .
TD 6420	Hol	e Size:	7 7/8
	Tot	al Depth: _	6420
	<u>In</u>	ection Inter	val_
	(pe	erforated or	feet to feet open-hole, indicate which)
Tubing size	lined with	. <u></u>	erial) set in a
	packe	mater at	erial) feet.
(brand & model) or describe any oth	ner casing-tubing sea		_
ther Data		,	
	ection formation		
	Pool (If applicable	NO	I TADDOCK
	ell drilled for injective purpose was the well		drilled? PROD.
intervals and gi			e(s)? List all such perforated ent or bridge plug(s)
. Give the depth to (pools) in this		verlying and/	or underlying oil or gas zones
(boors) In ours			

GREENHILL	PETROLEUM CORPORATION	LOVINGTON PADDOCK
OPERAT	COR	LEASE
77	660 FNL & 660 FEL	
WELL N	10. FOOTAGE LOCA	TION SEC. TOWNSHIP RANGE
		Tubular Data
	1.1.1	Surface Casing
CONVERTED INJ. 12-9-	- 1 1 1	Size: 13 3/8 " Cemented with 300 . SX
		TOC: SURFACE feet determined by CIRC.
	L 133/8	Hole size: 17 1/2
	319'	Intermediate Casing
		Size: 8 5/8 " Cemented with 1000 SX
	L85/8	TOC: SURFACE feet determined by CALC.
	34W	Hole Size: 11
		Long String
		Size: 5 1/2 " Cemented with 250 SX
	5128 TOC	TOC: 5128 feet determined by CALC.
	6340	Hole Size: 7 7/8
	<b>\bar{\bar{\chi}}</b>	Total Depth: 6363
	2.63637D	Injection Interval
		6156 feet to 6278 feet (perforated or open-hole, indicate which)
Tubing size	e 2" lined with	IPC set in a
	I	(material) packer at 6095 feet.
•	& model) e any other casing-tubin	
Other Data		
1. Name of	the injection formation	PADDOCK
2. Name of	Field or Pool (If applie	cable) PADDOCK
	a new well drilled for for what purpose was the	injection? NO PROD.
	<del>_</del>	in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)
		ny overlying and/or underlying oil or gas zones
(pools)	in this area.	
	GLORIETA	

	GREENHILL PWTROLEUM CORPORATION						
	OPERATOR			LEASE			
9	7	1228 FEL & 132	FSL	36	T16S-R36E		
***************************************	WELL NO.	FOOTAGE LOCA	TION	SEC.	TOWNSHIP RANGE		
<b>N</b>				Tul	bular Data		
	f) 12		Surface	Casing			
	{ }		Size:_{	8 5/8 ″	Cemented with 1275 SX		
	k B		TOC:	SURF.	feet determined by CIRC.		
		•	Hole si	ze: <u>12</u>	2 1/4		
	\{\bar{\}}_{\alpha}		Interme	diate Cas	ing		
	\ <u>\</u> 2031 898		Size:_		Cemented withSX		
	$\left. \left  \right\rangle \right.$	<i>:</i>	TOC: _	.,	feet determined by		
			Hole Si	ze:			
	}		Long St	ring			
	}		Size: <u>5</u>	1/2″	Cemented with 2200 SX		
	\$51/2 6330	•	TOC: _	SURF.	feet determined by CIRC.		
	TD	•	Hole Si	lze: <u>77</u>	7/8		
			Total I	Depth: 63	330		
			Inject	lon Interv	val.		
			(nerfo	rated or o	feet to feet ppen-hole, indicate which)		
m 1		Tr. 1 fall					
Tu	oing size	lined with _		(mate	set in a		
	(brand & model)		packer at	t	feet.		
(or	describe any oth		g seal).				
Othe	er Data						
1.	Name of the inje	ction formation	<del></del>				
2.	Name of Field or	Pool (If applie	cable) L	OVINGTON 1	PADDOCK		
3.	Is this a new we If no, for what						
4.	intervals and giused.				e(s)? List all such perforated ent or bridge plug(s)		
	NO		<u></u>				
5.	Give the depth to (pools) in this		ny overl	ying and/o	or underlying oil or gas zones		

GLORIETA

OPERATOR	LEASE
WELL NO.	660 FSL & 1980 FEL 1 T17S-R36E  FOOTAGE LOCATION SEC. TOWNSHIP RANGE
<u></u>	
	Tubular Data
IN EU	Surface Casing
N 5" LINER FROM 104 TO 6120. 150 SX	213 Size: 13 " Cemented with 200 Size
D-6204,TOC-4554	TOC: SURFACE feet determined by CIRC
& A QUEEN ZONE	Hole size: 171/4
·20-73, SQUEEZE CRFS 3891-3911 W/	300 Intermediate Casing
00 SXS. REVERSED TT 72 SX.	}· 948
	Size: 9 5/8 " Cemented with 550 S
	TOC: 454 feet determined by <u>CALC.</u>
	Hole Size: 12
	Long String
	Size: 7 " Cemented with 300 s
	TOC: 2877 feet determined by CALC.
,	•
	Hole Size: 8 3/4
	Total Depth: 4980
	TD 6204 Injection Interval
	feet to feet
	(perforated or open-hole, indicate which)
Tubing size	lined with set in a
	packer at feet.
(brand & model)	) ther casing-tubing seal).
Other Data	
	jection formation
2. Name of Field of	or Pool (If applicable) PADDOCK
	well drilled for injection? NO PROD.
	ver be perforated in any other zone(s)? List all such perforated give plugging detail (sacks of cement or bridge plug(s)  NONE
5 Class the death	to and name of any overlying and/or underlying oil or see
5. Give the depth (pools) in this	to and name of any overlying and/or underlying oil or gas zones sarea.
	GLORIETA

GREENHILL PETROLEUM CORPORATIO	2012//01/ O/M /MDILD
OPERATOR	LEASE
WELL NO. FOOTAGE LOC	T16S-R37E CATION SEC. TOWNSHIP RANGE
	Tubular Data
THE WELL HAS NOT BEEN COMPLETED YET	Surface Casing
AND WILL HAVE ADEQUATE CEMENT	Size: 8 5/8 " Cemented with . SX
COVERAGE.	TOC: SURFACE feet determined by CIRC.
	Hole size: 12 1/4
	Intermediate Casing
	Size: " Cemented withSX
	TOC: feet determined by
	Hole Size:
	Long String
	Size: 5 1/2 " Cemented with 500 Si
•	TOC: Surface feet determined by circ.
	Hole Size: 7 7/8
	Total Depth:
	Injection Interval
	feet to feet (perforated or open-hole, indicate which)
Tubing size lined with	set in a (material)
	(material) packer atfeet.
(brand & model) (or describe any other casing-tubin	
Other Data	
1. Name of the injection formation	n
2. Name of Field or Pool (If appl	icable) LOVINGTON GRAYBURG SAN ANDRES
3. Is this a new well drilled for If no, for what purpose was the	injection? NO PRODUCTION
	d in any other zone(s)? List all such perforated tail (sacks of cement or bridge plug(s)
5. Give the depth to and name of a (pools) in this area.	any overlying and/or underlying oil or gas zones
UNDERLYING GRAYBURG	



	Greenhill P	etroleum Corporation	Lovington	Paddock		
	OPERATOR		LEASE			•
	#49	760 FNL : 660 FEL	1	178	36E	_
_	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	-

#### Tubular Data

Completed Surface Casing 8-18-53 Size: 13-3/8" Cemented with 300 SX Converted to Injection 12/66 TOC: Surface feet determined by calc Hole size: 17-1/2" 13-78" Intermediate Casing 297 Size: 8-5/8" Cemented with 1500 390 TOC: Surface feet determined by cale Hole size: 11" 85/8" Long String 3723' Size: 5-1/2" Cemented with 550 SX 3019 feet determined by 80%-calc Hole size: 7-7/8" 6015' Total Depth: 6240' Injection Interval TD6240'

6015 feet to 6140 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 5921 feet. (Or describe any other casing-tubing seal).

#### Other Data

1. Name of the injection formation: Paddock

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

No

Amerada Hess	State L "A"
OPERATOR	LEASE
9	660' FNL & 1880' FEL 1 17S 36E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
pleted	Surface Casing
24-52	Size: 13-3/8 ~ Comented with 225 SX
	Circ
	TOC: Surface feet determined by eate
	Hole size: 17-1/2"
	13%
	295' Intermediate Casing
	Size: 8-5/8 " Cemented with 1500 S
	TOC: Surface feet determined by cale
•	Hole Size: 11"
	3148' Long String
	Size: 5-1/2 " Cemented with 600 S
•	TOC: 5597 feet determined by temp su
	Nole Size: 7-7/8"
	5'2
	9335 Total Depth: 8440'
	1 8440 Injection Interval
	τ0 - feet to - feet:
•	(perforated or open-hole, indicate which)
Tubing size	lined with set in a
	(material)
(brand & mod	packer atfeet.
	other casing-tubing seal).
Other Data	
1. Name of the	injection formation
2. Name of Fiel	d or Pool (If applicable) Lovington Abo
	No No
	w well drilled for injection?Production hat purpose was the well originally drilled?Production
	ever be perforated in any other zone(s)? List all such perforated d give plugging detail (sacks of cement or bridge plug(s)
used.	- Cart Landerno account of ormano Ar arrago Arabia)
	th to and name of any overlying and/or underlying oil or gas zones
(pools) in t	his area.
A	bove Drinkard

Greenhill OPERATOR	Petroleum Corporation Lovington San Andres Unit LEASE
#32 WELL NO.	660 FNL & 1980 FEL 1 T17S R36E FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
	Surface Casing .
	Size: 10 3/4 " Cemented with 180 SX
	TOC: Surface feet determined by circulati
·	llole size: 13.714
	1303' Intermediate Casing
	10 <sup>3</sup> /4".  Size: 7 <sup>5</sup> /8 " Cemented with 265 SX
Completed 1/1/40	TOC: 2200' feet determined by 50% calc
	Nole Size: 97/8
	75/9" Long String
	Size: 5 1/2 " Cemented with 200 SX
	uruo) X
	100. 2320 Look doctermined by Oth Care
	Hole Size: 6 3/4"
1	S'/2" Total Depth: 4900'
	1900' Injection Interval
	4589 feet to 4900 feet (perforated or open-hole, indicate which)
Tubing sizo _	2 3/8" lined with IPC set in a (material)
Baker "A	"Pension packer at 4548 feet.
(brand & m	odel) ny other casing-tubing seal).
Other Data	
1. Name of th	e injection formation San Andres
•	old or Pool (If applicable) Lovington San Andres
3. Is this a	new well drilled for injection? No Production
4. Has the we intervals used.	11 ever be perforated in any other zone(s)? List all such perforated and give plugging detail (sacks of cement or bridge plug(s)
5. Give the d	lepth to and name of any overlying and/or underlying oil or gas zones a this area.
•	Underlying - Grayburg

	Greenhill Pet	Lovington Paddock			
	OPERATOR		LEASE		
	#48	660' FNL & 2080' FEL	1	175	36E
-	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### <u>Tubular Data</u>

# Surface Casing Size: 13-3/8" Cemented with 300 SX CIrc TOC: Surface feet determined by calc-Hole size: 17/2 133/8' Intermediate Casing 297 Size: 8-5/8" Cemented with 1500 SX TOC: 602 feet determined by temp survey Hole size: // Long String 3737' Size: 5-1/2" Cemented with 550 SX TOC: 3712 feet determined by temp survey Hole size: 17 1/2 6030 Total Depth: 6235' Injection Interval TO 6235 feet to feet

(perforated or open-hole, indicate which)

Tubing size lined with - set in a packer

- feet. (Or describe any other casing-tubing seal).

# Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

Amoco '	•	State "E" TR 18
OPERATOR		LEASE
15	2201 1937	5 2210!! FIT 1 170 200
WELL NO.		& 2310" FWL 1 17S 36E E LOCATION SEC. TOWNSHIP RANGE
MEDI NO.	FOOTINGE	E LOURITOR SEO. IOWISHIE MINGE
	· ·	
•		Tubular Data
Completed		THOULKE PACE
2-4-52		Surface Casing
	25%	
P&A¹d		Size: 13-3/8 " Comented with 275 SX
7-17-84		Toda Curface Foot determined by1-
•		TOC: Surface foot determined by calc
		- 13 <sup>3</sup> /8 Nole size: 17-1/2"
	• 1 1	2641
	258X	Intermediate Casing
	1910	0.5/0
	155x -	Size: 8-5/8 Cemented with 500 SX
	315-	TOC: 223 feet determined by 50% calc
	33 87	2000 COLLEGE
•		Hole Size: 12-1/4"
		\$ 5/8
idetracked		1450 perlite
o 1120 sack	255y =	Size: 5-1/2 " Cemented with 450 SX
4715-4465	5613-5827	4910 original by tempsurvey
· · ·		TOC: 1855 feet determined by temp sur
6009-5900	12 th = 1	· Sidetra
8200 - 7725	8200'	Nole Size: 8-3/4"
	179	5540 Tabal Danthi 8550'
	(	Total Depth:
•	L TD	SSO <u>Injection Interval</u>
	51	Tillection Interval
	•	feet to - feet
•		(perforated or open-hole, indicate which)
m 1 t	- · · · · ·	
Tubing size	lined	l with set in a
	<u></u> .	packer atfeet.
(brand & m	odel)	packet at
	ny other casing	g-tubing seal).
Other Data		
1 11	a dada antes e e o	was hill an
1. Name of the	e injection for	IMECION
2. Name of Fi	eld or Pool (If	f applicable) Lovington Abo
A. MAING OL EL	one on rook (it	L'applicable)
3. Is this a	new well drille	ed for injection? No
		was the well originally drilled? Production
		forated in any other zone(s)? List all such perforated
	and give pluggi	ing detail (sacks of cement or bridge plug(s)
used,	. •	
,		
		me of any overlying and/or underlying oil or gas zones
(pools) in	this area.	
	Above Drinkard	

Greenhill Pe	troleum Corporation	Lovington	Paddock		
 OPERATOR	23/6	LEASE		•	
#47	1930' FWL & 660' FNL	1	175	36E .	
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

## Tubular Data

Surface Casing Completed 9-04-54 8-5/8" Cemented with 1000 SX Size: TOC: Surface feet determined by calc Hole size: Intermediate Casing 85/8" Cemented with SX20411 Size: TOC: feet determined by Hole size: Long String Cemented with 182 SX Size: 5-1/2" 4147 TOC: 5053 feet determined by 80% calc Hole size: 7-7/8" TO 6221' Total Depth: 6221' Injection Interval feet to 6221 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 5957 feet. (Or describe any other casing-tubing seal).

#### Other Data

Name of the injection formation: <u>Paddock</u>

- Name of Field or Pool (If applicable) <u>Paddock</u>
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used. No

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Λmoc <sup>6</sup> \	State "E" TR 18
· OPERATOR	LEASE
16	330' FNL & 990' FWL 1 17S 36E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
Completed	
2-25-53	Surface Casing
δΛ'd	Size: 13-3/8 ". Comented with 300 SX
-26-84	
	TOC: Surface feet determined by calc
IBP set 8103'	215 Hole size: 17-1/2"
umped 15 sx	
et retainer	Intermediate Casing
4261' umped 346 sx	Size: 9-5/8 " Cemented with 300 SX
et retainer	
1326'	TOC: 1576 feet determined by 50% calc
Cumped 900 sx Spotted 15 sx	95/g Hole Size: 12-1/4"
ement surface	3281 11018 3128
lug	Long String
	Size: 7  Comented with 500 per like
•	Size: / Committee with 500 500
•	TOC: 4550 feet determined by temp sur
	6103' 1"
	103' L 1" 10 8517 Hole Size: 8-3/4"
	Total Depth: 8517'
•	
	Injection Interval
	- feet to - feet
•	(perforated or open-hole, indicate which)
Tudadam adam	
lubing size	lined withset in a (material)
' <u></u>	packer atfeet.
(brand & mod	
(or describe any	other casing-tubing seal).
Othor Data	
1 11 6.1	to to continue to account
1. Name of the	injection formation
2. Name of Fiel	d or Pool (If applicable) Lovington Abo
3. Is this a ne	ew well drilled for injection? No
It no, for t	what purpose was the well originally drilled? Production
4. Has the well	Lever be perforated in any other zone(s)? List all such perforated
intervals ar	nd give plugging detail (sacks of cement or bridge plug(s)
used.	
	pth to and name of any overlying and/or underlying oil or gas zones
(pools) in	this area.
Λbov	revDrinkard

Greenhill Po	etroleum Corporation	Lovington	Paddock	
OPERATOR		LEASE		,
#46	660' FNL & 990' FWL	1	17S	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

## Tubular Data

Surface Casing Spud Date 11-20-54 Size: Cemented with 1250 SX TOC: Surface feet determined by ealc 12/4 Hole size: Intermediate Casing 2057 SX Size: Cemented with 20112 TOC: feet determined by Hole size: Long String Size: 5-1/2" Cemented with 350 SX 51/2" 2900 file TOC: 3077 feet determined by temp 6062 survey Hole size: 7-7/8" Total Depth: 6220' Injection Interval feet to (perforated or open-hole, indicate which)

Tubing size - lined with IPC set in a - packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Penroc		State "	E" TR 18	
OPERATOR		LEASE		
23	880' FNL & 790' FWL	1	175	36E
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

Completed 3-17-73

## Surface Casing

Size: 11-3/4" Cemented with 635 SX

TOC: Surface feet determined by calc

Hole size: 17-1/2"

. 113/4° 336'

## Intermediate Casing

Size: 8-5/8" Cemented with 2800 SX

TOC: Surface feet determined by calc

\_85/8° 5116' Hole size: 11"

Long String

Size: 5-1/2" Cemented with 1000 SX

TOC: 2908 feet determined by 80% calc

Hole size: 7-7/8"

8356'

Total Depth: 8450'

TO 8450' Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size

lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

(Above) Drinkard

Greenhill OPERATOR	Petroleum Corpo	ration	Lovingt LEASE	on San Andre	<u> </u>	
AOLIVIAGO			Tenor			
#30 WELL NO.		& 660 FWL LOCATION	SEC.	T17S TOWNSHIP	R36E RANGE	
WELL NO.	FOOTUGE	LOCALION	SEG.	TOWNSHIE	MINGE	
			Tul	bular Data		
	111	Surface	Casing			
		Size:	<u>13 · </u> ".	Cemented w	1th200	)sx
		TOC:	Surface	feet de	termined by	circulatio
		265 Hole st	lzo:	17 1/4		
		265	ediate Cas			
C		Size:_	8 5/8 ~	Cemented w	1th500	sx
Completed 12/2/39		TOC: _	1597	feet de	termined by	50% calc
		Hole S	ize:	12" .		
		5/8" Long S				
		Size:_	5 1/2"	Cemented w	ith 300	sx
	·	· TOC: _	2910	feet de	stermined by	80% calc.
•		Hole S	ize:	7 7/8 "		•
•	- 46	543 Total :	Depth:	49701		.:
•	}		ion Interv		• .	
	149			feet to	4970	fnat
•	· · · · · · · · · · · · · · · · · · ·			pen-hole, in		
Tubing size	2" lined w	Lth	<u> IPC</u>		·	set in a
Baker Mo	del A	packer a		4485	feet.	•
(brand & mo	del) ny other casing-t				-	
Other Data				٠.	•	
•	injection forma	tion		San Andre	S	
	old or Pool (If a		•	•		
				•	•	
	new well drilled what purpose was				Production	
	l ever be perfor and give plugging					cforated
	epth to and name	of any overl	ying and/o	or underlyin	g oil or one	Zonas
	this area.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	υ	,		

330 10. FOO	133/8	Surface Size: 1 TOC: S Hole siz	Casing 3-3/8 ~ Surface 6: 17-	Comented feet -1/2"		circ.
83	13 <sup>3</sup> /8 259	Surface Size: 1 TOC: S Hole siz	Tu Casing 3-3/8 ~ Surface a: 17-	TOWNSHIP  bular Data  Comented  feet  -1/2"	RANGE	circ.
amt	133/8 259	Size: 1 TOC: S Hole siz	Casing 3-3/8 ~ Surface 6: 17-	Comented feet -1/2"	with <u>275</u>	circ.
amt	133/8 259	TOC: S  Nole siz	Surface	feet		circ.
		Intermed		•	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	
				11ng	•	
•	all			•	d with 300 determined by	
4818 -	3226	Hole Siz		2-1/4"		
siso cnt.plug 6098 tbg.	T D 8530	Size:	7 491 -	553 feet	*	perlite
		Total D	epth:	8530 <sup>†</sup>		
	•	(perfor	ated or	' feet t	to, indicate whi	feet (
ze1	Lined with		. (mal	torini)	•	sot in a
& model)	7		:	· <del>-</del>	feet,	
f the injection	n formation		,			
f Field or Pool	l (If appli	cable) L	ovingtor	α Abo ·		
s a new well di	rilled for	injection	n?	No	Production	
						orforated
	& model)  & model)  & model)  & model  be any other co  E the injection  E Field or Poo  s a new well d  for what purp  well ever be  als and give p  he depth to an	siso	size:  togs  togs  Toc:  Total D  Injecti  (perfor  a model)  to any other casing-tubing seal).  E the injection formation  Field or Pool (If applicable)  s a new well drilled for injection for what purpose was the well or well and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to and name of any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any overly the depth to any ov	siso size: 7  to 78  to 78  Total Depth:  Injection Inter  (perforated or packer at any other casing-tubing seal).  E the injection formation  E Field or Fool (If applicable) Lovington for what purpose was the well originally a well ever be perforated in any other zo als and give plugging detail (sacks of ce the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to and name of any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the depth to any overlying and the	Size: 7 Cemente    1098	Size: 7 "Comented with 550+550    100

Missing Pro 18-122

		roleum Corp.	Louington Paddock
•	OPERATOR		LEASE
	85	1590 FWL 1 141	117 FNL Sec. 1 TITS-RICE
	WELL NO.	POOLVCE, TOCV	ATION SEC. TOWNSHIP RANGE
		•	
		•	Tubular Data
			Surface Casing
			Size: /3 <sup>7</sup> /r Comented with 5.00 SX
			TOC: Surface feet determined by Gale.
,		1378	
		349	Intermediate Casing
	•		Size: 85/8 " Cemented with 900 SX
			TOC: 201 feet determined by 50% calc
		85/8	Nole Size: //
		. 2959	Long String
			Size: 51/2 " Comented with 1230 SX
		5"2,3	TOC: Suface feet determined by 80% cc/c
	·	. TO 6 400	Nole Size: 77/8
			Total Depth: 6400
			Injection Interval
	•		(perforated or open-hole, indicate which)
Tul	oing size	lined with	(material) set in a
•			(material) packer atfeet.
·····	(brand & mode	1)	
(or	describe any	other casing-tubin	ng soal).
Othe	er Data	·	
1.	Name of the 1	njection formation	n
2.	Name of Field	or Pool (If appli	icable) Louington Paddock
3,	Is this a new If no, for wh	well drilled for lat purpose was the	injection? <u>No</u> e well originally drilled? <u>production</u>
4.	llas the well	ever be perforated	d in any other zone(s)? List all such perforated tail (sacks of cement or bridge plug(s)
5,	Give the dept (pools) in the	th to and name of a	any overlying and/or underlying oil or gas zones
•	(Pools) an on		ricta
		·	

Missing 195, 129

PENROC '		<del></del>	State "E	TR 18	<del></del>	<del></del>
OPERATOR 17	1650' FNL &	2310 FWI	LEASE	1	· 17S	36E
WELL NO.	FOOTAGE LOCA	TION	SEC.	TOWNSH	IP RAY	GE
•	· ·			· · · · · · · · · · · · · · · · · · ·	<del>* - 12*</del>	
			Tul	oular Da	ta	
	·		Casing			•
		Sizo:	13-3/8	Coment	od with	275 . ´sx
		TOG:	Surface	fec	t determ	Ined by calc
		Hole si	ze: <u>17-</u>	1/2"		·
		Interme	dlate Cas	ing		
	133/8	Size:	9-5/8 "	Cemen	ted with	300 SX
	263					ined by 50% calc
			ze: 12-1	-	•	
		Long St				
	95/8			Cemen	ted with	+500 Perlita
	3296					
•	. 3200				ec decern	ined by Temp S
		Hole Si	.ze: <u>8</u> -	-3/4"		•
	17" \$50G	Total D	epth:	8506 <b>'</b>	·	•
	. ४५१न	Injecti	on Interv	ral.	•	
		(perfor	ated or o		to .	te which)
ubing size	•			·	·	set in a
	- <del></del>	packer at	•	arial)		
(brand & model)		-	in			feet.
r describe any oth	er casing-tubl	ng seal).		•	•	,
her Data						
Name of the inje	ction formatio	n	· · · · · · · · · · · · · · · · · · ·		·	
Name of Field or	Pool (If appl	icable)	Loving	con Abo		·
Is this a new we				drilled	Produ	uction
lias the well eve intervals and gi used.						
Give the depth t	o and name of	any overl	ying and/	or unde	clying of	l or ras zonas
(pools) in this	area.		, G WILLY	, ,	,	w aw Eas valles

Greenhill	Petroleum	Corporation	Lovington	Paddock		
 OPERATOR			LEASE			
#60	1980′	FNL & 2310' FWL	1	175	36E	
 WELL NO.	FO	OTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Spud Date 10-11-54

## Surface Casing

Size: 8-5/8" Cemented with 1200 SX CIFC TOC: Surface feet determined by calc

Hole size: 12 /4

## Intermediate Casing

Size: Cemented with

feet determined by

Hole size:

TOC:

Long String

Size: 5-1/2" Cemented with 350 SX

TOC: 3841 feet determined by temp for survey

Hole size: 7/16

Total Depth: 6220'

## Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with IPC set in a

packer

SX

at - feet. (Or describe any other casing-tubing seal).

85/8

2040

6060

TO 6220'

## Other Data

1. Name of the injection formation:

No

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Amerada Hes	
OPERATOR	LEASE
11	1650' FNL & 1980' FEL 1 17S 36E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
•	Tubular Data
•	Surface Casing
pleted	Size: 13-3/8 ". Comented with 250 . S
4 <b>–53</b>	TOC: Surface feet determined by calc
	liole size: 17-1/2"
	1 23/2
	2.98' Intermediate Casing
	Size: 8-5/8 " Cemented with 1500 S
	TOC: Surface feet determined by calc
	Hole Size: 11"
	, , ,
	Long String 3750
	Size: 5-1/2 " Cemented with 600 S
•	TOC: 4908 feet determined by temp su
	7.7/9!!
	Hole Size: 7-7/8"
	5½ Total Depth: 8440'
	. Injection Interval
	\$440 — feet to — feet
	(perforated or open-hole, indicate which)
Tubing siza -	lined with set in a
	(material)
(brand & mode	packer ac
	other casing-tubing seal).
Other Data	
	nicetion formation
	njection formation
2. Name of Field	or Pool (If applicable) Lovington Abo
3. Is this a new	well drilled for injection? No
If no, for wh	at purpose was the well originally drilled? Production
	ever be perforated in any other zone(s)? List all such perforated give plugging detail (sacks of cement or bridge plug(s)
5. Give the dept (pools) in th	h to and name of any overlying and/or underlying oil or gas zones is area.
	bove Drinkard

Greenhill F OPERATOR	Petroleum Corporation	n Lease Lovington San Andres
#41 WELL NO.	1980'FNL & 198 FOOTAGE LOCA	
<b>,</b>		
		Tubular Data
	1	Surface Casing
ompleted		Size: 13
7-22-39		TOC: Surface feet determined by calc
		Nole size: 17-1/4"
		Intermediate Casing
	314'	
	18"	Size: 8-5/8" " Cemented with 250 S
		TOC: 2332 feet determined by calc
		Hole Size: 11"
		Long String
	L3100'	Size: 5-1/2 " Cemented with 200 S
	7 18	TOC: 3501 feet determined by calc
•		
	4592'.	Hole Size: 7-7/8"
	\{\begin{align*} 5/2'' \]	Total Depth: 4903
	. \( \frac{1}{4903} \)	Injection Interval
	TD	feet to feet
	,	(perforated or open-hole, indicate which)
Tubing size	lined with	(material) set in a
· (brand & mo		packer atfeet.
	y other casing-tubing	ng seal).
Other Data		
1. Name of the	injection formation	n San Andres
		Lovington San Andros
	eld or Pool (If appl:	No.
	new well drilled for what purpose was the	injection? NO Production e well originally drilled?
4. Has the wel	11 ever be perforate	d in any other zone(s)? List all such perforated tail (sacks of cement or bridge plug(s)
	epth to and name of . this area,	any overlying and/or underlying oil or gas zones
	derlying-Grayburg	

packer

#### INJECTION WELL DATA SHEET

Greenhill	Petroleum	Corporation	Lovington	Paddock	
 OPERATOR	2090		LEASE		
#59	1650'	FNL & 1980' FEL	1	175	36E
 WELL NO.	FO	OTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### <u>Tubular Data</u>

Completed Surface Casing 10-19-53 Size: 13-3/8" Cemented with 300 SX CIFC Converted to TOC: Surface feet determined by calc Injection 9-73 Hole size: 17 /2 133/2 2971 Intermediate Casing Size: 8-5/8" Cemented with TOC: Surface feet determined by calc Hole size: 1.1 85/1" Long String 3235' Size: 5-1/2" Cemented with TOC: 3054 feet determined by 80%-calc Hole size: 7-7/8" 51/2" Total Depth: 6235 6050 Injection Interval TO 6235 feet to 6235

(perforated or open-hole, indicate which) lined with IPC set in a

at 5991 feet. (Or describe any other casing-tubing seal).

#### Other Data

Tubing size

- Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Amerada Hes	State L"A"
OPERATOR	LEASE
10	1650' FNL & 660' FEL 1 17S 36E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
ompleted	Surface Casing
11-7-52	Size: 13-3/8 ~ Comented with 225. sx
	TOC: Surface feet determined by calc
	137/8 Hole size: 17-1/2"
	196' Intermediate Casing
	Size: 8-5/8 " Cemented with 1500 SX
	Toc: Surface feet determined by calc
	L 8 1/8 1101e Size: 11"
	Long String
	Size: 5-1/2 " Cemented with 600 SX
	TOC: 4972 feet determined by temp su
	5 <sup>1</sup> / <sub>2</sub> 8334 Hole Size: 7-7/8"
	L 8435 Total Depth: 8435'
	Injection Interval
	feet to feet
	(perforated or open-hole, indicate which)
Tubing size	lined withset in a
. <del>-</del>	(material)
(brand & model	packer atfeet.
(or describe any o	other casing-tubing seal).
Other Data	
1 Name of the fr	njection formation
	Lovington Abo
2. Name of Field	or Pool (If applicable)
	well drilled for injection? <u>No</u> at purpose was the well originally drilled? <u>Production</u>
	ever be perforated in any other zone(s)? List all such perforated give plugging detail (sacks of cement or bridge plug(s)

Greenhill P	etroleum Corporation	Lovington Paddock
OPERATOR		LEASE
#58	1980' FNL & 560' FEL	1 17S 36E
WELL NO.	FOOTAGE LOCATION	SEC. TOWNSHIP RANGE

### Jubular Data

Spud Date 10-53

## Surface Casing Size: 13-3/8" Cemented with 300 SX CITC TOC: Surface feet determined by calc Hole size: 17/2 133/8 297 Intermediate Casing Size: 8-5/8" Cemented with 1500 SX feet determined by temp survey Hole size: 3142 Long String Size: 5-1/2" Cemented with -500 SX feet determined by temp ~ 3795 survey Hole size:

Total Depth: 6235

Injection Interval

- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a - packer

at - feet. (Or describe any other casing-tubing seal).

TO 6235

#### Other Data

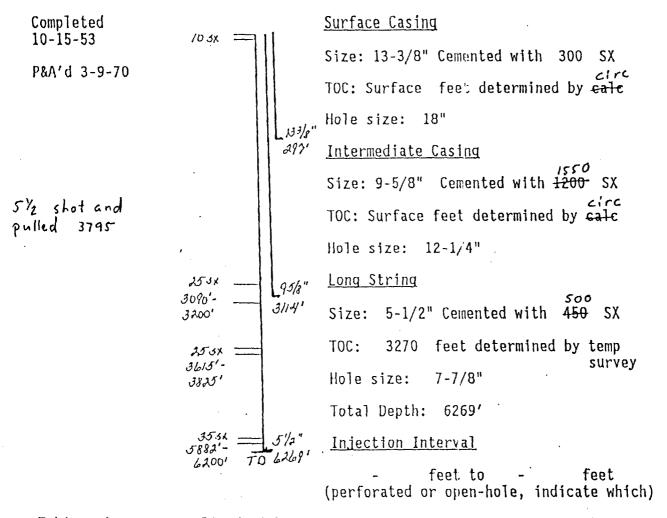
- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill Pet	roleum Corporation Lovington Paddock
· OPERATOR	LEASE
<b>#</b> 57	FNL 1980'/& 695' FEL 6 17S 37E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
	Surface Casing
Completed 6-13-52	Size: 13-3/8 ". Comented with 300 . SX
	TOC: Surface feet determined by cate
previously entified as a problem	10 1/2
ul. will correct	Intermediate Casing
; outlined on the Hached C-103	13% Size: 8-5/8 " Cemented with 1400 SX
•	1 1
	Hole Size: //
	Long String
	85/8 Size: 5-1/2" " Cemented with 550 SX
•	TOC: 5454 4820 feet determined by TS
	Hole Size: 774
	5 <sup>y</sup> 2" Total Depth: 8450
	Injection Interval 6018 6028 #### feet to 6187 feet
	(perforated or open-hole, indicate which)
Tubing size 2-3/8	3" lined with IPC set in a
	(material)
(brand & model)	packer at 6018 feet.
	ner casing-tubing seal).
Other Data	
1. Name of the inje	Paddock ection formation
2. Name of Field or	r Pool (If applicable) <u>Paddock</u>
2 To this a part of	all drilled for intention? No
	ell drilled for injection? <u>No</u> purpose was the well originally drilled? <u>Production</u>
	er be perforated in any other zone(s)? List all such perforated ive plugging detail (sacks of cement or bridge plug(s)
5. Give the depth	to and name of any overlying and/or underlying oil or gas zones
(pools) in this	
Above Glor	ieta

1	· · · · · · · · · · · · · · · · · · ·					
Submit 3 Copies to Appromise District Office	Energy Minerals and Nac	uri Reduce	Department	- 10-	Rented	1-1-59
<u>DISTRICT I</u> P.O. Sci. 1943, Hodel, MM 14240	OIL CONSERVA	TION DE	VISION	/3-	/	:
DISTRICT D' 2.0. Drawer DD, Arlesia, NM \$2210	Santa Fe, New Me		2083	5. Indicate Type	of Louis	
DISTRICT III					STATE	FEE X
1000 Rio Brazos Rd., Azioc, NM 57410				& Size Oil & G	u Lesse Na	
	ES AND REPORTS ON		S S LOV TO 1			
	TOR. USE "APPLICATION FI	CA PERMIT	s exch 10 x	ľ	r Unit A <del>groculest</del> Nam	
I/ Type of Well:	01) FOR SUCH PROPOSALS	0.)		Lovington	Paddock Uni	t
AST BY ART C	CLYEX C	Injection	J			
/ 2 Name of Operator   Greenhill Petroleum Cor	poration	J		8. Well Na. 57		
3. Address of Operator	<u> </u>			9. Pool surpe or		<del></del>
16010 Barkers Point, St. Well Location	e., 325, Houston,	TX 77079	)	<u>Lovinaton</u> I	Paddock	
Unic Leaser E: 1980	_ Feet From TheNor	<u>th</u> Li	oe 2001 <u>695</u>	Fox From	The West	Lize
Section 6	Towastin 17S	Ringe 371	- 1	NWPM	1 63	County
	Township 17S	valne DF. RX3,	RT, GR, ec.)		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
II. Check A	ppropriate Box to Indi	cate Nanire (	of Notice Re	mort or Other	<u>- Y////////</u> r Data	
NOTICE OF INTE	• • •			-	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMED	UL WORK		ALTERING CASING	<b>.</b>
TEMPORARILY ABANDON	CHANGE PLANS	COMME	NCE DR LLING	CPNS.	PLUG AND ABAND	ONMENT [
PULL OF ALTER CASING		CASING	TEST AND CE	BOX THAM		
OTHERCleanout.stimulate.r		X OTHER				
12. Describe Proposed or Completed Operation	<del>NJECTION</del> cs (Clearly state all perioses de	sails, and give per	inou dater, includ	ing extracted date of	узыпіц вку ргорожо	d
>ort) SEE RULE 1103.						
1) Run CBL to determine to 2) Mix and pump 600 sx cl. 3) Spot 250 gals 15% HCL 34) Set pkr. at 6010 5) Pressure test to meet 56) Stimulate hole with 200	ass "C" with 16% acid from 6300 to state requirement.	gel follow 6050 s	ed by 300	sx class "	C" neat	
				MUST BE I	NOTIFIED HOING WORL	ξ 
I have control of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o	M 00000 10 30 500 0 37 5000	•	nd Manager	-Permian B	asin 3-25	-91
TITE CE PROTITIVE Michael J. Ne	wport				тальных ю.95	5-1146
	PONTAGE AND A PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE				APR-	1 1991
CHOLIDHZOL NAMOAYT IL YKA:					DATE	

	Sun Oil Comp	pany	M. Caylor			
	OPERATOR		LEASE	EASE		
	б	902' FWL & 1980' FNL	6	175	37E	
-	WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	



Tubing size

lined with - set in a

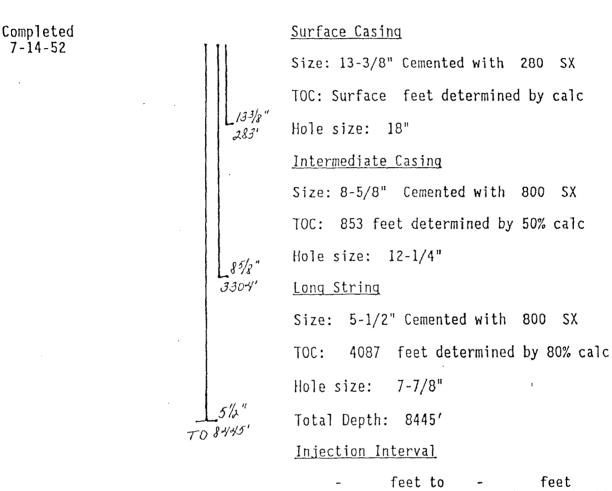
packer

at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Penroc	Penroc		C. S. Caylor			
OPERATOR		LEASE				
4F	1653' FNL & 1558' FWL	6	175	37E		
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE		



- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

## Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable) Lovington Abo
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

(Above) Drinkard

Greenhill	Petroleum Corporati	on	Lovington	Paddock	
OPERATOR			LEASE		
#56	1650' FNL & 173	3' FWL	6	178	37E
WELL NO.	FOOTAGE LOCA	TION	SEC.	TOWNSHIP	RANGE

Spud Date 10-7-53

#### Surface Casing

Size: 8-5/8" Cemented with 975 SX

TOC: Surface feet determined by calc

85/8" Hole size: //

TOC:

Intermediate Casing

Size: Cemented with

feet determined by

Hole size:

Long String

Size: 5-1/2" Cemented with 400 SX

TOC: 4139 feet determined by temp survey

Hole size: 7 1/2

Total Depth: 6256'

Injection Interval

- feet to - feet (perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

SX

at - feet. (Or describe any other casing-tubing seal).

\_5½" 6100'

TO 6256'

## Other Data

1. Name of the injection formation:

No

- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

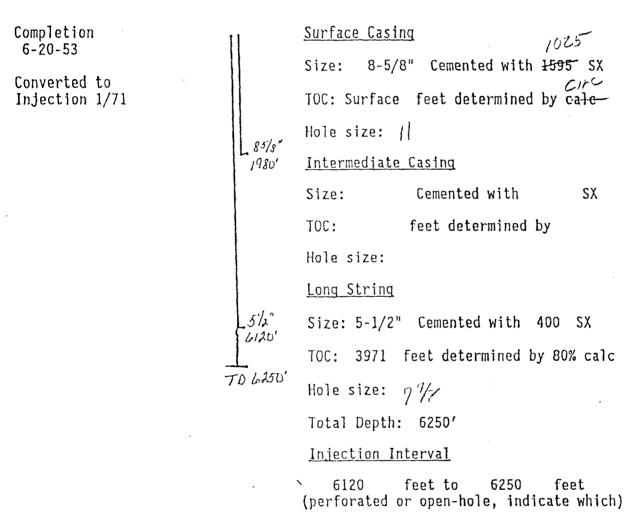
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

OPERATOR	troleum Corporation	LEA		25	
38	1650' FNL & 198	O' FWL 6	178	36E	
WELL NO.	FOOTAGE LOCA				
			Tubular Data		
npleted		Surface Casin	ıg		
-16-39		Size: 13	Cemented	with <u>250</u>	S
		TOC: Surfac	e feet d	etermined by	circ
		Hole size:	17=1/4" 15		
		Intermediate	Casing		
	_310'   13"	Size: 9-5/8	Cemented	with 350	S
	15	TOC: 1804	feet d	etermined by	_calc_
		Hole Size:	12" // 2/4		
		Long String			
	2950'	Size: 7	Cemented	with <u>300</u>	
	1_1	TOC: 2707	feet d	letermined by	_calc_
•		Hole Size:	8-3/4" 8/4	-	•
	4590'	Total Depth:	4945'		•
	{ 7"	Injection In			
	14945' TD		feet to		feet h)
Tubing size	lined with	,			set in
		packer at	material)	feet.	
(brand & mod	el) other casing-tubin				
Other Data		,			
	injection formation	Sa	n Andres		
*	d or Pool (If appli				
3. Is this a ne	w well drilled for that purpose was the	injection? N	0		
4. Has the well	ever be perforated d give plugging det	in any other	zone(s)? List cement or brid	all such per	forated
5. Give the dep	th to and name of a			ng oil or pag	zones
(pools) in t		and other parties of		va bas	
Unde	rlying-Grayburg		•		



	Greenhill	Petroleum	Corporation		Lovington I	Paddock		
***************************************	OPERATOR				LEASE			
	#55	1879′	FNL & 2248'	FEL	6	,17S ·	37E	
	WELL NO.	FO	OTAGE LOCATIO	И	SEC.	TOWNSHIP	RANGE	

## Tubular Data



Tubing size 2-3/8 lined with IPC set in a.

packer

at 6067 feet. (Or describe any other casing-tubing seal).

## Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

No

Mrs., 773 43.144

Samedan OPERATOR	Oil C	orp.	Caylor LEASE				
WELL NO.	330	Feet South of FOOTAGE LOCA	North Line 330 Feet East of West Line TION SEC. TOWNSHIP RANG	of SE/Y Sec. 6, T175 E			
		<del> </del>	Tubular Data	No. d. & Marie State - Physician Street, and All Physician			
,		H 10585	Surface Casing				
		11	Size: /3 " Cemented with _	<u>250</u> sx			
۵ <b>٬</b> ۸		13"	Size: /3 " Cemented with  TOC: Suface feet determine	ned by <u>circulate</u>			
P : A 16/25/39		F-290'	Hole size: /5				
-100/3/		1415	Intermediate Casing				
			Size: 8 % Cemented with _	500 SX			
		8 % 315 4	TOC:feet determi				
		3154	Hole Size: /O				
		3550,					
			Size: 51/2 " Cemented with	200 SX			
	55xs =	5 ½ 4 6 40	TOC: 2814 feet determi				
		1 460	Hole Size: 7	•			
		5005 TD	Total Depth: 5005				
		•	-	•			
			Injection Interval	e			
			feet to (perforated or open-hole, indicated)	feet which)			
Tubing size		lined with	(material)	set in a			
			(material) packer at				
(brand & mo			g seal).				
Other Data							
	infact	ion formation	ı				
			cable)				
3. Is this a r If no, for	new well what pu	drilled for rpose was the	injection? well originally drilled?				
4. Has the well	Has the well ever be perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s)						
		, ~					
	-	and name of a	any overlying and/or underlying oil	or gas zones			

	Greenhill	Petroleum	Corporation	Lovington	Paddock	
	OPERATOR	•		LEASE		
	#68	1980′	FSL & 1890' FWL	6	175	36E
-	WELL NO.	FO	OTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data

Completed Surface Casing 12-23-53 Size: 8-5/8" Cemented with 1475 Converted to Injection 12-66 TOC: Surface feet determined by calc Hole size: 11" Intermediate Casing Cemented with SXSize: 85/2" feet determined by TOC: 3143' Hole size: Long String Size: 5-1/2" Cemented with 400 SX 5/2 TOC: 3928 feet determined by 80% calc Hole size: 7-5/8" TO 6250. Total Depth: 6250' Injection Interval

6120 feet to 6250 feet (perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a

packer

at 6039 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- Name of Field or Pool (If applicable) `Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Above Glorieta

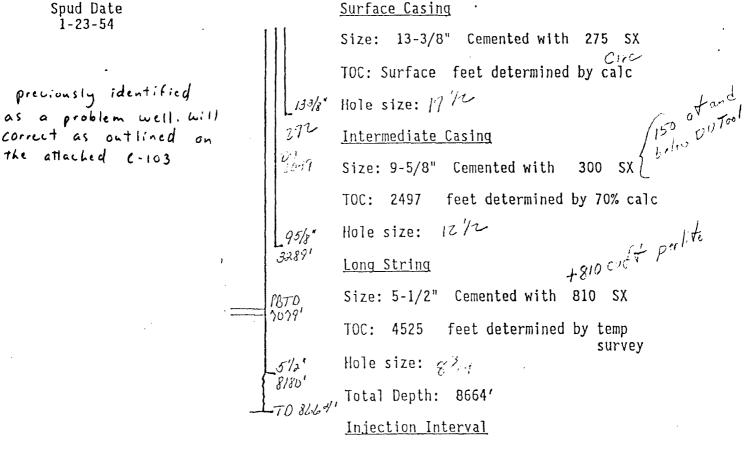
No



	#50 19 ELL NO.	80' FSL & 660' FOOTAGE LOCA	
Complete			TITOU SEO, IOWNSUIT KUNGE
Complete			Tubular Data Surface Casing
10-2-39			Size: 10-3/4 " Cemented with 200 SX  TOC: Surface feet determined by circ
		103/4°	Hole size: 13-3/4"
		3135	Size: 7-5/8 " Cemented with 400 ST
		75/1,	Hole Size: 9-7/8"
		Joen'	Long String  Size: 5-1/2 " Cemented with 175 S.
		51/2"	TOC: 2611 feet determined by <u>calc</u> Hole Size: 6-3/4"
		14975' TD	Total Depth: 4975'  Injection Interval
			4587 feet to 4975 feet (perforated or open-hole, indicate which)
R-3	Tension	lined with	(material) packer at 4460 feet.
Other I	•	L casing casin	ig scary.
1. Na	ne of the injec	tion formation	san Andres
2. Nar	ne of Field or	Pool (If appli	Lcable) Lovington San Andres
3. Is	this a new well	ll drilled for ourpose was the	injection? No Production
in			d in any other zone(s)? List all such perforated tail (sacks of cement or bridge plug(s)

Underlying-Grayburg

G	reenhill	Petroleum	Corporation	) ·	Lovington	Paddock	
	OPERATOR	73ID			LEASE		
	#67	2210'	FSL & 660	FWL	6	175	37E
	WELL NO.	FOO	OTAGE LOCAT	ION	SEC.	TOWNSHIP	RANGE



- feet to - feet
(perforated or open-hole, indicate which)

Tubing size - lined with - set in a

packer

at - feet. (Or describe any other casing-tubing seal).

## Other Data

- 1. Name of the injection formation:
- · 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Submit 3 Copia to Approxime Diana Office	Energy, Minerals and Nacural R	esources Department	/ 4	8 Revised 1-1-59
<u>DISTRICTI</u> P.O. Bax 1980, Habb L MM 82240	OLL CONSERVATION P.O. Box 201		WELL APINO.	
DISTRICT II P.O. Drawa DO, Locais NM 18210	Santa Fe, New Mexico	875042088	S. Indiaxa Type	
DISTRICT III 1000 Rio Brizo Rd., Aziec, NM 87410			6 27TE OJ ¥ C	
( DO HOT USE THIS FORM FOR PRE DIFFERENT RESER (FORM C	CES AND REPORTS ON WEI CROSALS TO DRILL OR TO DEEPEN RYCH. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lesse Name	or Unit Agreement Name
1. Type of Well:  02 CM WELL WELL [	cnex INJEC	TION	LOVINGT	ON PADDOCK UNIT
2 Nume of Openior Greenhill Petroleum Co	rporation		8. Well Na. 67	
3. Address of Operator 11490 WESTHEIMER, ST	E., 200, HOUSTON, TX	77077	९ १००४ व्याच्य वर LOVINGTON	· ' '
4. Well Location  Unit Leaer L : 231	0 Feel From The SOUTH		Food Fro	on The WEST Line
Section 6	Towardio 17 S R		NMPH	LEA County
11. Charles	Appropriate Box to Indicate in Four TO		-	T Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	COPHS.	PLUG AND ABANDONMENT
PULL OF ALTER CASING		CASING TEST AND CE	BOC THEM	
OTHER: CONVERT TO INJECTI	ON & RAISE CMT. TOP X	OTHER:		
12. Describe Proposed or Completed Operations) SEE RULE 1103.	iicos (Clearly state all pertinent details, a	nd five partitions dates, leading	ding estimated date	of staning any proposed
2) RIH W/PERF. GUN A 3) MIX & PUMP 600 SX 4) RUWL AND RUN TS T 5) TIH WITH NEW 5 1/ 6) INSTALL INJECTION	CL-CBL FROM 7050' TO 2 ND PERFORATE 100' ABOV S CLASS C FOLLOWED BY O LOCATE NEW TOC. PRE 2" PKR. (PKR AD-1) ON WELLHEAD AND PRESSURE 15 TONS CO <sup>2</sup> FOLLOWED	TE TOC.  300 SXS CLASS C SSURE TEST SQUE 2 3/8" IPC & SE TEST ANUULUS TO	EZE TO 500 T PKR. 600 O MEET STA	0'-
Derroy carety car to information some is the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the sound of the	, and compared to the best of any backwards and	Land Manage	r-Permian	5-8-91 Basign
THE CHARTING Michael J. 1	/ Newport			талноге № 955-1146
(This space (or Stoke Use)				
או פאסמינא	m	· · · · · · · · · · · · · · · · · · ·		DATX

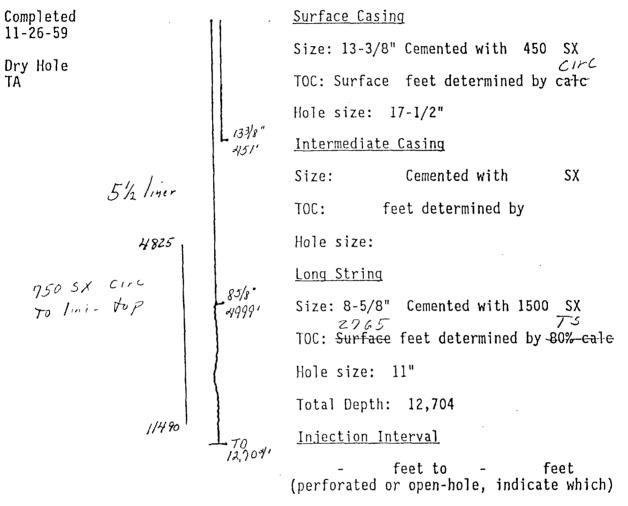
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מבאסתדבונע סף צידאטיעצב, זו אית:

	Greenhill Petro	oleum Corporation	Lovington San Andres LEASE				
		2545! ENL \$ 100!	EUI		17C	275	
	WELL NO.	FOOTAGE LOCAT		SEC.	17S TOWNSHIP	37E RANGE	
		·		Tu	bular Data		
	leted		Surface	Casing			
3-1	15-90		Size:_1	3-3/8 ~	Cemented t	with450	sx
			TOC: _	Surface	feet d	etermined by	circ.
			Hole si	ze:	7-1/2"		
			Interme	<u>diate Cas</u>	ing		
		133/5"	Size:_{	3-5/8 ~	Cemented	with 800	sx
			TOC: _S	Surface	feet d	etermined by	calc
			Hole Si	ze: <u>12</u> -	-1/4"		
		1969' 85/8°	Long St	ring			
			Size:	5-1/2	Cemented	with 940	sx
•			TOC: _2	262	feet d	etermined by	calc
		5380'	Hole Si	Lze: 7	-7/8"		•
		5/2"	Total I	Depth: <u>5</u>	100'		
		15400' TD	Inject	lon Inter	val		
		II)	(perfor	rated or		ndicate which	feet
Tub	oing size	lined with _		<u> </u>		1	set in a
	-	lined with	acker a	(mate	erial)	fest.	
(or	(brand & model describe any o	) ther casing-tubing					
Othe	er Data						
1.	Name of the in	jection formation		San Ai	ndres		····
2.	Name of Field	or Pool (If applic	eable)	Lovingto	n San Andres		
3.	Is this a new If no, for wha	well drilled for i	njection well or	n? <u>No</u> iginally	drilled? Pr	oduction	
4.		ver be perforated give plugging deta	all (sac	ks of cem		ge plug(s)	forated
5.	_	to and name of a					zones
٠	(pools) in thi	s area. ying-Grayburg			,		

Araho		State 1	. "C"	
 OPERATOR		LEASE	}	
SWD 1-I	2190' FSL & 560' FEL	1	178	36E
 WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data



Tubing size - lined with - set in a - packer

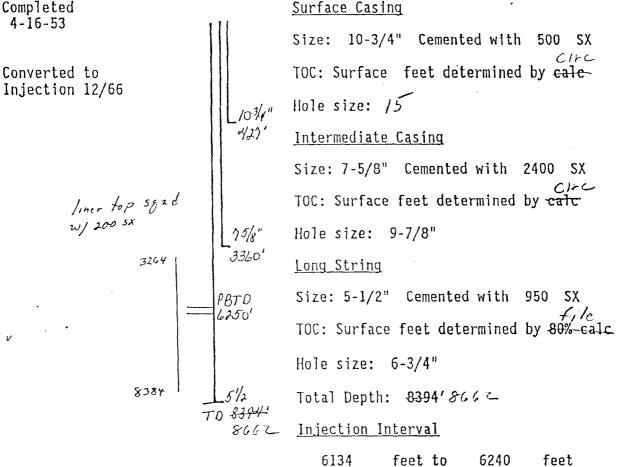
at - feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- 2. Name of Field or Pool (If applicable)
- 3. Is this a new well drilled for Injection?
  If no, for what purpose was the well originally drilled? <u>Production</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Greenhill	Petroleum	Corpor	ation	Lovington	Paddock	
 OPERATOR	1980			LEASE		
#66	2080'	FSL &	660' FEL	1	178	36E
 WELL NO.	FOO	TAGE L	OCATION	SEC.	TOWNSHIP	RANGE

#### Tubular Data



(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with IPC set in a -

packer

at 6066 feet. (Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation: Paddock
- 2. Name of Field or Pool (If applicable) Paddock
- 3. Is this a new well drilled for Injection? No
  If no, for what purpose was the well originally drilled? Production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

1

## INJECTION WELL DATA SHEET

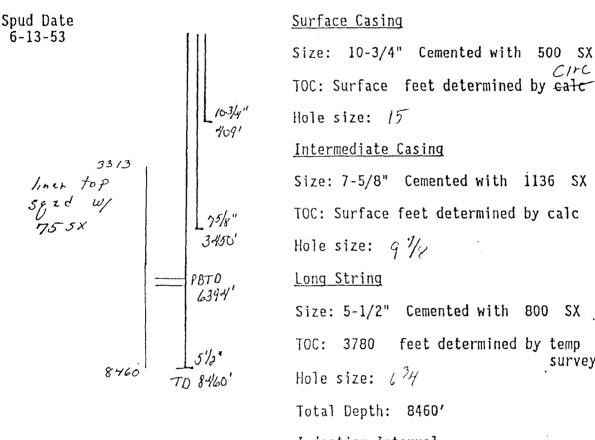
Greenhill OPERATOR	Petroleum Corporatio	LEASE				
#49 WELL NO.	1980' FSL & 66 FOOTAGE LOCA		17S TOWNSHIP	36E RANGE	· ·	
			Tubular Data			
	1   1   1	Surface Casing				
ompleted		Size: 13	Cemented	with	sx	
7-2-39		TOC: Surface	feet o	determined by	circ.	
onverted 7-14-76		Hole size:	?			
	340	<u> Intermediate C</u>	a Basing			
	13"	Size: 9-5/8"		with 250	sx	
		TOC: 2350	feet (	determined by	calc	
		Hole Size:				
	305D/ 95/2"	Long String				
	1 9-13	Size: 7	" Cemented	with 259	SX	
		TOC: 3090				
	4556!	Hole Size:	?	1	•	
	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		4960'			
•	14960'	Injection_Inte	erval			
	TO	4556	feet to	4960	feet	
	•	(perforated or	r open-hole,	indicate which	:h)	
	2-3/8" lined with		aterial)		set in a	
Baker Model (brand & mo		packer at 44	17	feet.		
•	y other casing-tubin	ng seal).				
Other Data	•					
1. Name of the	injection formation	Sa Sa	n Andres			
2. Name of Fie	ld or Pool (If appli	cable) Lovin	gton San Andr	'es		
	new well drilled for what purpose was the			Production		
	l ever be perforated and give plugging det	_		-	forated	
<u></u>			<del></del>	····		

Underlying-Grayburg

OPERATOR	etroleum Corporation Lovington San Andres LEASE
#48	. 1980' FSL & 1980' FEL
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
	Surface Casing
mpleted -21-39	Size: 13 " Cemented with 250 Si
	TOC: Surface feet determined by calc
	Hole size: 17-1/4"
	13" Intermediate Casing
	Size: 9-5/8 " Cemented with 250 S
	TOC: 2251 feet determined by calc
	3070' Hole Size: 12"
	95/g' Long String
:	Size: 7 " Cemented with 225 S
	7'' TOC: 3119 feet determined by calc
	Hole Size: 8-3/4"
·	1 4960' Total Depth: 4960'
	Injection Interval
	4530 feet to 4960 feet (perforated or open-hole, indicate which)
Tubing size 2	-7/8" lined with IPC set in (material)
	'A' packer at 4526 feet.
(brand & mod (or describe any	el) other casing-tubing seal).
Other Data	
1. Name of the	injection formation San Andres
2. Name of Fiel	d or Pool (If applicable) Lovington San Andres
3. Is this a ne If no, for w	w well drilled for injection? <u>No</u> hat purpose was the well originally drilled? <u>Production</u>
	ever be perforated in any other zone(s)? List all such perforated d give plugging detail (sacks of cement or bridge plug(s)
	th to and name of any overlying and/or underlying oil or gas zones
(pools) in t	erlying-Grayburg

Greenh	ill	Petroleum	Corporation		Lovington	Paddock	
OPERA	TOR				LEASE		
#65		2310′	FSL & 2310'	FEL	1	178	36E
WELL	NO.	FO	OTAGE LOCATIO	N	SEC.	TOWNSHIP	RANGE

#### Tubular Data



Injection Interval

feet to (perforated or open-hole, indicate which)

survey

Tubing size lined with - set in a packer

feet. (Or describe any other casing-tubing seal).

#### Other Data

- Name of the injection formation:
- Name of Field or Pool (If applicable) Paddock
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.

Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

OPERATOR 12	
	LEASE 2310' FSL & 2310' FWL 1 17S 36E
12	2310' FSL & 2310' FWL 1 17S 36E
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
•	makadan Daka
mpleted	Tubular Data
: <b>-23</b> -53	Surface Casing
	Size: 13-3/8 ~ Comented with 250 . sx
	- Circ
	TOC: Surface feet determined by calc
	Hole size: 17-1/2"
	Intermediate Casing
	298 Size: 8-5/8 " Cemented with 1500 S
	TOC: Surface feet determined by -calc
	Hole Size: 11"
	Long String
	L 8-78
	3150 Size: 5-1/2 " Cemented with 600 S:
•	TOC: 5614 feet determined by temp s
	Hole Size: 7-7/8"
	sy, Total Depth: 8440'
	8325,
	L TO Injection Interval
	feet to feet
•	(perforated or open-hole, indicate which)
ubing size	lined with set in a
•	(material) packer at feet.
(brand & mode	
r describe any	other casing-tubing seal).
her Data	
Name of the 1	injection formation
Name of Field	d or Pool (If applicable) Lovington Abo
Ta bhla a sa	No No
	w well drilled for injection?Production hat purpose was the well originally drilled?
	ever be perforated in any other zone(s)? List all such perforated d give plugging detail (sacks of cement or bridge plug(s)

Missing Pages 156-163

Penroc Oi	1 Corporation	State E TR.17
OPERATOR		LEASE
WELL NO.	990 FSL & FOOTAGE LOC	CATION SEC. TOWNSHIP RANGE
	<u>.</u>	Tubular Data
	111	Surface Casing
		Size: /3 " Cemented with 200 SX
A - 10/1/49 A = 4/20/65		TOC: Surface feet determined by circ.
11m	L 13"	Hole size: /7
current Que		Intermediate Casing
current 15 Que!  prif in 3930  3908 - 3930		Size: 8 % " Cemented with 500 SX
3908	85/8"	TOC: 1550 feet determined by 50% calc
	3140	Hole Size: //
		Long String
		Size: 5½ " Cemented with 300 SX
4150 ° C1	ses = 25, 4556,	TOC: 2921 feet determined by 90% cal
	}	Hole Size: 77/8
	- 4977 TD	Total Depth: 4177
		Injection Interval
		feet to feet (perforated or open-hole, indicate which)
Tubing size	lined with	material) set in a
		packer atfeet.
(brand & model (or describe any o	.)	
Other Data		
	njection formatio	
1. Name of the In	Jection formation	Louis for
	well drilled for at purpose was th	r injection? <u>No</u> he well originally drilled? <u>production</u>
	give plugging de	ed in any other zone(s)? List all such perforated etail (sacks of cement or bridge plug(s)
	n to and name of	any overlying and/or underlying oil or gas zones
,		• •
Delow	Grayburg	

Green	<i>hill fetro le</i> ATOR	um Corp.	Louin	ng ton Paddack	
Orbic	MUK				
	L	660 FSL & 61	o FEL	T175 - R36E	
WELL	. NO.	FOOTAGE LOCA	rion sec.	TOWNSHIP RANGE	
		• .			
	• . •	. • •	• Tu	ıbular Data	
	•			DCMANCA ACCORDA	
		11	Surface Casing		350
	•		Size: /32/4 · ^	Comented with	<del>1950</del> sx
				••	
pud 5/6/56	•	13 1/8	. 0	feet determine	ed by <u>kineulat</u>
han stole?		.	. Nole size:	17/2	
			Intermediate Cas	•	•
		Topof		•	•
•		85/8"	-	" Cemented with	
		3310	TOC:Surface	foet determin	ed by cake.
	luer	· ·	•		-
7	105 225	3'	Hole Size:		
i			Long String		775
5	67 5 325		Size: 51/2	" Cemented with	<del>560</del> SX
		. 1		•	file
•		70 6300	TOC:5019-5	feet determin	ied by 8075 cc
	•	2-10 tx	Hole Size:	•	
		235 bettom.		/244	•
		-, <sub>3</sub>	Total Depth:	6300	,
		•	Injection Inter	val ·	
		•	· .	feet to -	foot
	•	• • •	(perforated or	open-hole, indicate	
Tubing a	1170 -	lined with			set in a
Tuntug 8			· (mat	terial)	
	1.6 1.13		packer at		Esst.
	nd & model) The any oth	er casing-tubin	g seal).		
	, and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second				
Other Dat	<u>:a</u>				
1. Name	of the inje	ection formation		•	
2. Namo	of Field or	r Pool (If moold	anhla) Pa	ldock	
Z, Rano	OF LIGHT OF	'	· /aa	abeic	• •
			injection? <u>A</u> well originally	drilled?produ	action.
Inter	rvals and gi			ne(s)? List all su ment or bridge plug	
used.	·	No.	· .	•	•
	the depth (		iny overlying and	/or underlying oil	or gas zones
. (200)	·	•			
<del></del>		bove . Glorieta			•

Missing Pg. 166

· OPERATOR	LEASE
WELL NO.	2179' FNL & 2173' FEL 6 17S 37E FOOTAGE LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
	11) guerra gartun
Completed	Surface Casing
8-14-52	Size: 13-3/8 ". Comented with
Recompleted .	CITCA
San Andres	TOC; Surface feet determined by calc
6-14-89	·   244' Hole size: 17-1/4"
PBTD 7915	Intermediate Contra
Perf 4600-4784	Intermediate Casing
	Size: 8-5/8 " Cemented with 1800 SX
	C/rC
Dec 27	TOC: Surface feet determined by reale
Sg 2 5 /2 of 4981 E	Hole Size: 12-1/4"
5044 W/1805%	S5/4 Long String
res co 6 38 57	3253
	Size: 5-1/2 " Cemented with 600 SX
May 80.	TOC: 4377 feet determined by 80% ca
Se 2 5/2 from 5010 7	<i>S.</i> (.
4995 W/5051	7915 PRTD Hole Size: 7-7/8"
	5½ Total Depth: 8665'
	7 7 Total Depth: 8665'
	Injection Interval
	8145 - feet to - feet
,	(perforated or open-hole, indicate which)
Tubing size	lined with set in a set in a
·	packer atfeet.
(brand & model)	
(or describe any othe	r casing-tubing seal).
Other Data	
4 11	Million Comments of
1. Name of the injec	CLOU TOLMACION
2. Name of Field or	Pool (If applicable) Lovington Abo
3. Is this a new wel	l drilled for injection? No urpose was the well originally drilled? Production
it no, for what h	orbose was one werr originarry original
	be perforated in any other zone(s)? List all such perforated a plugging detail (sacks of cement or bridge plug(s)
5. Give the depth to (pools) in this a	and name of any overlying and/or underlying oil or gas zones rea.
. Above Drink	ard

Oryx Energy	Oryx Energy Company		Maggie Caylor		
OPERATOR		LEASE			
3	660' FNL & 665' FWL	6	· 17S	37E	
WELL NO.	FOOTAGE LOCATION	SEC.	TOWNSHIP	RANGE	

#### Tubular Data

Completed 3-19-52 Sidetrack	Surface Casing  Size: 13-3/8" Cemented with 300 SX  C/FC
6-28-90  Well Plugged Back to 3570' Wellbore has 8-5/8" csg. set @ 3150' & cmtd. w/1200 sxs  sidetracked  5/2 re \( \tau \) 170 a bove 70c 3570  5/2"  708-438'	TOC: Surface feet determined by calc  Hole size: 17-1/4"
	- feet to - feet (perforated or open-hole, indicate which)

Tubing size lined with - set in a

packer

(Or describe any other casing-tubing seal).

#### Other Data

- 1. Name of the injection formation:
- Name of Field or Pool (If applicable) Lovington Abo 2.
- Is this a new well drilled for Injection? No If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging details (sacks of cement or bridge plug(s) used.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

(Above) Drinkard

OPERATOR	ciated Oil Co. H.T. Montaith  LEASE
OF PROFESSION	7
1	NESW 25 TIGS R 366 FOOTAGE LOCATION SEC. TOWNSHIP RANGE
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE
<u></u>	
	Tubular Data
•	
	Surface Casing
	Size: 1034 ". Comented with 300 S.
	TOC: Surf. feet determined by aic
	1 30071
previously	10 % Hole size: 13 1/4
tified as a	Intermediate Casing
blem well. wil	
ect as outline	
the attached C	7 % TOC: Sugar feet determined by size.
	7 % TOC: Surface feet determined by circ.
•	u-1- nt 9 %
	71167
	Long String
	5/2 Size: 5/2 " Cemented with 100
	0 5x5 () 4689
	7630 : TOC: 4144 feet determined by 80%
<b>41-0</b>	· TD
	5150 Hole Size: 778
	Total Depth: 4954 5150
	Total Depth: 4444 5150
	Injection Interval
	feet to feet
•	(perforated or open-hole, indicate which)
uhine aira	lined withset in
TOTHE BIZE	(material)
	packer atfeet.
(brand & mode	1)
r describe any	other casing-tubing seal).
her Data	
II A DUCU	
Name of the 1	njection formation
Name of Field	or Pool (If applicable) San Andres
Ta blila a mor	well defiled for intention?
	well drilled for injection?
TT HO, TOT AU	or harhose was one werr arrightarry arrived.
	ever be perforated in any other zone(s)? List all such perforate
intervals and	give plugging detail (sacks of cement or bridge plug(s)
used.	
*	
Give the dept	th to and name of any overlying and/or underlying oil or gas zones
(pools) in the	

Submit 3 Capics to Approcrime District Office	Exergy, Minerals and Natura		169 Form C-1W Revised 1-1-59
DISTRICT I P.O. Box 1980, Hobbs, NAC 25240  OIL CONSERVATION DIVISION P.O. Box 2088  DISTRICT II  Santa Fe, New Mexico 87504-2088			WELL API NO.
DISTRICT IT P.O. Drawer DD, Arceil NM 12210	Santa Fe, New Mexi	co 87501-2088	S. Todicase Type of Louse  STATE  FEE
DISTRICT III 1000 Rio Brillow Rd., Allec, NM \$7410			6. Stile Oil & Gir Lease No.
( DO NOT USE THIS FORM FOR PRODIFFERENT RESERVING (FORM C	CES AND REPORTS ON Y POSALS TO ORILL OR TO DEE! RYCH. USE "APPUCATION FOR -101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well:	ansex PI IIG	GED & ABANDONED	H.T. MONTIETH
2. Name of Operator		IGED & ADAILDONED	8. Well Na
Greenhill Petroleum Co  3. Address of Operator	rporation		1 9. Pool surpe or Wildow
11490 WESTHEIMER,	STE., 200, HOUSTON,	TX 77077	LOVINGTON FIELD
4. Well Location  Unit Letter N: 165	O Food Froom TibeSOUTH	Line and 2335	Food From The WEST Line
1	,		
Section 25	Township 16S	Rusge 36E  Ther DF, RKB, RT, GR, etc.)	NTAPH LEA County
	/////		
II. Chæk / NOTICE OF INT	Appropriate Box to Indica		eport, or Other Data SEQUENT REPORT OF:
		_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	] REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING CASING TEST AND CE			MENT JOB L
OTHER: DRILLOUT AND REPLU	G PER NMOC X	J OTHER:	
12 Describe Proposed or Completed Operators!) SEE RULE 1103.	icas (Clearly state all persirent detail	s, and give personest dates, includ	ling extimated date of starting any proposed
2) MIRU CMT. EQUIP WOC 4 HRS. AND	TIH. POOH TO 2162. PLUG AND POOH TO 10	7'. SPOT 40 SX PL	UG AND POOH TO 2100'.
I hereby excuty that the information above is true	and complete to the best of any becomedy		
DONATURE Michael /	Lengart	muz Land Manage	r-Permian Basiறா 5-9-91
THEOREMENTALE Michael J. 1	lewport		тилном м.955-1146
(This spece (or State Use)			
ATHOYED BY		<b>LI</b> III	ZTAO

CONDITIONS OF APPROVAL, IF ANY:

Greenhill Petroperator	oleum Corporatio	n	Lovingto LEASE	on San Andre	s Unit	
#57	660 FSL & 660	FWL	· 36	T16S	R36E	
WELL NO.	FOOTAGE LOCAT	CION	SEC.	TOWNSHIP	RANGE	, t ,
·			·			<u> </u>
• .	·•.		Tub	ular Data	•	
	1111	Surface C	asing	•		
		Size:	13 . "	Cemented w	Lth	sx
		TOC:	Surface	feet de	termined by	circulat
·		Nole size	•		•	
	7001	Intermedi			•	
	13"			` ,	4 <b>- 1</b> - 200	SX
Completed 8/25/39		-		Cemented w	. '	
Deepened		<del></del>		feet de	termined by	<u>/U% calc</u>
5144' 11/86		Hole Size	): 	12 1/4 "		
·	2036	Long Str	lng	•		
Approved to wert to injection	95/9"	Size:	7	Cemented w	1th250	K2
der No. R9431		TOC:	3266·	feet de	termined by	770% cal
2/7/9/		Hola Size	A •	8 3/4"		
	1640			5144'		
	¥ 4980'		. •			
	TO	Injection	•	•		_
	± 5144' TD			_ feet to pen-hole, ir		
Tubing size 2 1/8	lined with _		_	IPC		set in a
waterflood te	nsion n	acker at		rial) 620	feet.	
(brand & model)			•			
(or describe any oth	er casing-tubing	; seal).				
Other Data		•			•	
1. Name of the inje	ction formation		San	Andres	×	
2. Name of Field or	Pool (If applie	able)	Lov	ington San <i>l</i>	\ndres	
3. Is this a new we If no, for what					Producti	on
4. lias the well ever intervals and gi	r be perforated	in any ot	her zone	(s)? List	all such pe	:
used.	bracerne ages	enune, ma	. Cont	ar ariagi	- hraffel	
						•
<ol><li>Give the depth t (pools) in this</li></ol>		y overlyl	ng ana/c	r underlyin	g orr or ga	s zones
11 1					•	

OPERATOR		LEASE	•		
#39	1985 FNL & 610	FWL 6	T17S	R37E	
WELL NO.	FOOTAGE LOCA		Township	Range	,
• .		· Ti	ıbular Data	•	•
		Surface Casing	•	·	
		Size: 13	•	vith 2	00 <b>s</b> x
•		TOC: Surface			
•		liole size:	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, <u> </u>
		, Intermediate Ca			
Completed	1211.	Size: 9 5/8	•	with 5	<b>xe</b> 000
10/28/39		TOC: 1506			,
		Nole Size:	•	·	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				•
proved to convert	178	Size: 7	" Cemented	with2	xz009
RDER NO. R 9431		TOC: 3265	feet d	etermined	y 80% calc
2/7/91	4522'	Hole Size:	8 3/4	·	,
	<i>7</i> "	Total Depth:			•
	<u>.</u> 4915'	Injection Inter			•
	TD	452 2	feet to	4975	feet
2.		(perforated or	open-hole, i	ndicate wh	Lch)
Tubing size	lined with	IPC (mat	erial)		_ set in a
(brand & model)		packer at	4570	feet	•
or describe any other	er casing-tubing	g seal).			
ther Data			•		
Name of the inject	ction formation	Sa:	n Andres		
. Name of Field or	Pool (If applie	cable) Lo	vington San /	Andres	
. Is this a new well If no, for what p				Produc	ction
. Has the well ever intervals and gir used.					erforated

	leum Corporation	n Lovington San Andres
OPERATOR	• •	LEASE
	80' FNL & 990' FE	
WELL NO.	FOOTAGE LOCA	ATION SEC. TOWNSHIP RANGE
		Tubular Data
Completed	1 1 1	Surface Casing
7-24-46		Size: 13 " Cemented with 20 S
	20'	TOC: Surface feet determined by circ
	13"	Hole size: 15"
•		Intermediate Casing
		Size: 7-5/8 " Cemented with 500 S
Deepen to 5030		TOC: Surface feet determined by calc
•		Hole Size: 9-3/4"
		Long String
Approved to convert to injection	2015'	Size: 5-1/2 " Cemented with 290 S
Order No. 9431	ר	TOC: Surface feet determined by calc
2/7/91		Hole Size: 6-1/4"
		Total Depth: 4943'
·	L4560' 51/2"	Injection Interval
	1943	4560 feet to 5030 feet
	TD	(perforated or open-hole, indicate which)
Tubing size 27/8	lined with _	IPCset in a (material)
		packer at <u>4510</u> feet.
(brand & model) (or describe any oth		g seal).
Other Data		
1. Name of the inje	ection formation	San Andres —
2. Name of Field or		the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
3. Is this a new we If no, for what		injection? No well originally drilled? Production
		in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)
5. Give the depth t (pools) in this		nny overlying and/or underlying oil or gas zones
	ing-Grayburg	

Greenhill Petroleum Corporation OPERATOR			Lovi LEA:	ngton San <mark>And</mark> r SE	res
	660' FNL & 1980'	FWL	1	17\$	36E
WELL NO.	FOOTAGE LOCA	CION	SEC	. TOWNSHIP	RANGE
				Tubular Data	
ompleted 12-22-39	111	Surfac	ce Casin	g	
	411	Size:	13	Cemented	with 200 sx
eepened 6-20-87		TOC:	Surfac	e feet d	etermined by circ
			size: _	17-1/4"	
	Lzq1'	Inter	nediate_	Casing	
		Size:	8-5/8	Cemented	with 500 sx
		TOC:	2021	feet d	etermined by <u>calc</u>
Approved to	L3109'	Hole	Size: _	11"	
onvert to injection	8 18	Long	String		
order No. 9431		Size:	5-1/2		with <u>325</u> SX
3/7/91	4541'				letermined by calc so
•	51/2"			7-7/8"	
	}	•		5125	·
	7 70		tion Int		
	1 5125'		4541		5125 feet
	TD				indicate which)
Tubing size 2-3/8	lined with _		]	PC	set in a
water flood ten	sion p	acker		naterial) 1499	feet.
(brand & model) (or describe any other	1			,	
Other Data					
l. Name of the injec	tion formation		Sa	ın Andres	
2. Name of Field or	Pool (If applic	able)	Lovir	igton San Andre	25
3. Is this a new well If no, for what p	ll drilled for i	njecti	on?	lo	
	t be perforated	in any	other z	cone(s)? List	all such perforated
5. Give the depth to (pools) in this a		ny over	lying ar	nd/or underlyi	ng oil or gas zones
	ng-Grayburg				•

Greenhill Petrol	eum Corporation	<del> </del>		ington S <mark>an A</mark>	ndres	
OPERATOR			LEASE			
#25 WELL NO.	1980' FEL & 660 FOOTAGE LOCA		36 SEC.	16S TOWNSHIP	36E RANGE	
		·····	<u>Tu</u>	bular Data	<u></u>	
	1111	Surface	Casing			
		Size:_	13 "	Cemented	with <u>200</u>	sx
Completed .0-18-39		TOC: _	Surface	feet d	etermined by c	circ
		Hole si	lze: <u>17</u>	7-1/4"	······	
	302'	Interme	ediate Cas	ing		
			8-5/8 "	Cemented	with 400	sx
Approved to convert to injection		TOC: _	1765	feet d	etermined by	calc
Order No. R9431		Hole S	lze: <u>11</u>	L III	<del></del>	
2/7/91	2990'	Long St	tring			
	85/8'	Size:_	5-1/2 ~	Cemented	with 200	S2
		TOC:	3424	feet d	etermined by	<u>calc</u>
	11515'	Hole S	ize: <u>7-</u>	-7/8"		
	1515' 512'	Total 1	Depth: 5	5094'	<del></del>	
	50011	Inject	ion Interv	val_		
	_ 5094' TD		15 rated or c		5090 ndicate which	feet
Tubing size 2- /8						et in a
waterfloo	ed tension F	packer a	t	erial) 4495	feet.	
(brand & model) (or describe any other	•					
Other Data						
1. Name of the injection	ction formation	•	San Ar	ndres		
2. Name of Field or	Pool (If applie	cable)	Loving	ton San And	res	
3. Is this a new we If no, for what				drilled?	Production	
4. Has the well eve intervals and giused.						orated
5. Give the depth t	•	ny overl	ying and/	or underlyin	ng oil or gas	zones
(pools) in this						
unaerij	/ing-Grayburg					

Greenhill Petro OPERATOR	reum corporation	Lovington San Andres LEASE
OPERATOR	•	LEASE
15	1650' FSL & 16	
WELL NO.	FOOTAGE LOCA	TION SEC. TOWNSHIP RANGE
		Tubular Data
oleted		Surface Casing
.–39		Size: 13
		mog. Surface for the calc
ened 3-86		TOC: Surface feet determined by calc
		Hole size: 17-1/4"
		Intermediate Casing
Anaroued to con	vert	
Approved to con to injection Order No. R9	2951	Size: 9-5/8 " Cemented with 400
Order No. R9	431 13"	TOC: 1818 feet determined by calc
2/7/91		Hole Size: 12"
•		Long String
		Size: 7 Cemented with 200
		TOC: 3840 feet determined by calc
	2998	
	95/8	Hole Size: 8-3/4"
·.	:	Total Depth: 5110'
	4531'	
	{ ¬"	Injection Interval
	1972'	4531 feet to 5110 feet (perforated or open-hole, indicate which)
	£110'	
Cubing size 2-3/8"	lined with	IPC set in (material)
wate	eflood tension 1	
(brand & model)		1
or describe any oth	her casing-cubin	g sear).
her Data		
Name of the inje	ection formation	San Andres
-		Louington Con And
Name of Field of	r Pool (If applie	cable) Lovington San Andres
Is this a new we If no, for what		injection? No well originally drilled? Production
		in any other zone(s)? List all such perforate ail (sacks of cement or bridge plug(s)

Underlying-Grayburg

Greenhill Petroleum OPERATOR	ii corporation	LEAS)	<u>ovington San</u> E	Andres Unit	
#12 1980'	FSL & 1980'	FWL 36	165	36E	
	FOOTAGE LOCAT			RANGE	
			Tubular Data	********	
oleted	1 1	Surface Casing			
-5-45		Size:	Cemented	with	sx
pened		TOC:	feet d	letermined by	
/87		Hole size:			
		Intermediate C	asing		
Approved to Convert to Injection		Size: 8-5/8	_~ Cemented	with500	sx
Convert to Injection		TOC:	urface feet d	letermined by	calc 🕬
Order No. R9431	1 52000	Hole Size:			
		Long String			
		Size: 5-1/2	_~ Cemented	with450	sx
	_4580'	TOC: 2435	<del></del>		•
	5 51/3"	<del>-</del>	7-7/8"	•	•
	1490'	Total Depth:			
	TO	Injection Inte			
	15055'	4580	feet to	5055	feet
	,	(perforated or			
Tubing size 23/8	-	(ma	iterial)	<del></del>	set in a
Water flood-tension ; (brand & model)	packer pe	cker at	4560	feet.	
or describe any other c	asing-tubing	seal).			
ther Data				•	
. Name of the injectio	n formation	San Andres			
. Name of Field or Poo	l (If applica	ble) <u>Lovin</u>	gton San Andr	es	
. Is this a new well d If no, for what purp	rilled for in	njection? Neell originally	o y drilled?	Production	
. Has the well ever be intervals and give p used.					forated:

Underlying-Grayburg

Greenhill Petroleum Corporat	tion Lovington San Andres Unit
OPERATOR	LEASE
#10 1980' FNL & 1980' WELL NO. FOOTAGE	FEL 36 16S 36E  LOCATION SEC. TOWNSHIP RANGE
	Tubular Data
	Surface Casing
Completed	Size: 13 " Cemented with 250 sx
4-4-39	TOC: Surface feet determined by Circulation
	Hole size: 17-1/4"
	Intermediate Casing
Approved to convert	Size: 9-5/8 " Cemented with 250 SX
to Injection Order No. R9431	TOC: 2246 feet determined by Calc
Order No. R9431	Hole Size: 12"
	Long String
L30	Size: 7 "Cemented with 225 SX
	TOC: 3189 feet determined by Calc
	Hole Size: 8-3/4"
	Total Depth: 5110'
160	OO' Injection Interval
	O' 4600 feet to 5/10 feet (perforated or open-hole, indicate which)
Tubing size 2-3/8" lined wi	ith IPC set in a
waterflood tension packer	(material) packer at <u>4580</u> feet.
(brand & model) (or describe any other casing-to	
Other Data	
1. Name of the injection format	ion San Andres
2. Name of Field or Pool (If ap	oplicable) Lovington San Andres
3. Is this a new well drilled in If no, for what purpose was	For injection? No the well originally drilled? Production
	ated in any other zone(s)? List all such perforated detail (sacks of cement or bridge plug(s)
5. Give the depth to and name (pools) in this area.	of any overlying and/or underlying oil or gas zones

Underlying-Grayburg

Greenhill Petrol OPERATOR	cum corporacio	n Lovington San Andres Unit LEASE
#5	660 FNL & 600	FEL 36 T16S R36E
WELL NO.	FOOTAGE LOCA	
	· · · · · · · · · · · · · · · · · · ·	
		Tubular Data
	2160	Surface Casing
		Size: 8 5/8 " Cemented with 400 S
		TOC: Surface feet determined by calc
	<b>  </b>  .	Nole size: 11"
		Intermediate Casing
	85/8"	Size: " Cemented withS
ompleted 1/30/40	2160'	TOC: feet determined by
		•
Approved to		Nole Size:
Injection		Long String
Order No. R 9431	51/2"	Size: 5 1/2 " Cemented with 200 S.
•	4625	TOC: 3535' feet determined by 80% cal
	-TO 5130'	Hole Size: 7 7/8"
		Total Depth: 5130'
• ,	•	Injection Interval
		4625 feet to 5/30 feet
		(perforated or open-hole, indicate which)
Tubing size 2 %	lined with	(material) set in a
(brand & model)	cker 1	packer at 4605 feet.
or describe any othe	r casing-tubin	g seal).
ther Data	•	
. Name of the injec	tion formation	San Andres
. Name of Field or	Pool (If applie	cable)Lovington San Andres
		injection? No Production
		in any other zone(s)? List all such perforated ail (sacks of cement or bridge plug(s)
• .	and name of	ny ovorlying and/or underlying att as are
(pools) in this a		ny overlying and/or underlying oil or gas zones
·, linde	rlving - Gravb	ura

Greenhill Petrol	eum Corporation	)		ton San And	res Unit	
OPERATOR			LEASE			
#3	660 FNL & 198		· 36 °	T16S	R36E	
WELL NO.	FOOTAGE LOCAT	rion	SEC.	Township	RANGE	
	······································			·····		
	•		Tul	bular Data		
ı		Surface	Casing		,	
	11	Size: S	g 5/g <b>«</b> .	Cemented 1	with <u>450</u>	SX
				٠, ٠	etermined by	• .
•						curc.
				11		
			liate Cas		• •	
Completed 11/19/45	L 2082	Size:		Cemented	with	sx
		TOC:		feet d	etermined by	
deepen to 5090		Hole Siz	:e:			
Approved to convert		Long Str	ing			
Approved to convert to injection				Cemented	with375	, SX
Order No. R 9431	4618					
•	-4625 TD				etermined by	. 80% Caic
		Hole Siz	ze:	7 7/8	<del>Constitution to the</del>	ı
		Total De	epth:	46251		
•		Injection	on Interv	al		
		461	. 8	feet to	5090	feet
•				pen-hole, i	ndicate which	h) -
Tubing size 23/8"	_ lined with _	IPO				set in a
waterflood tension pack	cer p	acker at	(mate	rial) 4598	feet.	•
(brand & model) (or describe any other					,	
	- Custing Custing	Boar,.		•		
Other Data						
1. Name of the inject	ion formation	<del></del>	San And	dres		
2. Name of Field or P	ool (If applic	able) _	Loving	ton San Andi	res	
3. Is this a new well If no, for what pu				rilled?	Production	•
4. Has the well ever intervals and give used.						forated
5. Give the depth to (pools) in this ax		y overly:	ing and/o	r underlyin	g oil or gas	zones
linderlyin	T = Gravburg				~	

Penroc	State AE	
· OPERATOR	330 F54 990 FWL LEASE	
1	(AFAL TOWN & (AAAA)	
WELL NO.	FOOTAGE LOCATION SEC. TOWNSHIP RANGE	
•		
· ·	Tubular Data	•
Completed	Surface Casing	,
11-1-52	Sizo: 13-3/8 ". Comented with 350	SX
	TOC: Surface feet determined by	ealc_
	13 7/8 Nole size: 17-1/4"	
	Intermediate Casing	•
	Size: 8-5/8 " Cemented with 1900	
	TOC: Surface feet determined by	Circ eale
	Hole Size: 11"	
	3350 Long String	
	Size: 5-1/2 " Cemented with 400	sx
	TOC; 6251 feet determined by	80% ca
·	Hole Size: 7-7/8"	• .
	5 <sup>1</sup> / <sub>2</sub> " 84301	
	108430	
·	Injection Interval	_
	(perforated or open-hole, indicate which)	feet
Tubing giza	lined with se	st in a
	(material)	
(brand & mod	packer atfeet.	
	y other casing-tubing seal).	
Other Data		-
1. Name of the	injection formation	•
	old or Pool (If applicable) Lovington Abo	
2. Name of Fiel		······································
3. Is this a no If no, for the	new well drilled for injection? No what purpose was the well originally drilled? Production	•
4. lias the well	il ever be perforated in any other zone(s)? List all such perf and give plugging detail (sacks of cement or bridge plug(s)	orated
		•
(pools) in	epth to and name of any overlying and/or underlying oil or gas this area.	zones
· Above I	Drinkard	



# GREENHILL PETROLEUM CORPORATION DIVISION

12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 955-5105

·91 JUN 10: IM 9 15

Incorporated in Delaware, U.S.A.

June 4, 1991

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Attn: David Catanach

Re:

Lovington Paddock Unit

Lea County, NM

Enclosed please find the Affidavit that summarizes the Legal Notice that was run in the Hobbs Daily News Sun. This Affidavit is required pursuant to our application to convert the following wells from producers to injection wells in the Lovington Paddock Area:

Well Nos. 5, 7, 16, 18, 41, 37, 58, 56, 67, 71

Sincerely,

Michael J. Newport

Land Manager-Permian Basin

MJN:jb

Enclosure

#### AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

Λf

Ŧ	Ka	th	i	Ве	a	r	đ	e	n

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

01	
One	weeks.
Beginning with the	
May 15,	, 19_91
and ending with the	issue dated
May 15	, 19 <u>_9</u> 1
Lani B	mme
General.	Manager
Sworn and subscribe	d to before
me this	day of
- Mais	
Phone !	The Ton
Notary Public.	gueur
My Commission expi	res
July 24	, 19 <u>91</u>
(Seal)	

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made. May 15, 1991
Greenhill Petro
Corporation, 1
Westheimer, SultaHouston, TX, 77077(713) 955-1146 Con
Mice Newport, Greenhill Petroleum Corpor
plains to convert the fi
ing producing wells jection wells withit
Lovington Paddock
Area. The purpose a produced injection with a propose a produced injection with increase the resipressure in order a prave the recover hydrocarbans. The jod of the proposed injection Nos. within Section T165-R37E, 26 T165-R
1-T175-R36E and 6 R37E, Lea County, Well Nos. 5, 7, 16, 18, 3
56, 58, 67, 71. The injection rates pressures are approximately between the depth 6010 and 4338 in the dock formation: The immunity injection rates pressures are 2000 PS EWPD. Interested parass for hearthy with Cil Conservation Divides 2008, SantaNA 87501 within 15 day