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June 25, 1997

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe New Mexico 87505

RE: Expansion of Waterflood Project

Northeast Drinkard Unit

North Eunice Blinebry-Tubb-Drinkard Oil & Gas Pool

Well Nos. 116, 210, 215, 218, 408 & 611

Lea County, New Mexico

Gentlemen:

Altura Energy Ltd. hereby requests administrative approval for expansion of the subject waterflood project. Division Order No. R-8541, granted 11-9-87, and prior expansion by application dated June 26, 1995 (both in the name of Altura's predecessor Shell Western E&P Inc.), authorized the existing Northeast Drinkard Unit Waterflood Project within the subject pool.

The following information is submitted in support of this request:

- 1. Form C-108, with miscellaneous data attached;
- 2. A map reflecting the location of each of the proposed injection wells. Each map identifies wells and leases located within a two mile radius of each of the proposed injectors and reflects a one-half mile radius around the proposed injectors, this latter area being described as the well's Area of Review;
- 3. An Injection Well Data Sheet for each of the proposed injectors;
- 4. Tabulation of Data on wells located within the Area of Review;
- 5. List of Offset Operators and Surface Owners. These entities have been notified by certified mail; and
- 6. An Affidavit of Publication and "legal Notice' newspaper clipping.

Should you need additional information or have any questions regarding this application, please feel free to contact the undersigned at 281-544-3226.

Yours yery truly

Jeff A. Dethrow CPL Contract Landman cc: Mr. Chris Williams

Oil Conservation Division State of New Mexico Energy, Minerals & Natural Resources Department P.O. Box 1980 Hobbs NM 88241

State of New Mexico
Office of Land Commissioner
P.O. Box 1148
Santa Fe NM 87504

Offset Operators (see attached list)

Surface Owners (see attached list)

NORTHEAST DRINKARD UNIT LIST OF OFFSET OPERATORS & SURFACE OWNERS

OFFSET OPERATORS

Conoco, Inc. 1410 N. West County Road Hobbs NM 88240

> Chevron Inc. P.O. Box 1635 Houston TX 77251

SURFACE OWNERS

State of New Mexico
Office of Land Commissioner
P.O. Box 1148
State Land Office Bldg.
Santa Fe NM 87504-1148

G.P. Sims Estate P.O. Box 1046 Eunice NM 88331

Will N. Terry Trust Wm.F. McNeill Marilyn McNeill Gates Marcia Blackburn P.O. Box 686 Hobbbs NM 88241

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Application qual	XX Secondary Recovery ines for administrative approval?	Pressure Maintenance XXYesNo	Disposal Storage		
П.	OPERATOR:	ALTURA ENERGY LTD.				
	ADDRESS:	P O BOX 4294, WCK5236	, HOUSTON TX 77210-429	94		
	CONTACT PAR	TY:JEFF A DETHROW,	CONTRACT LANDMAN	PHONE: 281-544-3226		
Ш.	WELL DATA: 0	Complete the data required on the revisheets may be attached if necessary.	verse side of this form for each w	vell processed for injection. Additional		
IV.	Is this an expansion of an existing project: XX Yes No R-8541 If yes, give the Division order number authorizing the project					
v.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.					
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.					
VII.	Attach data on th	ne proposed operation, including:				
	 Whether the Proposed ave Sources and a reinjected pro If injection is 	ical analysis of the disposal zone fo	re; fluid and compatibility with the ot productive of oil or gas at or	receiving formation if other than within one mile of the proposed well, ad or inferred from existing literature,		
*VIII,	and depth. Give	the geologic name, and depth to bo	ntom of all underground sources 10,000 mg/1 or less) overlying	ogic detail, geological name, thickness of drinking water (aquifers containing the proposed injection zone as well as		
IX.	Describe the pro	posed stimulation program, if any.				
• X.	Attach appropria	te logging and test data on the wel	 (If well logs have been file 	d with the Division, they need not be		
* XI.	Attach a chemica of any injection (analysis of fresh water from two or disposal well showing location of	or more fresh water wells (if aver wells and dates samples were t	silable and producing) within one mile aken.		
XII.	Applicants for did data and find no source of drinking	evidence of open faults or any other	e statement that they have examiny hydrologic connection between	ined available geologic and engineering the disposal zone and any underground		
XIII.	Applicants must	complete the "Proof of Notice" sect	non on the reverse side of this i	form.		
XIV.	beautiful as and b	aliaf		is true and correct to the best of my		
	NAME:JE	CFF A DETHROW, CPL	TITLE:	CONTRACT LANDMAN/PERMITTING		
	SIGNATURE: _	AHH W		CONTRACT LANDMAN/PERMITTING DATE: 06-25-97		
*	resubmitted. Plea	ise show the date and circumstance	of the earner submitted.	previously submitted, it need not be learning Sept.24, 1987,		
		Order No. 8541 & supple				
		come is and to swift the Mini o	m and a mic obstabilism regar	103		

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cencent, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining meterial, and setting depth,
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OPERATOR		LEASE		Thornolly A
ALTUR	A ENERGY LTD.	NORTHEAS	T DRINKARD UNIT	(ST. E-
116	5790 FSL 866	3561104	SECTION 2 - T2/5-	-
Sch	nematic		Tabular Data	
	133/8 @ 217' 85/8 @ 3092'	Intermediate Case Size 85/8 TOC CURPAC Hale size Long string Size 5/2 TOC 4200 Hale size Total depth Injection interv	E feet determined by C CE feet determined by C 17/4 sing " Cemented with 2/ If feet determined by C(11/" Cemented with 2/ Temented with 2/ Feet determined by Tem 77/8" 6010	OD sx. RC 25 sx.
(or descri	erand and model) be any other casing-tubin		COLASS EPOKY (material) ocker at 5700	set in a _ feet
Other Data	<u>l</u> of the injection formation	BLINE	ICE B/T/D OIL T	
				SAS PUBL
If no,		e well originally :	res <u>No</u> drilled? <u>BLINEBRY 0</u> 8-5910,5944-54,5°	
4. Has the	he well ever been perforative plugging detail (sack	ed in any other ze a of cement or brid	onc(s)? List all such perforate dge plug(s) used)	d intervals
-		NO	<u> </u>	
	the depth to and name of a	•	or underlyixy ail or gas zones (pools) in

-74144 LL NO.	FAEROY L	10. NORTHEAST DRINKARD UNIT Hawk;
10	2970 FSL	\$ 1650 FEL section 3-TZIS-R37E
Scher	matic	Tabular Oata
		Size $1.3\frac{3}{8}$ " Cemented with 260 sx.
1111	111	TOC SURFACE feet determined by CIRC.
		Hole size
	13340	Intermediate Casing
	1378 @ 2 978 @ 314	269 Size 93/8 " Cemented with 1360 sx.
	9380 314	19' TOC 600' Feet determined by Temp. Survey
111		Long string
		Size 7 Cemented with 940 sx.
		100 3125 feet determined by Temp. Survey
		Hole size
27	E	Total depth 8301'
		Injection interval
#		6550 feet to 6790 feet perforated
3	=	
]	
2 ¥	7/2 2221	
*	7'@ 8301'	
奥	7'@ 8301'	
既事	7 6 8301	·
巴	7/@ 8301'	
B. T.	7/@ 8301'	
B	7/@ 8301'	
4		lined with FIBERGHASS EPOXY set in a
4		lined with FIBERGHASS EPAXY set in a (material)
SUIB	2 3/8 " BERSON UN rand and model)	lined with FIBERGHAS EPOXY set in a (material) 1 III packer at 6500 feet
SUIB	2 3/8 " SERSON UN rand and model) be any other casing	g-tubing seal).
ing size SUIB (br describ	2 3/8 " SERSON UN rand and model) be any other casing	g-tubing seal).
ing size SUIB (br describ der Data Name of	2 3/8 " SERSON UN rand and model) be any other casing f the injection for	reation BLINEBRY/TUBB/DRINKARD f applicable) N. EUNICE B/T/D OIL 86AS POOL
SUIB (br r describ her Data Name of	ERSON UN rand and model) The any other casing fine injection for field or Pool (if a new well drille)	rmation BLINEBRY/TUBB/DRINKARD f applicable) N. EUNICE B/T/D OIL RGAS POOL ed for injection? Yes (No)
bing size SUIB (br r describ her Data Name of Is this If no,	ERSON UN Frand and model) The injection for If field or Pool (if a new well drille for what purpose of	reation BUNEBRY/TUBB/DRINKARD f applicable) N. EUNICE B/T/D OIL AGAS POOL ed for injection? Yes No was the well originally drilled? EUENBURGER OIL AGA section to any other zone(s)? List all such perforated intervals
ther Data Name of Name of Is this	ERSON UN rand and model) The injection for f field or Pool (if a new well drille for what purpose of e well ever been prove allocation details	rmation BLINEBRY/TUBB/DRINKARD f applicable) N. EUNICE B/T/D OIL 86AS POOL ed for injection? Yes (No)

5. Give the depth to and name of any overlying and/or underlying ail or gas zones (pools) in

THERE SHOW IN THE PROPERTY OF STANDARD UNIT OF ST. SEC. 283 WELL NO. PARTIES TO STANDARD UNIT OF ST. SEC. 283 215 3175' FSL AGGO'FOUL Section 2-7215-R37E Schematic Industry Data Surface Casing Size 1330 Connected with 200 no. 185 SURFACE Test determined by CIRC. Wile size Long string Size 5/2 Connected with 1500 no. 100 SURFACE feet determined by CIRC. Whole size Long string Size 5/2 Connected with 1500 no. 101 4060 feet determined by Temp Surfacy Hole size Long string Size 5/2 Connected with 1500 no. 102 SURFACE feet determined by Temp Surfacy Hole size Long string Size 5/2 Connected with 1500 no. 103 SURFACE feet determined by Temp Surfacy Hole size Long string Size 5/2 Connected with 1500 no. 102 SURFACE feet determined by Temp Surfacy Hole size Long string Size 5/2 Connected with 1500 no. 103 SURFACE feet determined by Temp Surfacy 104 Size 5/2 SOOO' CONNECTED WILL IT SURFACE SURFACE CONNECTED WILL IT SURFACE Long string and surface 105 SURFACE SURFACE Size 5/2 SOOO' CONNECTED No. 106 SURFACE SURFACE 107 SURFACE SURFACE 107 SURFACE SURFACE 107 SURFACE SURFACE 108 Long surface sur			
Soffice Cosing Soffice Cosing Size 1348	OPERATOR MITTER	4 ENTROGY 17A	NORTHERET DOLLIFARD (10) TO ST. Se- 2 #3
Soffice Cosing Soffice Cosing Size 1348	HELL NO.	FOOTAGE LOCATION	SECTION TOWNSHIP RANGE
Surface Casing Size 1370 - Committed with 200 ex. INT SURPRE Feet determined by CIRC. Note size 1/3/6/240/ Size 558 - Committed with 1800 sx. 105 SURPRE feet determined by CIRC. Note size 100 4000 feet determined by Temp Survey Note size 101 4000 feet determined by Temp Survey Note size 102 10400 feet determined by Temp Survey Note size 102 10400 feet determined by Temp Survey Note size 102 10400 feet determined by Temp Survey Note size 104100 feet or open-note, indicate which) TABB (TRA) 550 sx. 105400 feet or open-note, indicate which) 1560 feet (OPEN NOTE) 15700 feet 1570	.615	3/15 PSL AGG	60 PWL Section 2-1215-K37E
TUBB COMBERS ON UNI IT packed at \$700 (set perforated for describe any other casing-tubing sees). The Date of the injection forazion and of the packed at the injection forazion of the thing of the packed of the	Sc	hematic	Tabuler Oata
(or describe any other casing-tubing seal). Other Data 1. Name of the injection formation BLINEBRY TUBR DRINGARD -2. Name of field or Pool (if applicable) N. EUNICE B/T/D OIL AGAS POOL 3. Is this a new well drilled for injection? Yes Mo If no, for what purpose was the well originally drilled? GLENBURGER OICAGES 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) ELLENBURGER CRENHOLE (8010'-8083') CIBP(Q) 6600', TUBB (6343'-6510') CIBP Q 6300' BLINEBRY (5767'-5949') TA'd	TUBB (TA'A)		Surface Casing Size 1318 " Comented with 200 ax. TOC SURFACE feet determined by CIRC. Hole size Intermediate Casing Size 848 " Comented with 1800 sx. TOC SURPACE feet determined by CIRC Hole size Long string Size 5/2 " Comented with 550 sx. TOC 4060 feet determined by Temp Survey Hole size Total depth 8083' Injection interval
this area.	(or descr Other Dat 1. Name -2. Name 3. Is th	ibe any other casing-tubing a control of the injection formation of field or Pool (if applicates a new well drilled for its a new well ever here perforates its plugging detail (sacks its a new plugging detail (sacks its a new perforates its a new perforates its plugging detail (sacks its a new perforates its a new perforates its plugging detail (sacks its a new perforates its a new perforates its a new perforates its plugging detail (sacks its a new perforates its a new perfo	BLINEBRY TUBE DRINKAGO icable) N. EUNICE B/T/D OIL &GAS POOL injection? Yes No e well originally drilled? ELENBULGER OIL &GAS ted in any other zone(s)? List all such perforated intervals s of cement or bridge plug(s) used) ELLENBULGER CPENHOLE 6600', TUBB (6343'-6510') CIBP 6300' 7949') TA'd any overlying and/or underlying oil or gas zones (pools) in

OPERATOR		LEASE			formally
ALTURA	ENERGY 170.	NORTHEAST SECTION	DRINKARD	UNIT (<u>57.</u> S&.
718		100 FWL Section			
010	3370 ML 7 11	100 PWC SECTION	2 12/3	KJ/E	<u>_</u>
Schem	atic	Tabul	lar Osta		
		Surface Casing			
1 11	1	Size /33/8	Cemented with	200 ,	×.
		TOC SURFACE FEE	et determined by _	CIRC	
		Hole size			
	ا د ا	Intermediate Casing			
T.O.L.@2948'>	13 % 222' 848"@ 3/50'		Cemented with	1800	S.
""	085"0 315 7'	TOC SURFACE Fee	et determined by _	CIRC	
	-878@3/50	Hole size	<u> </u>		
		Long string			
		Size 5/2 .	Cemented with	825	3 Y .
			et determined by		INFR
		Hole size		1010	<u> </u>
A A	1	Total depth 799	7′		
Princed F		•	- 1		
BLINEARY TO (TAIL)		Injection interval	6100	foot - A	ا و ا
	†	(perforated or open-hole,	indicate which)	per t	fora item
DRINKARD (ABNO)					
	,,,				
McKEC I	5/2 @ 7997'				
(nana)					
Tubing size	23/6"	d with	S EPOXY	set in a	
_	Elson //n1 7	(materia	<1.00		
(bra	ERSON UNI D	packer at _	3600	feet	
(or describe	e any other casing-tubin	g seal).			
Other Data		DIMERON	/ /		
		BLINEBRY		deal	_
2Hame of	Field or Pool (if appli	cable) <u>N. EUNICE</u> [t shis po	10C
	a new well drilled for		No	11 d C K	
If no,	for what purpose was the	well ariginally drilled?	MCKEE O	16 4 91	7
4. Has the and give	e plugging detail (sacks	ed in any other zone(s)? s of cement or bridge plug(s) used) MCKE	E (1008	
7976		DRINKARD (664			<u>2′</u>
BLI	NEBRY (5786-	·			
		any overlying and/or underl	vim oil or gas zo	nes (pools) i	n
this or	ев				

OPERATOR		LEASE		/#	ormally DAURON H
ALTURA WELL NO.	FOOTAGE LOCATION	NORTHEAST SECTION	DRINKARD	UNIT (Pauron#
408	660 FAL \$6	60 FEL SE	2710n 10-72		L
Schem	atic		Tabular Data		
		Surface Casing Size 1338		176	
		TOC SURPACE		th <u>175</u> s	
		Hole size			 -
	133602281	Intermediate Casing			
	-133/8 @ 228' -95/8 @ 2987'	size 95/8 toc 780	_ Cemented wi	th 1200	5 k .
	93/8 @ 2987'	Hole size		V Temp Salv	7
PADDOCK =		Long string			
(soz'b) =		Size 5/2	" Cemented wi	th <u>500</u>	Sx.
23 88		10C <u>4815</u>	feet determined b	y Temp Surv	ey .
BL/NEBRY =	}	Total depth 78	275		
TUBB = Drinkard =		Injection interval	//		A
	_	(perforated or open-	to 6740	nt feet Per	tovated
ABO					
(ARHO)	ch' @ 2725'				
ELLENBURGER { (OPENHOLE)	5/2"@7725"				•
(OPENHOLE) (m	70@ 7875'				
	23/2"				
Tubing size	23/8" lines	with POCKSA	ASS EPOXI terial) 5650	set in a	
(brai	nd and model)		at	feet feet	
Other Data	any other casing-tubing		/		
1. Name of	the injection formation	BLINER	RY/TUBB/DI	PINKARD	- Pa n/
	Field or Pool (if applie		<u>e 13/7/0</u> (O/C X G/S	tool
	a new well drilled for i or what purpose was the	•		ER OIL 8G	'4S
and give	well ever been perforate plugging detail (sacks	of cement or bridge p	olug(s) used) <i>Elle</i>	nourger of	ILS FN HOLE
(<u>7725-7</u> DAND	1815)CIBP@7656 DCK (5290-55	0, ABO (6850	1-7390)CIBP	(C) 6750',	6-67(7)
5. Give the	e depth to and name of a				
this are	·a.				

OPERA	TATOR	rmall sura
AL	TURA ENERGY LTD. NORTHEAST DRINKARD UNIT (S	5#15 /
611	TURA ENERGY LTD. NORTHEAST DRINKARD UNIT (5 NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE 1 1980' FAL 9 1978' FEL SECTION 15-7215-R37E	,
•	Schematic Tabular Data	
BLINEBRY	Surface Casing Size 133/8" — Cemented with 250 sx. TOC SURFACE feet determined by CIRC. Hale size 17 " Intermediate Casing Size 85/8" — Cemented with 1200 + sx. TOC SURFACE feet determined by CIRC. Hale size 11	
TUBB (ABND) PRINKARD PENHOLE (ABND)	51/2"@ 6546' TD@6641	
	Ing size 238" lined with FIBERGLASS EPOXY set in a (material) SUIBERSON UNI DE packer at 5650 feet describe any other casing-tubing seal).	
	er Data	
1.	Name of the injection formation BLINEBRY TUBB DEINEARD Name of field or Pool (if applicable) No EUNICE B/7/P O/C 86AS PO	<i>.</i>
		<i>ت</i> رسا
	Is this a new well drilled for injection? Yes No If no, for what purpose was the well originally drilled? DRINKAGO OIL 86A	S
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)	
	Give the depth to and name of any overlying and/or underlying ail or gas zones (pools) in this area.	

ATTACHMENT FOR FORM C-108 NORTHEAST DRINKARD UNIT MISCELLANEOUS DATA

III. WELL DATA

B.(5) next higher oil zone -- Paddock @ +/- 5200' next lower oil zone -- Abo @ +/- 6750'

VII. PROPOSED OPERATION

Average Injection Rate
 Maximum Injection Rate
 2000 BWPD

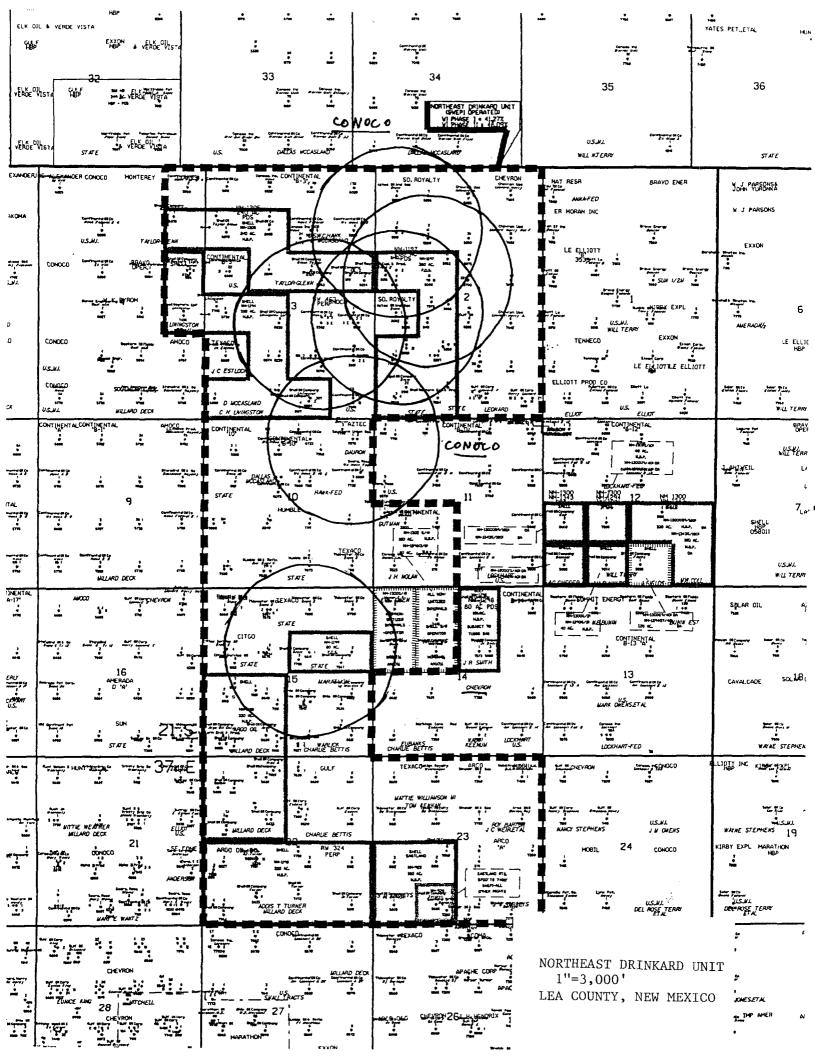
2. Closed Injection System

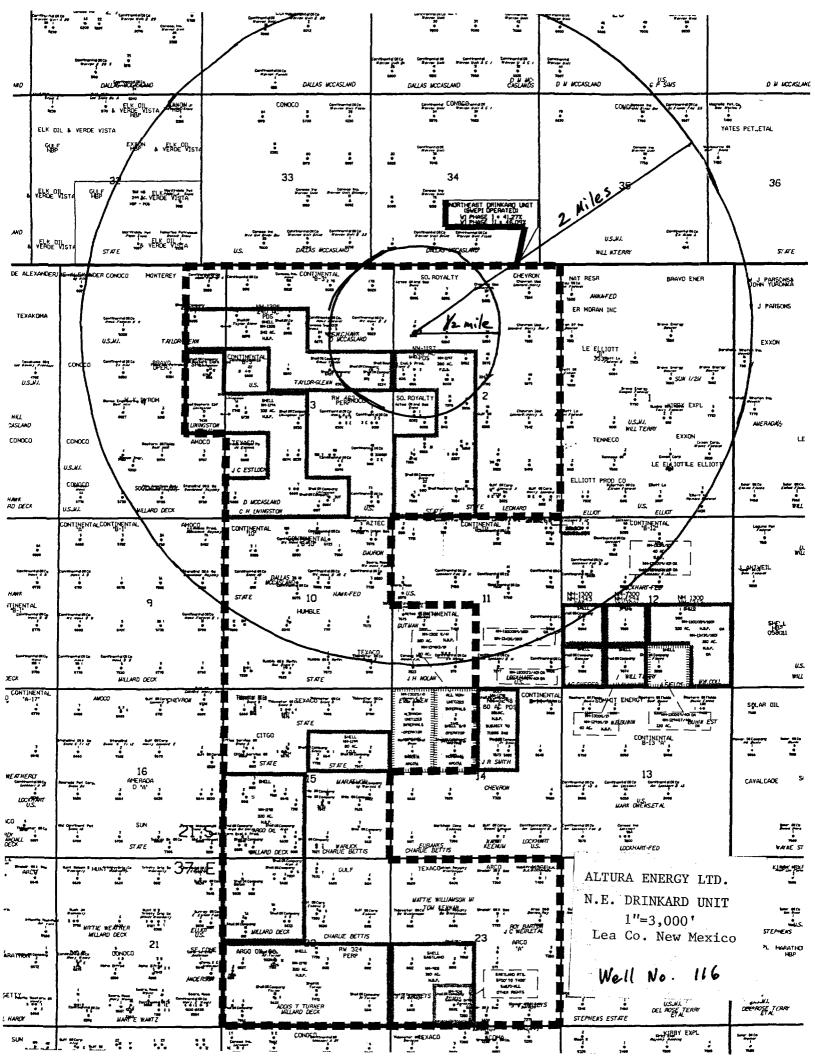
Average Injection Pressure 1000 psi
 Maximum Injection Pressure 1200 psi (approx.)
 (will not exceed 0.2 psi/ft. to top perforation)

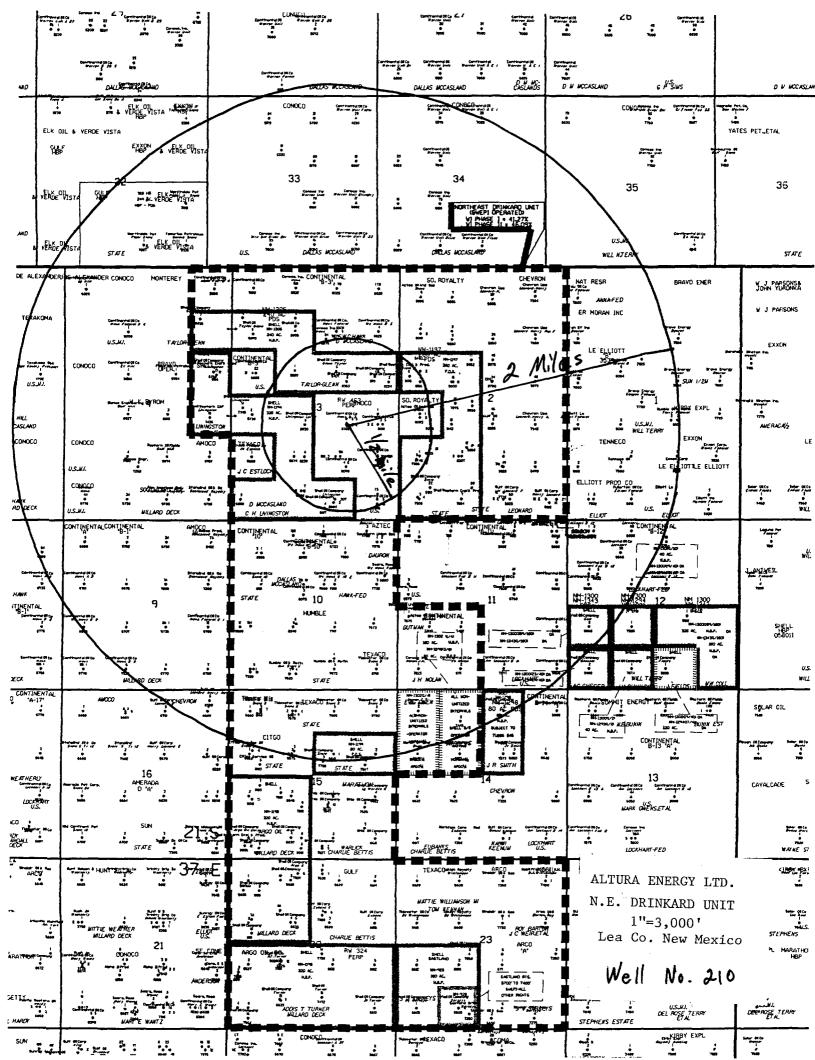
4. Source Water -- San Andres -- analysis attached

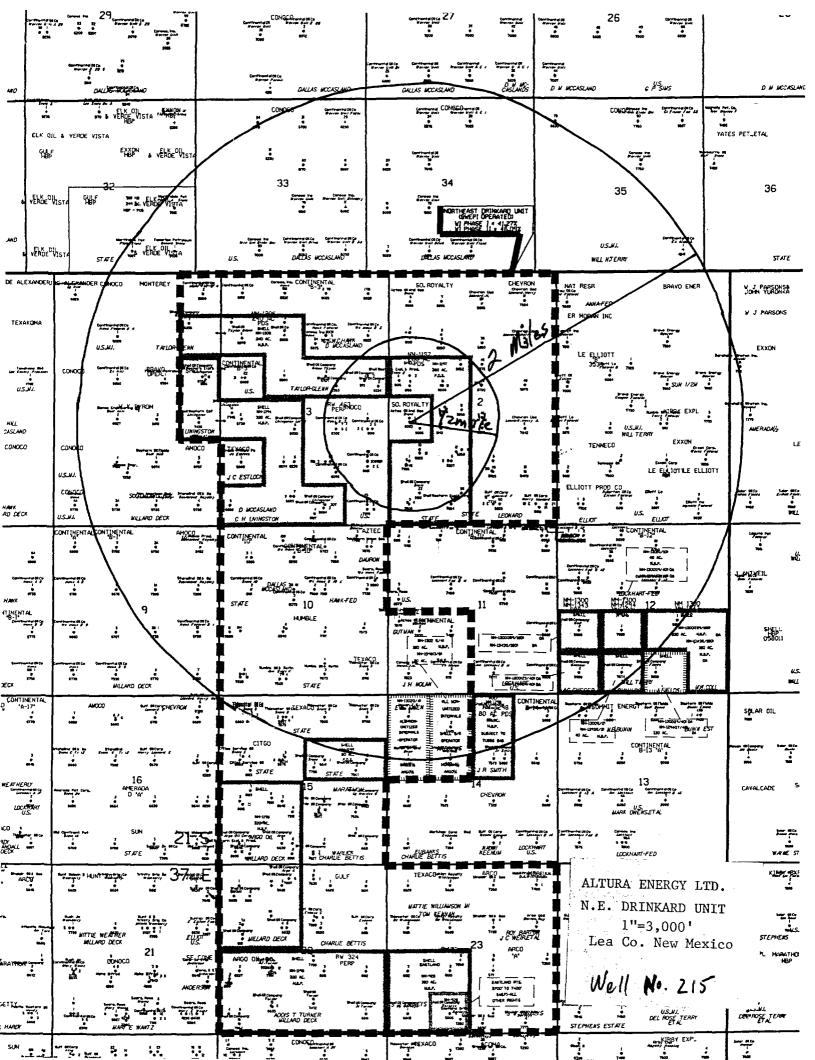
IX. STIMULATION PROGRAM

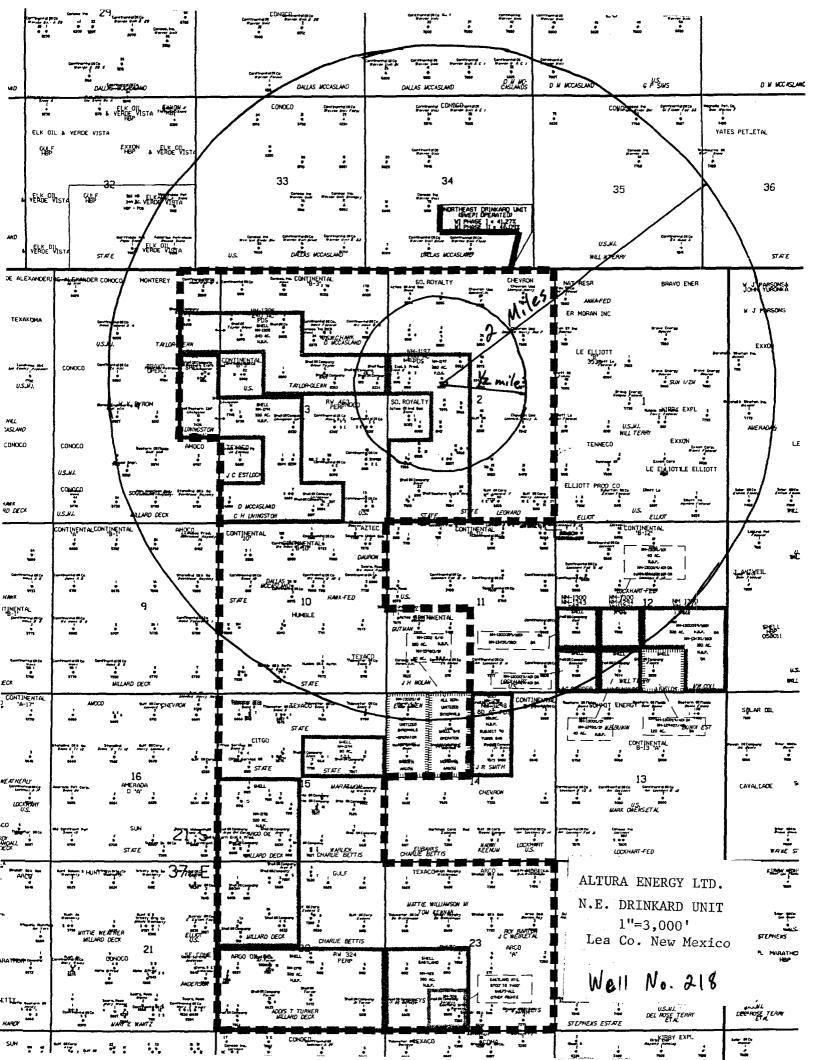
Acid treatment schedule will be determined following evaluation of GR/CNL/CCL (to be run prior to perforating the unitized interval)

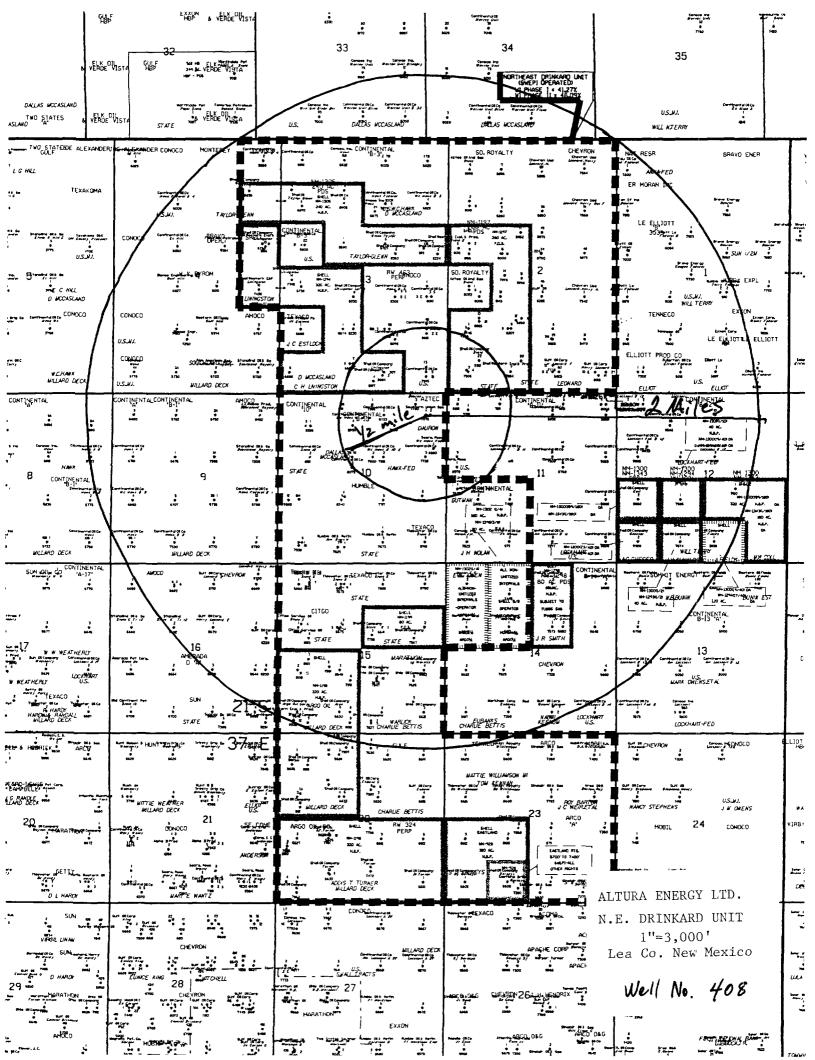


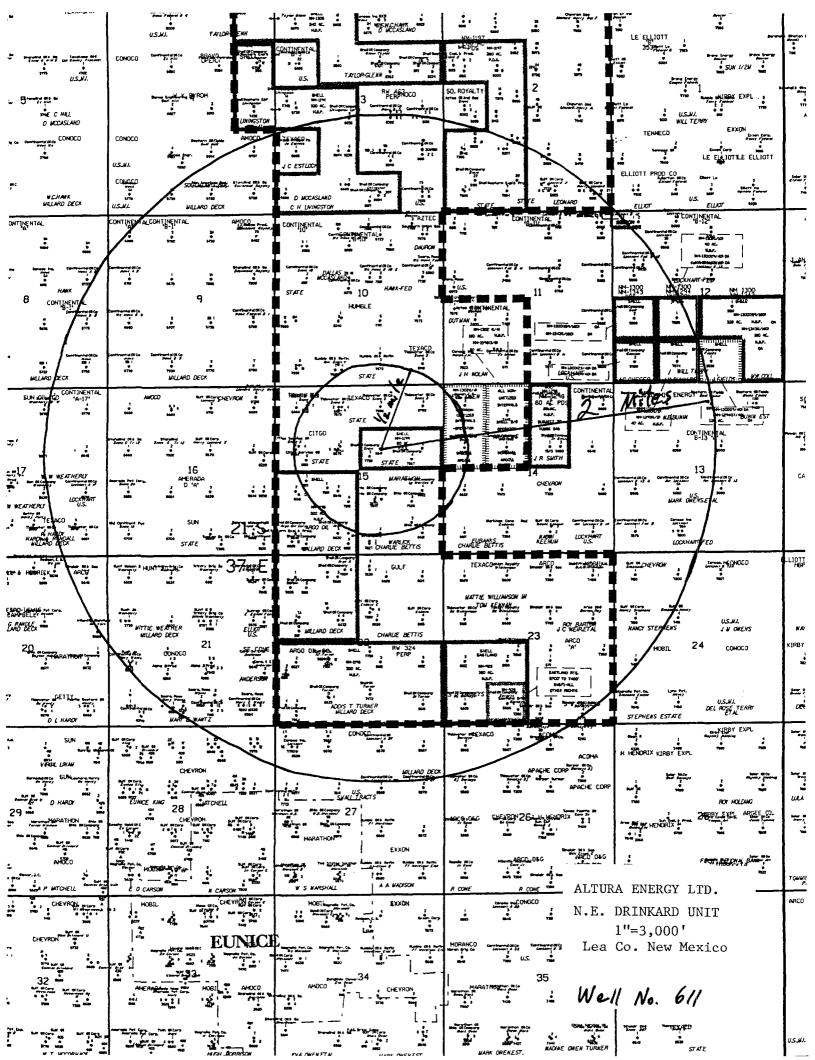












State of New Mexico, County of Lea.

I, KATHI BEARDEN
Publisher
of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.
of
weeks. Beginning with the issue dated
June 15 1997
and ending with the issue dated
June 15 1997
Fublisher Sworn and subscribed to before
me this 16th day of
June 1997
Motary Public.
My Commission expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

October 18, 2000

(Seal)

LEGAL NOTICE June 15, 1997 Notice is hereby given of the application of Altura Energy

Ltd., Attn: J.A. Dethrow, Permitting, P.O. Box 4294, Houston

TX 77210-4294; (281) 544-3226, to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection wells for the purpose of secondary recovery. Pool Name: North Eunice Blinebry-Tubb-Drinkard Oil & Gas Lease/Unit Name: Northeast Drinkard Unit All wells are located in Lea County, New Mexico Well No. 116 - (formerly Meridian State Sec. 2 No. 8) Location: 5790' FSL & 660' FWL Section 2, T21S-R37E Unit E Well No. 210 - (formerly Conoco Hawk B-3 #10) Location:2970' FSL & 1650' FEL Section 3, T21S-R37E Unit G Well No. 215 - (formerly Meridian State Sec. 2.No. 3) Location: 3175' FSL & 660' FWL Section 2, T21S-R37E Unit M Well No. 218 - (formerly Shell State Sec. 2 No. 16) Location:3546' FNL & 1700' FWL Section 2, T21S-R37E Unit K Well No. 408 - (formerly Meridian Dauron No. 1)

Location: 660' FNL & 660' FEL Section 10, T21S-R37E Unit A

Well No. 611 - (formerly Shell State Sec. 15 No. 1) Location:1980' FNL & 1978' FEL Section15,T21S-R37E Unit G

The injection formations are the Blinebry, Tubb and Drinkard located between the intervals of 5500' MD to 6800' MD below the surface of the ground. Expected maximum injection rate is 2000 barrels per day and the expected maximum injection pressure is 1200 psi. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505 within fiftenn days. #15272

01508572 02101173000 Altura Energy LTD. P. O. Box 4294

a/c #434005 Houston, TX 77210-4294