OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 16, 1998

CORRECTED ISSUE

Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260

Attn: Mr. E.L. Buttross, Jr.

RE: Injection Pressure Increase,

East Shugart Unit Waterflood Project,

Eddy County, New Mexico

Reference is made to your request dated February 12, 1998, to increase the surface injection pressure on a field-wide group of wells in the above referenced waterflood project. This request is based on fracture pressure gradient data obtained on several offseting wells. The data has been reviewed by my staff. At this time, we feel an increase in injection pressure on the wells contained in your request is justified.

You are therefore authorized to increase the surface injection pressure on the following wells:

Well Name and Number	ULSTR	Pressure Gradient	Top Perf	Authorized Pressure
East Shugart Unit Well No.2	B-34-18S-31E	.39 psi/ft	3298'	1286 PSIG
East Shugart Unit Well No.9	H-35-18S-31E	.45 psi/ft	3404'	1532 PSIG
East Shugart Unit Well No.20	L-35-18S-31E	.48 psi/ft	3416'	1640 PSIG
East Shugart Unit Well No.24	N-35-18S-31E	.50 psi/ft	3355'	1678 PSIG
East Shugart Unit Well No.33	K-34-18S-31E	.44 psi/ft	3400'	1496 PSIG
East Shugart Unit Well No.41	G-34-18S-31E	.46 psi/ft	3634'	1672 PSIG
East Shugart Unit Well No.42	A-34-18S-31E	.46 psi/ft	3641'	1675 PSIG
East Shugart Unit Well No.52	B-35-18S-31E	.34 psi/ft	3701'	1258 PSIG
East Shugart Unit Well No.76	F-35-18S-31E	.41 psi/ft	3525'	1445 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

ori Wrotenbery,

Director

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LW/BES/kv

cc: Oil Conservation Division - Artesia

File: Case File Nos.3059, 3769; WFXs-734; PSI-X 3rd QTR 98