

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

INJECTION WELL DATA SHEET

OPERATOR	<u>Apache Corporation</u>	LEASE	<u>Northeast Drinkard Unit (Glenn Taylor # 8)</u>		
WELL NO.	<u>104</u>	<u>1582' FNL & 330' FWL</u>	<u>E</u>	<u>3</u>	<u>21S</u>
		FOOTAGE LOCATION	UNIT	SECTION	TOWNSHIP
					<u>37E</u>
					RANGE

Well Construction Data

Surface Casing

Size	<u>13-3/8</u>	Cemented with	<u>300 sx</u>
TOC	<u>Surface</u>	feet determined by	<u>Circulation</u>
Hole Size	<u>17-1/2</u>		

Intermediate Casing

Size	<u>8-5/8</u>	Cemented with	<u>1200 sx</u>
TOC	<u>Surface</u>	feet determined by	<u>Circulation</u>
Hole Size	<u>11</u>		

Long String

Size	<u>5-1/2</u>	Cemented with	<u>200 sx</u>
TOC	<u>Surface</u>	feet determined by	<u>Circulation</u>
Hole Size	<u>7-7/8</u>		

Total Depth 5930

Injection Interval

5660 feet to 5950 feet **Perforated & Open Hole**
 (perforated or open-hole; indicate which)

Tubing Size 2-3/8 lined with IPC set in a
 (type of internal coating)
5-1/2" Baker Lok-Set packer at 5560 feet

Other type of tubing / casing seal if applicable _____

Other Data

1. Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Blinebry Producer

2. Name of the Injection formation Blinebry - Tubb - Drinkard

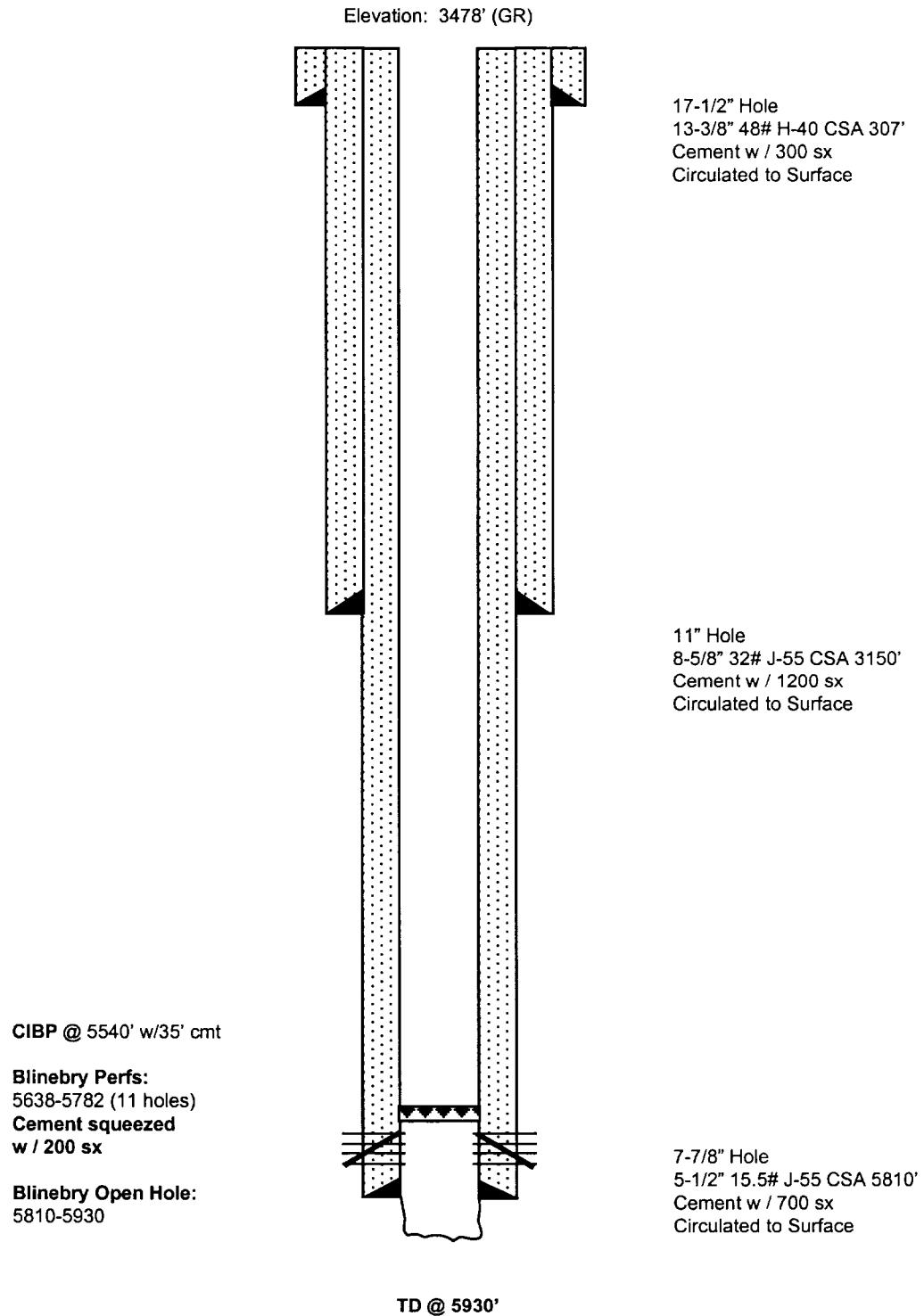
3. Name of Field or Pool (if applicable) Eunice N., Blinebry-Tubb-Drinkard

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. Blinebry 5638 - 5782 Cmt sqz w/ 200 sx

5. Give the names and depths of any over or underlying oil or gas zones (pools) in this area.

Well: Northeast Drinkard Unit # 104
Field: Eunice N. Blinebry-Tubb-Drinkard
Location: 1582' FNL & 330' FWL
Unit E, Sec. 3, T21S, R37E
Lea County, New Mexico
API #: 30-025-06386

Current Status: TA'd Oil



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