



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 30, 1998

The Wiser Oil Company
P.O. Box 2568
Hobbs, New Mexico 88241-2568

Attn: G.M. Jones

RE: Injection Pressure Increase, Maljamar Grayburg Unit, Lea County, New Mexico

Reference is made to your request dated November 12, 1997 to increase the surface injection pressure on 5 wells in the above referenced waterflood project. This request is based on step rate tests conducted between November 3 and 7, 1997. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

<i>Well and Location</i>	<i>Maximum Surface Injection Pressure</i>
Maljamar Grayburg Unit Well No.4 Unit Letter 'G', Section 3, Township 17 South, Range 32 East	2500 PSIG
Maljamar Grayburg Unit Well No.8 Unit Letter 'K', Section 3, Township 17 South, Range 32 East	1875 PSIG
Maljamar Grayburg Unit Well No.15 Unit Letter 'E', Section 4, Township 17 South, Range 32 East	1957 PSIG
Maljamar Grayburg Unit Well No.152 Unit Letter 'F', Section 4, Township 17 South, Range 32 East	2395 PSIG
Maljamar Grayburg Unit Well No.154 Unit Letter 'I', Section 4, Township 17 South, Range 32 East	2574 PSIG
Located in Lea County, New Mexico.	

Injection Pressure Increase
The Wiser Oil Company
April 22, 1998
Page 2

The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


Lori Wrotenbery
Director

LW/BES/lv

cc: Oil Conservation Division - Hobbs
Files: Case No.10094; WFXs-677, 696; PSI-X 4th QTR-98