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January 14, 1997

Certified Mail P 619 404 426

NM Oil Conservation Division 2040 S. Pacheco St. Santa Fe. NM 87505

19417177

Re: Revision To Administrative Order No. WFX-679 Grayburg-Jackson Waterflood Project Eddy County, NM

Dear Sir:

Please accept our request to amend Administrative Order No. WFX-679 to include the following wells:

440'FNL & 1980'FEL Sec 10-T17S-R31E Eddy County, NM

(1) H.E. West "B" #94 (2) H.E. West "B" #95 1780'FNL & 1980'FWL Sec 4-T17S-R31E Eddy County, NM

(3) H.E. West "B" #96 1980'FSL & 460'FWL Sec 4-T17S-R31E Eddy County, NM

These wells are proposed redrills of H.E.West "B" #1, H.E.West "B" #5, and H.E.West "B" #7 respectfully. The replacement wells are necessary due to the poor mechanical integrity of the production casing in the existing wells. The existing wells will be subsequently plugged and abandoned.

Also of note, because of the locations of each replacement well, no additional offset wells fall within the "Area of Review"; therefore, no additional offset well information was provided.

Please direct any questions regarding this matter to the undersigned at (405) 552-4528.

Sincerely,

Devon Energy Corporation

Charles H. Carleton

Senior Engineering Technician

/chc

enclosures xc: Well File

DEVON ENERGY OPERATING CORPORATION APPLICATION FOR AUTHORITY TO INJECT GRAYBURG-JACKSON WATERFLOOD

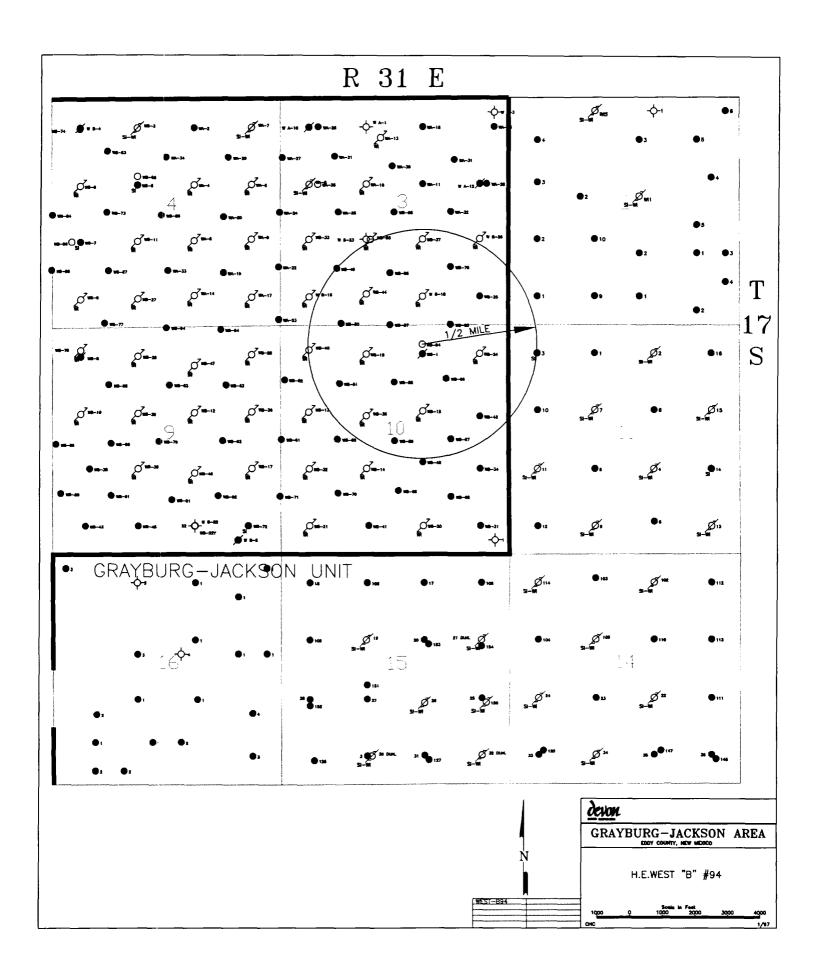
III Well Data:

- A. (1) H.E. West "B" #94 440'FNL & 1980'FEL Section 10-T17S-R31E Eddy County, NM
 - (2) Surface Casing: 8 5/8" 24# J-55 ST&C @ 425'. TOC @ surface Hole Size = 12 1/4"

Production Casing: 5 1/2" 15.5# J-55 LT&C @ 4250'. TOC @ surface Hole Size = 7 7/8"

- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 3150'.
- (4) 5 1/2" Baker AD-1 tension packer set at 3150'.
- B. (1) The injection formation will be the Grayburg/San Andres in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 3200'- 4150'(OA). The injection interval is 3200'- 4150'.
 - (3) This well will be drilled and completed as an injection well, injecting into the Grayburg/San Andres formation.
 - (4) Additional perforations may be added in the 3200'- 4150' interval.
 - (5) The top of the Seven Rivers formation is at approximately 2300', there are no known lower oil zones

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC WELL NAME: H.E. WEST "B" #94 FIELD: GRAYBURG-JACKSON LOCATION: 440'FNL & 1980'FEL, SEC 10-T17S-R31E COUNTY: EDDY STATE: NM COMP DATE: ELEVATION: GL=UNK; KB=UNK SPUD DATE: API#: 30-015-PREPARED BY: C.H. CARLETON DATE: 01/08/97 **DEPTH** SIZE WEIGHT **GRADE THREAD** HOLE SIZE CASING: 0' - 425' 8 5/8" J-55 24# ST&C 12 1/4" 0' - 4250' 5 1/2" 15.5# J-55 7 7/8" CASING: ST&C CASING: 4.7# J-55 TUBING: 0' - 3150' 2 3/8" EUE 8rd TUBING: CURRENT PROPOSED **OPERATOR: DEVON ENERGY OPERATING CORPORATION** 8 5/8" CASING, CEMENT TO SURFACE. INJECTION INTERVAL: 3200'- 4150' BAKER AD-1 PACKER @ 3150' PERFORATIONS: 3200'- 4150' (OA) 5 1/2" CASING, CEMENT TO SURFACE. TD @ 4250'



DEVON ENERGY OPERATING CORPORATION APPLICATION FOR AUTHORITY TO INJECT GRAYBURG-JACKSON WATERFLOOD

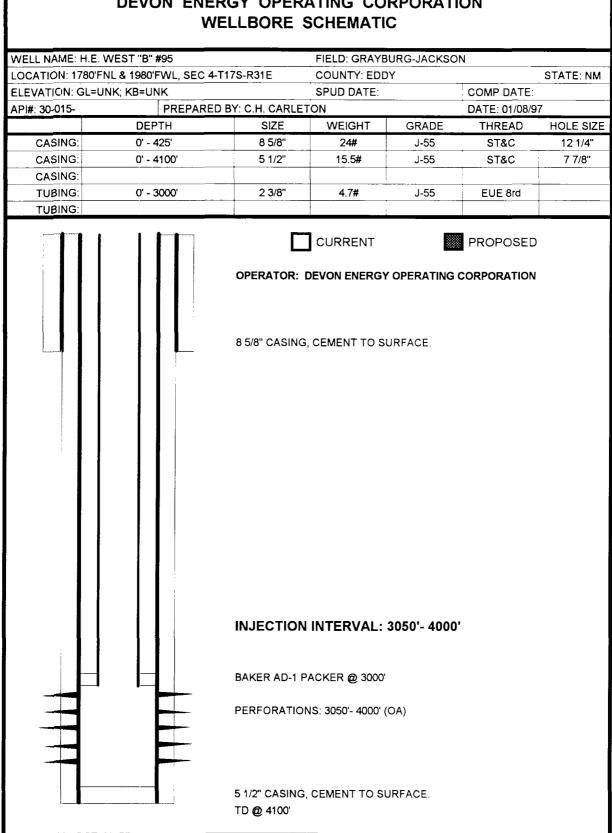
III Well Data:

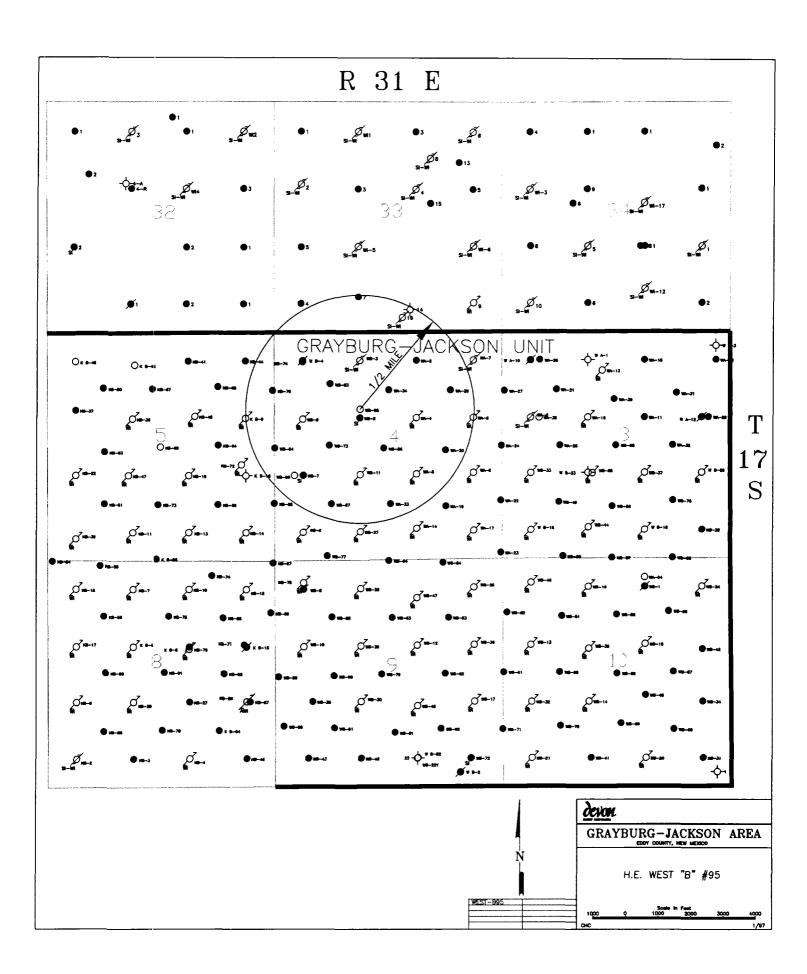
- A. (1) H.E. West "B" #95 1780'FNL & 1980'FWL Section 4-T17S-R31E Eddy County, NM
 - (2) Surface Casing: 8 5/8" 24# J-55 ST&C @ 425'. TOC @ surface Hole Size = 12 1/4"

Production Casing: 5 1/2" 15.5# J-55 LT&C @ 4100'. TOC @ surface Hole Size = 7 7/8"

- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 3000'.
- (4) 5 1/2" Baker AD-1 tension packer set at 3000'.
- B. (1) The injection formation will be the Grayburg/San Andres in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 3050'- 4000'(OA). The injection interval is 3050'- 4000'.
 - (3) This well will be drilled and completed as an injection well, injecting into the Grayburg/San Andres formation.
 - (4) Additional perforations may be added in the 3050'- 4000' interval.
 - (5) The top of the Seven Rivers formation is at approximately 2300', there are no known lower oil zones

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC





DEVON ENERGY OPERATING CORPORATION APPLICATION FOR AUTHORITY TO INJECT GRAYBURG-JACKSON WATERFLOOD

III Well Data:

- A. (1) H.E. West "B" #96 1980'FSL & 460'FWL Section 4-T17S-R31E Eddy County, NM
 - (2) Surface Casing: 8 5/8" 24# J-55 ST&C @ 425'. TOC @ surface Hole Size = 12 1/4"

Production Casing: 5 1/2" 15.5# J-55 LT&C @ 3865'. TOC @ surface Hole Size = 7 7/8"

- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 3050'.
- (4) 5 1/2" Baker AD-1 tension packer set at 3050'.
- B. (1) The injection formation will be the Grayburg/San Andres in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 3103'- 3765'(OA). The injection interval is 3103'- 3765'.
 - (3) This well will be drilled and completed as an injection well, injecting into the Grayburg/San Andres formation.
 - (4) Additional perforations may be added in the 3103'- 3765' interval.
 - (5) The top of the Seven Rivers formation is at approximately 2300', there are no known lower oil zones

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

