

PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79760 PHILLIPS BUILDING, FOURTH & WASHINGTON

EXPLORATION & PRODUCTION DEPARTMENT June 16, 1972

JUN 20 1972

Santa Fe

Reply to:

T. Harold McLemore (915) 337-8611, Ext. 257

7-35: Vacuum Abo Unit, Tract 13 Well No. 2--Application to Convert to Gas Injection Service--Vacuum Abo Reef Field, Lea County, New Mexico

File: W2-Ed-408-72

PMX-41 Neve July 10

New Mexico Oil Conservation Commission - 3 P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Secretary-Director

Gentlemen:

We respectfully request administrative approval for the conversion of Tract 13 Well No. 2 to gas injection service on our Vacuum Abo Unit (approved by Order No. R-3180) in the Vacuum Abo Reef Field. This request is made pursuant to provisions of Rule 10 of the Special Rules and Regulations for the Vacuum Abo pressure maintenance project (Orders Nos. R-3181 and R-3181-A).

The Vacuum Abo Unit Tract 13 Well No. 2 (D-4-18S-35E) is located within the current Project Area as outlined on the attached plat. It is proposed to simultaneously complete this well for gas injection down the casing/tubing annulus into the upper portion (8322-88') of the Abo Reef formation while maintaining oil production through the tubing from the lower portion (8650-8720') of the Abo Reef. This type completion is identical to that approved and utilized in the two wells currently injecting gas, namely Tract 13 Well No. 4 and Tract 10 Well No. 6. These completions have operated very satisfactorily since March, 1970, when gas injection was initiated into these wells in this pressure maintenance project.

We attach a Project Area plat reflecting offset operators, project producing wells, as well as current and proposed gas injection wells; a schematic drawing of the proposed gas injection well giving casing, completion data, and the proposed producing/ gas injection equipment; copies of letters to offset operators advising of this application and requesting their waivers, and an electric log of the proposed injection well with pertinent data thereon.

Your early consideration of this proposal subject to the receipt of the requested waivers or of the 20-day protest waiting period will be appreciated.

Yours very truly, PHILLIPS PETROLEUM COMPANY

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F. F. Lovering, Mangger Southwestern District

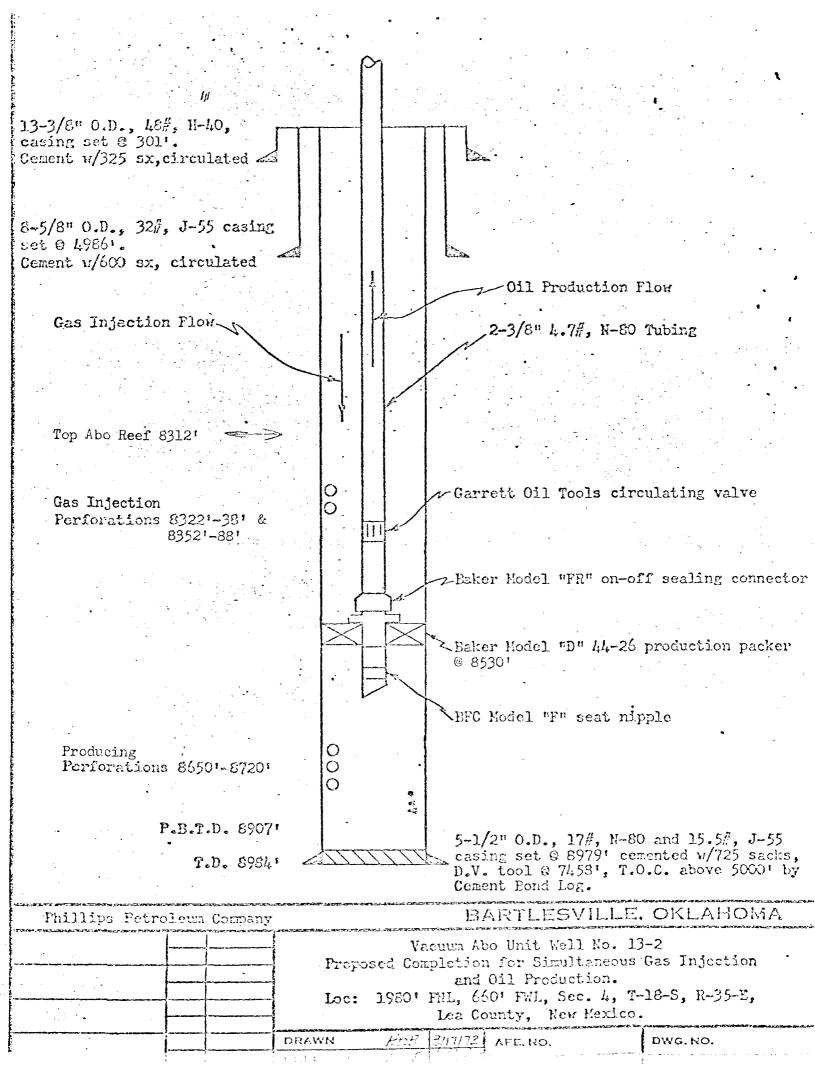
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File: W2-Ed-407-72

Chevron Oil Company P. O. Box 1660 Midland, Texas 79701

Humble Oil and Refining Company P. O. Box 1600 Midland, Texas 79701

Atlantic-Richfield Company P. O. Box 1610 Midland, Texas 79701

Aztec Oil and Gas Company P. O. Box 837 Hobbs, New Mexico 88240

Gentlemen:

We respectfully request your waiver of objections to our proposal before the Oil Conservation Commission of New Mexico to convert our Vacuum Abo Unit, Tract 13 Well No. 2 to gas injection service as provided by Rule 10 of Special NMOCC Orders Nos. R-3181 and R-3181-A. The Vacuum Abo Unit, Tract 13 Well No. 2 (D-4-18S-35E) is located within the current Project Area. We propose to simultaneously complete this well for gas injection down the casing/tubing annulus into the upper portion (8322-88') of the Abo Reef formation while maintaining oil production through the tubing from the lower portion (8650-8720') of the Abo Reef. This type completion is identical to that approved and utilized in the two wells currently injecting gas, namely, Tract 13 Well No. 4 and Tract 10 Well No. 6. These completions have operated very satisfactorily since March, 1970, when gas injection was initiated into these wells in this pressure maintenance project.

Our records reflect that you are the operator of property offsetting this proposed injection well. Therefore, your waiver of objections by the execution hereof in the space provided will be appreciated. Kindly mail the copies as indicated in their enclosed self-addressed and stamped envelopes.

Your early consideration will be appreciated.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

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F. F. Lovering, Manager Southwestern District

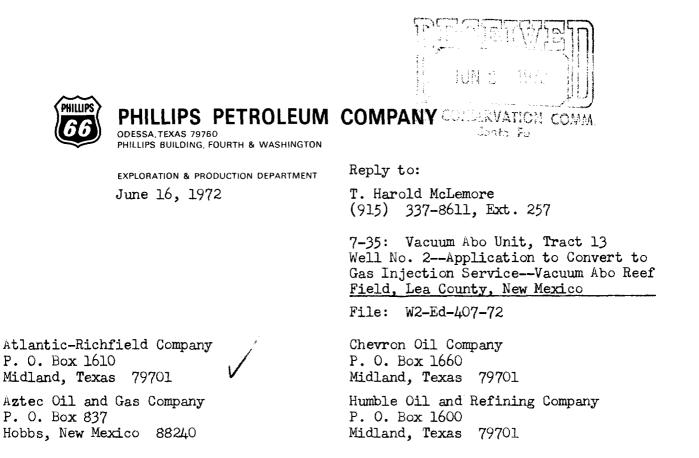
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cc: New Mexico Oil Conservation Commission - (3), Santa Fe, New Mexico
- (1), Hobbs, New Mexico

Objections Waived:____

By:_____ Date: _, Offset Operator

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE



Gentlemen:

We respectfully request your waiver of objections to our proposal before the Oil Conservation Commission of New Mexico to convert our Vacuum Abo Unit, Tract 13 Well No. 2 to gas injection service as provided by Rule 10 of Special NMOCC Orders Nos. R-3181 and R-3181-A. The Vacuum Abo Unit, Tract 13 Well No. 2 (D-4-18S-35E) is located within the current Project Area. We propose to simultaneously complete this well for gas injection down the casing/tubing annulus into the upper portion (8322-88') of the Abo Reef formation while maintaining oil production through the tubing from the lower portion (8650-8720') of the Abo Reef. This type completion is identical to that approved and utilized in the two wells currently injecting gas, namely, Tract 13 Well No. 4 and Tract 10 Well No. 6. These completions have operated very satisfactorily since March, 1970, when gas injection was initiated into these wells in this pressure maintenance project.

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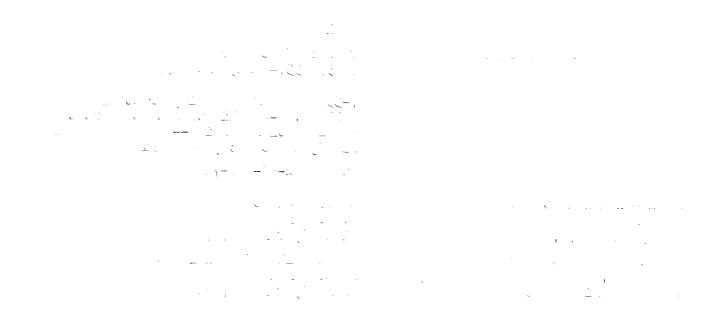
cc: New Mexico Oil Conservation Commission - (3), Santa Fe, New Mexico - (1), Hobbs, New Mexico

By: WP Tomelinson

Objections Waived:_

Date:

_, Offset Operator



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		Date:	6-20			

Offset Operator