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## PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production

March 31, 1981

Conversion to Water Injection Service--East Vacuum Grayburg-San Andres Unit, Tract 2720, Well No. 006, Lea County, New Mexico

New Mexico Department of Energy & Minerals (3) Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico, 87501

Attention: Mr. Joe D. Ramey Division Director

Gentlemen:

We respectively request administrative approval of expansion of waterflood injection well pattern, as provided by Order No. R-5897, Rule No. 9, for the East Vacuum Unit pressure maintenance project, to convert the East Vacuum Grayburg-San Andres Unit, Tract 2720, Well No. 006, to water injection service. The following data is submitted in support of this request:

- Unit plat reflecting the proposed injection well and injection well project area (Tract 2720, No. 006--Unit H, Section 27, T-17-S, R-35-E.)
- 2. B.H.C. Sonic Log of the injection well.
- 3. Diagrammatic sketch of the proposed well, injection tubing, packer, pressure control, elements, and identifying the San Andres perforated injection interval.

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4. The name of the injection formation is San Andres with injection to be into the respective well interval 4410' to 4650'. The maximum anticipated injection pressure will be no more than 0.2 psi per foot to the top of the perforations with a maximum daily volume anticipated at 2500 barrels.

Your consideration and early advice will be appreciated.

Very truly yours,

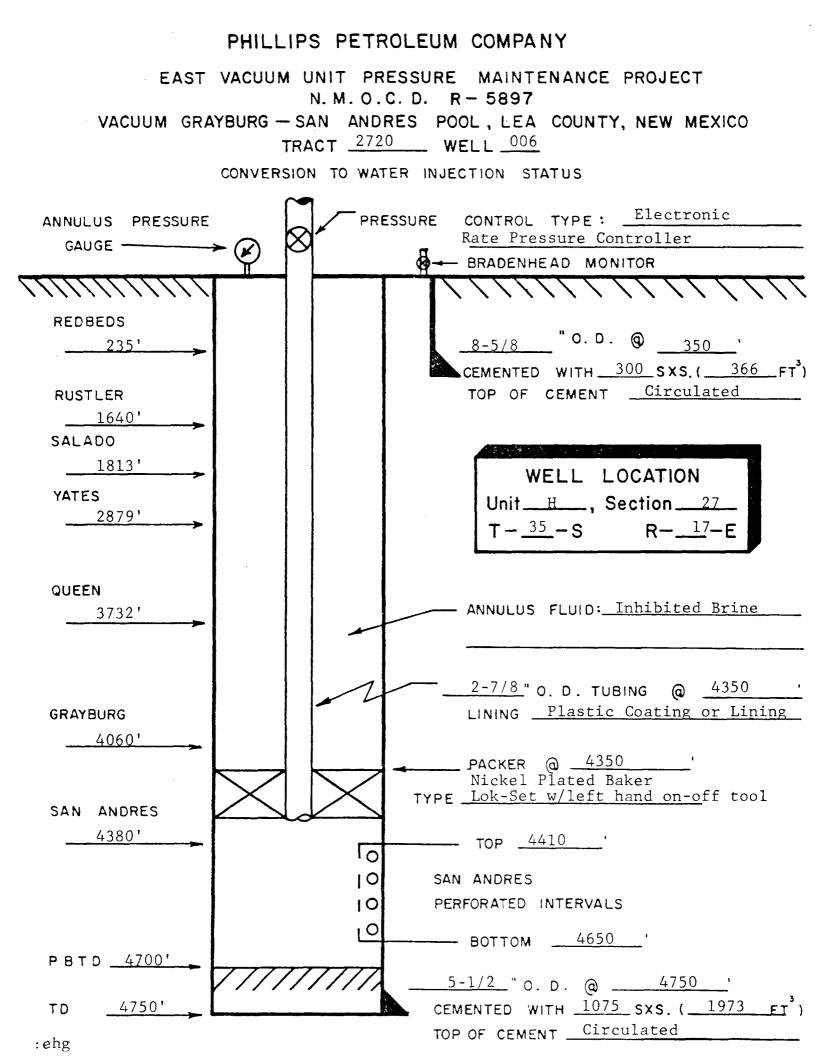
PHILLIPS PETROLEUM COMPANY

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T. Harold McLemore Regulation and Proration Supervisor

THM:CAS:ehg Attachments

cc: Oil Conservation Division
Hobbs, New Mexico
w/Attachments without logs



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