

9/23/97

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: SOUTHWEST ROYALTIES, INC.

Address: P.O. BOX 11390 MIDLAND, TX 79702 **SEP - 8 1997**

Contact party: James Blount Phone: 915 686-9927 or 1 800 433-7945

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project SWD 547

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. — Attach appropriate geological data on the injection zone including appropriate hydrologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: James Blount

Title Area Supervisor

Signature: James Blount

Date: 8-27-97

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

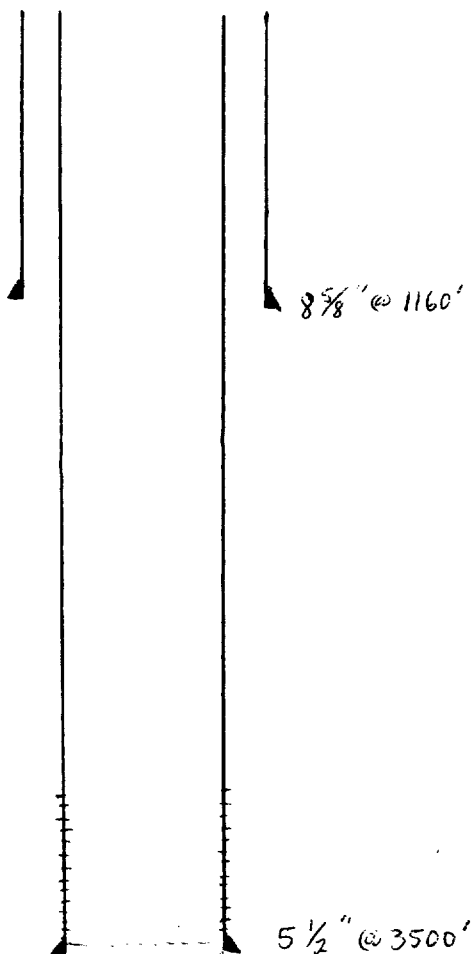
INJECTION WELL DATA SHEET

SOUTHWEST ROYALTIES, INC.

EAVES A

30 025 30423

OPERATOR	LEASE			
16	1550' FNL & 2460' FWL	19	26S	37E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

SchematicTabular DataSurface Casing

Size 8-5/8" " Cemented with 700 ex.
 TOC Surf. feet determined by Circ.
 Hole size 12-1/4"

Intermediate Casing

Size " Cemented with ex.
 TOC feet determined by
 Hole size

Long string

Size 5-1/2" " Cemented with 1000 ex.
 TOC 2750 feet determined by TS
 Hole size 7-7/8"
 Total depth 3500

Injection interval

2902 feet to 3450 feet
 (perforated or open-hole, indicate which)

Tubing size 3-1/2" lined with Plastic Coated set in a
 (material)

Baker Model AD-1 (Tension) packer at 2850 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Seven Rivers/Yates
- Name of Field or Pool (if applicable) Scarborough Yates Seven Rivers
- Is this a new well drilled for injection? ☒ Yes ☒ No

If no, for what purpose was the well originally drilled? Oil

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

No other Perforations

Produced through intervals between 2902-3450'.

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Next Higher Formation : Tansill 2726-2901'.

No underlying oil & gas zones.

Jay E. Cary Anthony, et al (KS) U.S. MI. El Paso Nat.

U.S. MI. Jay E. Cary Anthony Fed.

Shenara-red U.S.

Chevron
H.B.P. E.A. Hanson
B-228 Ramsey St.

Chevron
V. Ramsey
NCT-A

12

Frad
Cooper, 16 Gulf
State

V Ramsey

State

(PanAmer) (TPEX Expl. (Amoco)
(Saba Ener.)
(MW Pet.)
Southwest Roy. 030180
Meridian
"B"
"Farnsworth"
U.S.
T/A 30729

Meridian Oil
226
LIMIL 030181
Texaco Moberly TO 3700
Armstrong Ener. Moberly
"Rhodes GSU"
U.S.
23

Amoco
HBP
030180

Ambett Oil Co.
058927
T/A
Ambett Oil
El Paso Nat. Fed.

13

Southwest Roy. (MW Pet.)
T/A
(TPEX Expl.)
(Saba Ener.)
Farnsworth
030180
(Saba Ener.)
Farnsworth

(PanAmer) (TPEX Expl. (Amoco)
(Saba Ener.)
(MW Pet.)
Southwest Roy. 030180
Meridian
"B"
"Farnsworth"
U.S.
D.K. Boyd (S)

H.M. Moberly 12-1-97 064019
Elliott Oil H.B.P.
Texaco Amerada HBP
Meridian Oil
"Elliott"
Texaco 055262
Meridian Farnsworth-Fed
Moberly
El Paso Nat. (El Paso Prod.)
Tom Lineberry (S)

Jay E. Cary Anthony, et al (KS) U.S.

R. Sapin
9-1-95
62247

Southwest Roy. to 4000' (Conoco, et al)
"A"
030167

24

"McCallister"
Jay E. Cary Anthony, et al (S)
U.S.

Conoco, et al 030168
Conoco Eaves B-1
Southwest Roy. "A"
to Seven Rvs. base
030168 (P/B) 8
"Eaves"
U.S.
D.K. Boyd (S)

Texaco Amerada
Colum. Carbon H.B.P.
030181B
MOBERLY
RHODES UNIT
MERIDIAN OIL (OPER.)
U.S. Moberly
Tom Lineberry (S)

B.M. Barton
Tenneco
6-1-2004
93233
3900

Southwest Roy. to 4000' (Conoco, et al)
030167 "A"
Bruno McCallister
"McCallister"
Bruno McCallister

25

Conoco, et al 030187B
Langhorn Partners to 3700'
Bruno McCallister

Southwest Roy. to Seven Rvs. base
030168
"A"
Eaves
Southwest Roy. to Sev. Rvs. base
030168
Conoco Eaves B-1
"Eaves"
U.S.

Meridian Oil
Parker
Wolfson
Cash Fed
Cit. Serv. S/R Hanson
C.S.A. Fed
Cit. Serv. Govt.
TO 3400 032604
Burleson & Huff
Burleson, Huff, Dale Fed.
(R.L. Dale)
032604
D. McCosland to 3400' (L.I.)
O'Neill, Jr.
029050
O'Neill
U.S.

Jay E. Cary Anthony, et al (KS) U.S.

Wells in Area of Review
Application for Authorization to Inject
Southwest Royalties, Inc.

Farnsworth A-7

Location: 660' FSL & 990' FWL

Type: Oil

Sec 18, T26S, R37E

Date Drilled: 5/41

Total Depth: 3223'

Casing Record:

Size	Depth	Sacks Cement
13"	50'	50
8 5/8"	1228'	400
5 1/2"	2869'	215

Completion:

6/41	OH 2896-2965'.
1/54	Deepened well to 3223'. Run 400' 4" liner. Perf @ 3188-96'.
6/62	INPE.
6/93	Install submersible pump.

Farnsworth A-9

Location: 660' FSL & 1663' FWL

Type: Oil

Sec 18, T26S, R37E

Date Drilled: 8/63

Total Depth: 3263'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	318'	125
5 1/2"	3263'	200

Completion:

8/63	Perf 3215-22'.
4/70	Added perfs from 2960-3045'.
8/70	Added perfs from 3182-88'.
8/94	Squeezed perfs from 2960-3045'. Added perfs from 3143-46'.

Wells in Area of Review
Application for Authorization to Inject
Southwest Royalties, Inc.

Eaves A-6

Location: 660' FNL & 660' FWL

Type: Oil

Sec 19, T26S, R37E

Date Drilled: 3/50

Total Depth: 3305'

Casing Record:

Size	Depth	Sacks Cement
7 5/8"	1179'	500
5 1/2"	3299'	780

Completion:

3/50	Retainers @ 3283', 3265', 3255', 3237', & 3201' all cemented w/50 sx.
3/50	Perf @ 3190-3200'.
9/70	Perf @ 3132-79.
2/81	Perf @ 3121-96. Ran submersible pump.

Eaves A-9

Location: 1980' FNL & 660' FWL

Type: Oil

Sec 19, T26S, R37E

Date Drilled: 9/57

Total Depth: 3250'

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	374'	275
5 1/2"	3250'	1209

Completion:

9/57	Perf 3178-84'.
2/80	Added perfs from 3120-86'.
4/93	Added perfs from 3033-85'.
4/93	Squeezed perfs from 3033-85'.

Wells in Area of Review
Application for Authorization to Inject
Southwest Royalties, Inc.

Eaves A-3

Location: 2310' FSL & 660' FWL

Type: Oil

Sec 19, T26S, R37E

Date Drilled: 2/37

Total Depth: 3192'

Casing Record:

Size	Depth	Sacks Cement
13"	263'	175
9 5/8"	1563'	450
7"	3087'	400

Completion:

2/37	Comp OH 3087-3192'.
9/94	Run 5 1/2" String w/pkr set @ 3084' & reacidize.
9/94	Put on submersible pump.

Eaves A-7

Location: 1980' FSL & 2310' FEL

Type: Injector

Sec 19, T26S, R37E

Date Drilled: 9/50

Total Depth: 3450'

Casing Record:

Size	Depth	Sacks Cement
9 5/8"	1159'	465
7"	3215'	740

Completion:

9/50	Perf 3082-96'.
10/73	TA'd well.
7/80	Converted to injection.
6/93	Drill out to 3450'. Continue injection.

Eaves A-5

Location : 1980' FSL & 1980' FWL

Type : Disposal

Original Completion: 2/27/49

Section 19 T26S R37E

Date Drilled: 2/19/49

Total Depth 3220'

Casing Record:

Size	Depth	Sacks Cement
7 5/8"	1228'	500
5 1/2"	3219'	600

Pay: 3198-3204'; 3207-3213'

Completion:

12/65	Placed well on pumping unit
8/71	Perf @ 3112', 17', 25', 37', 42', 52', 65', 77'
1/74	Put Submersible pump
2/5/87	Perf @ 3042'-3104'
2/9/87	Perf @ 2975'-3035'
2/11/87	Perf @ 2937'-68'
6/87	Convert to SWD
11/93	Proposed to sqz perfs & put back on production

Eaves A-8

Location : 990' FSL & 2310' FWL

Type : Oil

Original Completion: 2/15/53

Section 19 T26S R37E

Date Drilled: 2/53

Total Depth 3228'

Casing Record:

Size	Depth	Sacks Cement
7 5/8"	1190'	440
5 1/2"	3223'	598

Completion:

5/53	Perfs @ 3204'-217'
6/60	Perfd @ 2768'-96', 2810'-32', 2848'-64', 2878'-90'
	Frac w/ 12000 gal crude & 12000# sand
10/85	Squeeze perfs @ 2768'-2890', 3204'-217'
	Perf @ 3092'-180'
11/85	Perf @ 3092'-180'
2/86	Squeeze perfs @ 3020'-3061'
	Perf @ 2992'-3010'
11/93	Proposed to install submersible pump.

Wells in Area of Review
Application for Authorization to Inject
Southwest Royalties, Inc.

Eaves B-1 #17

Location: 2310' FNL & 2310' FEL

Type: Oil

Sec 19, T26S, R37E

Date Drilled: 1/41

Total Depth: 3126'

Casing Record:

Size	Depth	Sacks Cement
9 5/8"	1234'	425
7"	2806'	500

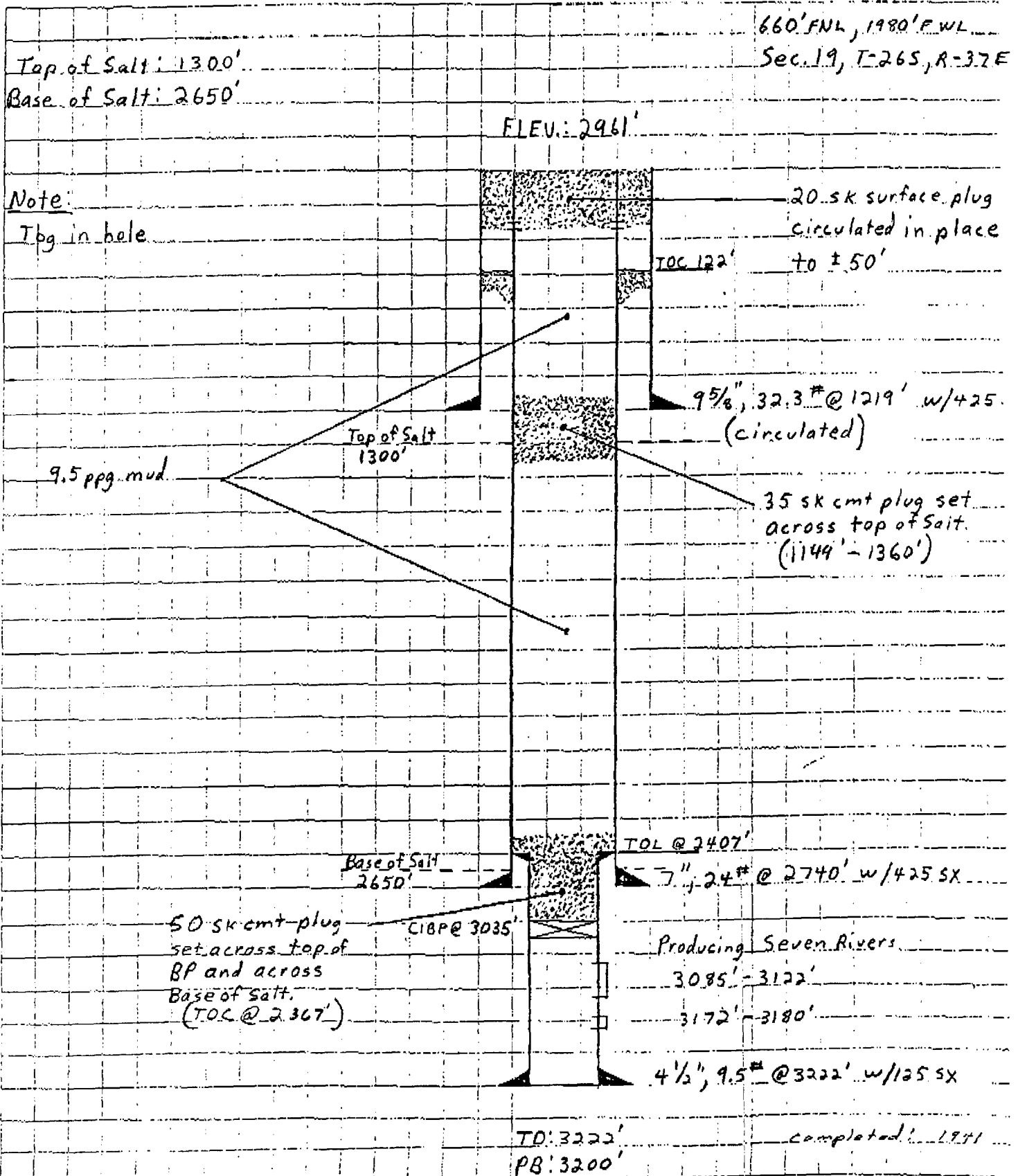
Completion:

2/41 Comp OH 2806-3126'.

EAVES B-1 # 18

SPUD: 5/41

P + A'd: 10/87



SOUTHWEST ROYALTIES

PROJECT EAVES A# 4

PAGE _____ OF _____
BY _____ DATE _____

SPUD: 7/47

P + A'd
12/96

5 SX SURF PLUG

PERF @ 300'

SQ 20 SX IN + OUT

10 3/4" @ 293' CMTD w/ 250 SX

30 SX PLUG 1453-1700'

CMT PLUG 2709-3030'

DO
IN '95

{ CIBP @ 2870' w/ 10' CMT
CMT RET @ 3085'
SQ w/ 100 SX

PERFS: 2784-2814'

2829-49'

2874-2970'

2987-3037

5 1/2" @ 3089' CMTD w/ 500 SX

TD: 3135'

UNICHEM INTERNATIONAL
P.O. BOX 61427 4312 County Road 1298 S.
Midland, Texas 79711

Hal J. Rasmussen

Report Date: September 23, 1993
Lab In Date: September 22, 1993
Sample Date: September 17, 1993

Listed below please find our water analysis report from Windmill

WINDMILL LOCATION: 250' FSL / 2500' FWL
Sec. 19 T26S R37E

Specific Gravity: 1.001
Total Dissolved Solids: 1018
PH: 7.81
Ionic Strength: .020

CATIONS:

		mg/liter
Calcium:	(Ca++)	44
Magnesium:	(Mg++)	44
Sodium:	(Na+)	194
Iron (Total)	(Fe++)	3.10
Barium	(Ba++)	0.00
Manganese:	(Mn++)	.18
Resistivity:		

ANIONS:

Bicarbonate:	(HCO3-)	368
Carbonate:	(CO3--)	0
Hydroxide:	(OH-)	0
Sulfate:	(SO4--)	295
Chloride:	(Cl-)	73

GASES:

Carbon Dioxide:	(CO2)	*****
Oxygen:	(O2)	*****
Hydrogen Sulfide:	(H2S)	*****

SCALE INDEX (Positive Value Indicates Scale Tendency) * indicates tests were not run.

Temperature		CaCO3 SI	CaSO4 SI
86F	30.0C	.55	-21.21
104F	40.0C	.84	-21.37
122F	50.0C	.98	-21.37
140F	60.0C	1.14	-21.21
168F	70.0C	1.31	-20.25
176F	80.0C	1.49	-19.07

If you have any questions or require further information, please contact us.

Sincerely,

Jeanne M. McMurray

Laboratory Technician

cc:

bc:

Charlie Vaden

VII Proposed Operation

This well will be used to inject produced water from other wells on the Eaves lease via a closed pressure maintenance system.

Proposed average injection rate & pressure: 6000 BWPD @ Vacuum.
Proposed maximum injection rate & pressure: 10000 BWPD @ 400 psi.

VIII Geological DATA

This produced water will be injected into the Yates/Seven Rivers formation which is located from 3220' to 3340'. The Yates/Seven Rivers formation consists mostly of sand and lime.

The source of underground drinking water in the area is the Ogallala formation (base at $\pm 196'$).

IX Proposed Stimulation

We will drill out CIBP @ 2860' & clean out the wellbore to PBTD @ 3475'. Set Baker Model AD-1 packer at 2850' and acidize with 3000 gallons acid if necessary.

XII I have examined available geologic & engineering data and find no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water.

Mailing List

Surface Owner

Mr. D. K. Boyd
PO Box 11351
Midland, Texas 79702

Offset Operators

Conoco
10 Desta Dr., Ste. 100W
Midland, TX 79705-4500

Burlington Resources
P.O. Box 51810
Midland, Tx. 79710-1810

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs Daily News-Sun, a
daily newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1
_____ weeks.

Beginning with the issue dated

August 28 1997
and ending with the issue dated

August 28 1997



Publisher

Sworn and subscribed to before

me this 28th day of

August 1997



Notary Public.

My Commission expires
October 18, 2000
(Seal)

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

**LEGAL NOTICE
AUGUST 28, 1997
APPLICATION TO AMEND
AUTHORIZATION TO
INJECT**

Southwest Royalties, Inc.,
PO Box 11390, Midland, Tx.
79702, (915) 686-9927, is
seeking approval from the
New Mexico Oil Conservation
Division to inject in the Eaves
A #16, salt water for pressure
maintenance located at 1550
FNL & 2460 FWL Sec. 19,
T26S, R37E, Lea County,
New Mexico. The proposed
injection zone is the
Yates/Seven Rivers formation
of the Scarborough-Yates
Seven River Pool through
perforations from 2902-3450'.
Southwest Royalties, Inc., in-
tends to inject a maximum of
10,000 BWPD @ 400 PSI.

Interested parties must file
objections or requests for
hearing with the Oil Conser-
vation Division; PO Box 2088,
Santa Fe, New Mexico,
87501
within 15 days.
#15389

01101469000 02509106
Southwest Royalties, Inc.
P.O. Box 11390
a/c# 476043
Midland, TX 79702

Is your RETURN ADDRESS completed on the reverse side?

- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

extra fee).

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr D.K. Boyd
PO Box 11351
Midland, TX 79702

4a. Article Number

P804685898

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

SEP - 2 1997

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee

3. Article Addressed to:

Burlington Resources
PO Box 51810
Midland, TX
79710-1810

4a. Article Number

P804685901

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

SEP 8-29

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee

3. Article Addressed to:

Conoco
10 Destar Dr Ste 100W
Midland, TX
79705-4500

4a. Article Number

P804685901

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

SEP 29 1997

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

Anita Gonzales

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: SW ROYALTY, INC. Well: FAVES 'A' 16

Contact: JAMES BLOUNT Title: AREA SUPERVISOR Phone: 915-686-9927

DATE IN 9-8-97 RELEASE DATE 9-23-97 DATE OUT 10-15-97

Proposed Injection Application is for: ☒ **WATERFLOOD** ☐ Expansion ☐ Initial

Original Order: R- 6277 ☐ Secondary Recovery ☒ Pressure Maintenance

SENSITIVE AREAS

☐ **SALT WATER DISPOSAL** ☐ Commercial Well

☐ WIPP ☒ Capitan Reef

Data is complete for proposed well(s)? YES Additional Data Req'd NO

AREA of REVIEW WELLS

7 Total # of AOR

2 # of Plugged Wells

YES Tabulation Complete

YES Schematics of P & A's

YES Cement Tops Adequate

NO AOR Repair Required

INJECTION FORMATION

Injection Formation(s) YATES / SEVEN RIVERS Compatible Analysis YES

Source of Water or Injectate AREA PRODUCTION

PROOF of NOTICE

☒ Copy of Legal Notice

☒ Information Printed Correctly

☒ Correct Operators

☒ Copies of Certified Mail Receipts

NO Objection Received

☐ Set to Hearing _____ Date

NOTES:

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL? YES

COMMUNICATION WITH CONTACT PERSON:

1st Contact: ☐ Telephoned ☐ Letter _____ Date _____ Nature of Discussion _____

2nd Contact: ☐ Telephoned ☐ Letter _____ Date _____ Nature of Discussion _____

3rd Contact: ☐ Telephoned ☐ Letter _____ Date _____ Nature of Discussion _____