Form C-108 Revised 1-1-65

### NEW MEXICO OIL CONSERVATION COMMISSION

#### APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

A. H. RAINS			HOX 92	7 0	ARLS BAD	N.M.	88222	
LXXON STATE	S MAGRUDER							
LOCATION	<u> </u>						/	
UNIT LETTER	; w	ELL IS LOCATED	FEET FR	OM THE_	SOUTH .	ع احز INE AND	2032 FEET FROM THE	
EMST LINE, SECTION	/5 10	WNSHIP 2/5			NMPM.			
			AND TUBING DAT	<del></del>				
NAME OF STRING SURFACE CASING	SIZE	SETTING DEPTH	SACKS CEME	4T	TOP OF CEME	NT	TOP DETERMINED BY	
	8 78"	175	CIRCULATIO	iy	SURFACE		IRCULATION	
INTERMEDIATE								
LONG STRING	51;"	5/5 500'	Cieculat	(0.4	Sup FACE	- <i>[i</i>	IR CULATION	
TUBING		20303/6	NAME, MODEL AND D	EPTH OF	TUBING PACKER		THE CHIMING	
			GUAFRE	eN I	HANK WITT.	, 5	75	
NAME OF PROPOSED INJECTION FORMAT	TION	<del></del>	GUIBERS TOP OF FORM	ATION	12011 110 20	BOTTOM		
SANDY LINE PO	NE			6		600		
SANDY LINE PO	GOR ANNULUS?	PERFORATION	S OR OPEN HOLE? PR	OPOSED I	NTERVAL(S) OF INJE	CTION		
23/8 TUBING	LE ANGWER III	OPEN	HOLF	FORD	45 ZONE	e-	L EVER BEEN PERFORATED IN ANY	
DISPOSAL? YES	FOR D	15 POSING C	PURPOSE WAS WELL ORIGINALLY DRILLED?  OF WATER  EAL OFF OR SQUEEZE EACH			ZONE OTHER THAN THE PROPOSED INJECTION ZONE?		
LIST ALL SUCH PERFORATED INTERVAL $N \mathcal{E}$	S AND SACKS OF C	EMENT USED TO SEAL	OFF OR SQUEEZE EACH					
EPTH OF BOTTOM OF DEEPEST DEPTH OF BOTTOM OF RESH WATER ZONE IN THIS AREA OIL OR GAS ZONE IN THE			F NEXT HIGHER THIS AREA	T HIGHER DEPTH OF T OIL OR GAS			OP OF NEXT LOWER ZONE IN THIS AREA	
NONE	MAXIMUM	NUNF			ECTION TO BE BY GRAVITY OR APPROX. PRESSURE (PSI)			
(BBLS-)	 	CLOSE	PRESSURE?  (FR WIT)  WATER TO BE DISPOSED OF NATURAL WATER IN DIS  SAL ZONE.			·		
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE ERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMES STOCK, IRRIGATION, OR OTHER GENERAL USE—		STATE OR FEDERAL LAN	TO BE DISPOSED OF	F NATURAL WATER IN DISPO		- ARE WATER ANALYSES ATTACHED?		
NAME AND ADDRESS OF SURFACE OWNE				h		<del></del>		
STATE LAND J.D.	SPEARS WITHIN	GRAZING.	LEASE BE	X 101	17 CARLSE	3 AD	N.M. 88220	
YATE PETROLE	UM COR	PORATION,	ARTESIA	7 N.	m. 382	10		
PERRY BASS	Min	LAND, TX	_					
12113		-11.11-11			<del></del>			
	<del></del>		<del></del>					
				<del></del>				
HAVE COPIES OF THIS APPLICATION BE SENT TO EACH OF THE FOLLOWING?			OF THIS WELL	EACH OPERATOR WITHIN ONE-HALF MILE		THE NEW MEXICO STATE ENGINEER		
ARE THE FOLLOWING ITEMS ATTACHED THIS APPLICATION (SEE RULE 701-B)		A	ELECTRICAL I		<u> </u>		DIAGRAMMATIC SKETCH OF WELL	
Will Application (SEE ROLE 701-B)	$\mathcal{N} \mathcal{E} \mathcal{C}$		YES	YES			YES	
I hereby ce	rtify that the in	formation above is	<del></del>		best of my knowl	<del></del>		
andina	Codificainti OPE			RATER			12-18-12 34	
(Signature)			(Title)				(Date)	
Nome of the								

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C+102 Supercedes C+128 Effective 1-1-65

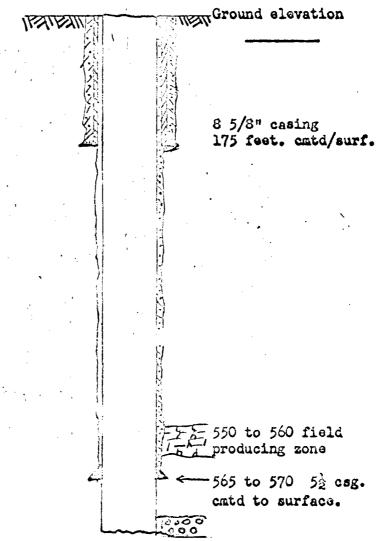
All distances must be from the outer boundaries of the Section Leaso Well 110. feet from the Sputt Producing Formation 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different generalip is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise for until a non-utandard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plot was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. *08-2*9-76 Registered Professional Legineur 707 1320 1680 1080 2310

Case No. 5753

Order No. R 5217 as amended

n(2)

(b) Schematic drawing of proposed disposal well to show casing, tubing, and depth of well and porous zones.



It is proposed to use the next salt water zone, below the field producing sone, for disposal of produced water.

# OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

January 3, 1978

A. H. Rains Box 927 Carlsbad, New Mexico 88220

Re: Administrative Order No. SWD-180

Dear Sir:

Enclosed herewith please find Administrative Order No. SWD-180 for the following described well:

Exxon State Well No. 8 located in Unit O of Section 15, Township 21 South, Range 27 Fast, NMPM, Lea County, New Mexico.

Very truly vours,

JOE D. RAMEY Secretary-Director

JDR/CU/oq

cc: Oil Conservation Commission

Box 1980

Hobbs, New Mexico

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885-4397

Bay 927 Carlobal, 3. m. 882 2 0 november 29, 1976

DEC 8 - 1970

OF TONGERVATION COMM.

application of R. H. Rain for amendment of Order No R-5217, Case no 5 753 Eddy County, new mexica

To The Order of Communion

Director; Joe D. Ramey State Gogelogist: Emery C arnold

Enclased are Commission Orders receively Intered in the subject case

Cirl. Kairl

5681

in J-15-215-27E on disposal well

Case \$ 5 75 3 (Order R-5217-A) gave for mit to use above well as a producer and use a suislitute on the fune State leave in Sec 15 for disposal.

nothing and about Expose State leave now "State leave in Unit of said.

Resubmitted