ETATE OF NEW MEXICO	Non Disicie	<u>おたいがまし</u> - 7 1988		•
	OIL COMSERV	UTIC 1 DIVISION		rm C-104 vised 10-01-78
DISTRIBUTION	OIL CONSERVA	and a second	E.	rmat 06-01-83
SANTA FE			Page Page Page Page Page Page Page Page	ge 1
FILE	P. O. BO			•
U.S.G.S.	SANTA FE, NEW	MEXICO 87501	) Alexandre de la construcción de la Construcción de la construcción de la	
LAND OFFICE				
TRANSPORTER OIL GAS	REQUEST FOR	ALLOWABLE		
OPERATOR	14	1D		
PROMATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATU	RAL GAS	
<u>I.</u>				
Operator				
MURPHY OPERATING CORPOR	RATION	•		
Address				
P. O. Drawer 2648, Rosw	well, New Mexico 88202	-2548		
Reason(s) for filing (Check proper box)		Other (Please	explain)	• • • • • • • • • • • • • • • • • • •
New Well	Change in Transporter of:		• •	
		Gos Change e	ffective October 1	1000
		ndensate	Tective october 1	, 1900
X Change in Ownership		ndensale		
If change of ownership give name My and address of previous ownerMy	yco Petroleum Company,	Route 1, Box 10	4, Lovington, NM 8	38260
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	rmation	Kind of Lease	Lease No.
James McFarland	4 Chaveroo San	Andres	State, Federal or Fee Fe	e
Location				······································
Unit Letter:	5 Feet From The South Line	and <u>660</u>	Feet From The West	·
Line of Section 20 Townsi	ohip 7 South Range 3	<u>3</u> East, NMPM	Roosevelt	County
Line of Section 20 Townai		J LASL , MMPM	· NUUSEVEIL	County
III. DESIGNATION OF TRANSPOL			INJECTION-WELL	- SWd
Name of Authorized Transporter of Oil	or Condensate	Addross (Give address )	to which approved copy of this .	form is to be sent)
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address	to which approved copy of this	form is to be sent)
N/A	•			
11	Jnit Sec. Twp. Rge.	is gas actually connect	d? When	·····
If well produces oil or liquids, give location of tanks.			r t	
If this production is commingled with t	that from any other lease or pool,	give commingling orde	number:	

R

NOTE: Complete Parts IV and V on reverse side if necessary.

## **VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Melinda K. Hickman (Signature) Production Supervisor (Tille)

October 31, 1988

(Date)

OIL CONSERVATION DIVISION
APPROVED NOV 0-3 1988 19
By Servin Seel ton
TITLE DISTRICT 1 SUPERVISOR
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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2. Name of Operator	1.		· · · · · · · · · · · · · · · · · · ·									. Well No		
Sun Oil Compa	ny 🖓	· ·			· ·		• • • • • • • •					4		
3. Address of Operator.														or Wildcat
P. O. Box 279	2, Ode	essa,	Texas	s	760					÷		Chave	eroo,	S.A.
4, Location of Well					· .		· · · ·					$\overline{m}$	іт.	innin in the second
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24. Producing Interval(s	), of this	completi	ion - To	p, Bottom	Name			<b>/</b>					125 Was	Ditectional Survey
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Milnesand, S.	<b>A</b>	+133 <b>-</b>	4344					<u></u> .	÷				Yes	
26. Type Electric and O												127.	QeenWell	Cortan _ 42
GR density, H	ocus,	Mini	-Focu	s, Cor	relati	on						100	10	
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CASING SIZE 8-5/8" 4-1/2 29. SIZE 31. Perforation Record ( 4174,77,86, 4 One 3/8" hold 33. Date First Production 5-23-66 Date of Test 8-24-66 Flow Tubing Press. - 34. Disposition of Gas Sold 35. List of Attachments C-104 - Incl 36. I hereby certify that	TOF (Interval, 4 4221, 20 e per 1 Hours Tr 24 Casing (Sold, use inatio	20 9.5 size and $6\frac{1}{2},45$ int.	INER RE BOT Inumber) 5,54,6 (11 h mp 2 <sup>11</sup> Chol e Calc How el, vented	CAS DEPTH 375 4340 4/00' CORD TOM 0,66 <sup>1</sup> / <sub>2</sub> , 0,66 <sup>1</sup> / <sub>2</sub> , 0,66 <sup>1</sup> / <sub>2</sub> , 0,66 <sup>1</sup> / <sub>2</sub> , 101es) thod (Flor x 1 <sup>1</sup> / <sub>4</sub> ke Size culated 24 r Rate d, etc.) electi	Ving, gas l PKR SACKS C 72,79 Ving, gas l Y x 12 <sup>1</sup> Prod'n. Test Pe Oil - B A7. Cic log	PROD PROD PROD lift, pump For priod bbl. 00	E SIZE /8 SCREEN 32. DEPTH 4151-42 4151-42 4151-42 4174-42 UCTION ing - Size a rt Oil - Bbl. 47.00 Gas -	20 2 2 3 4 2 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 2 8 4 2 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 2 8 4 2 8 8 4 2 8 9 8 4 2 8 9 8 8 9 8 8 9 8 9 8 8 9 8 8 9 8 8 8 9 8 8 9 8	CEM 00 Sks 25 Sks 30. SIZE 2, SHOT, ERVAL e pump) Gas - M 5.3	FRAC1 2000 400 & 4 2000 gal • % GF	TURE, C AMOUN gal 00 ga 000 ga 0000 gal sell sell 61. - Bbl. - Bbl. - CO Test Ean nowledg	BING RE TH SET EMENT S TAND K 15% 10 20-44 20-44 20-44 10 10 20-44 10 10 10 10 10 10 10 10 10 10 10 10 10	CORD CORD SQUEEZE CIND MAT NE IST Iled f 0 sanc Stab. Tm. wt tus (Prod roduc i Gas- 1: Oil Gravit 24.: i By rett ief.	PACKER SEI PACKER SEI PACKER SEI PACKER SEI ACIC OTMATION WTR ACIC; 40000 CT; 400000 CT; 400000 CT; 400000 CT; 40000 CT;
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## Memo

From

MELBA CARPENTER 9/18/78

70 Dick

Please note the attached letter.

The letter was received in this office on 9/2/77. At that time I forwarded it to you with the note requesting that you handle it. It was subsequently returned to this office and I was told that we were to "hold off for a while." I don't know whether you or Jerry made the notes on the letter.

I called Tom Griffin and he told me that the well is being used as a disposal well, but apparently the volumes are not being reported. It is listed on Form C-115 but no volumes are shown, and C-120-A is not being submitted.

If we could get this reclassified as a disposal well, I could then request that they submit Form C-120-A.

OIL CONSERVATION COMMISSION-HOBBS

Thomas H. Griffin Bettis, Boyle & Stovell P. C. Box 1193 Hobbs, New Mexico 88240

Mr. Jerry Sexton Oil Conservation Commission Box 1980 Hobbs, New Mexico 88240

> Re: Chavaroo San Andres Pool James McFarland Lease James McFarland 'A' Lease

Dear Mr. Sexton:

Bettis, Boyle & Stovall purchased the subject leases from Sun Oil Company effective April 1, 1977. It is our understanding that this was considered a waterflood/pressure maintenance project. We wish only to use the McFarland Well #4 as a saltwater disposal well and would like to have it reclassified as such.

Thank you,

Thomas H. Griffin

H-I - 33 27-7-20-7-File Shows San prep to PBR File Shows San prep to PBR Fee land Still rost injection Morch 1997 4 L -20-75-33E James Mc Farland

11-19-68 R 3571 23/8 ant lined they pkr 4100 Perfs 4174-4279 Load and garge annulus (835 # pressure limit Cuntess higher lin. it authorized

