

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Maintenance ☒ Disposal ☐ Storage
Application qualified for automatic approval? ☐ yes ☐ no
- II. Operator: El Paso Natural Gas Company
Address: PO Box 4289, Farmington, NM 87499
Contact party: J. D. Falconi Phone: (505) 327-0251
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Attachment #2
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Attachment #3
- VII. Attach data on the proposed operation, including: Attachment #4
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. Attachments #5 and #6.
- IX. Describe the proposed stimulation program, if any. Attachment #7
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) Attachment #8
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. Attachment #9
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. Attachment #10
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Attachment #11
Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: James D. Falconi

Title: Drilling Engineer

Signature: James D. Falconi

Date: 8-26-86

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footacre location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ATTACHMENT #1

Well Data:

Operator: El Paso Natural Gas Company

Well Name and Number: San Juan 30-6 Unit #112Y Disposal Well

Lease Designation and Serial Number: SF 078741

Location: 1120' FNL, 870' FEL, Section 26, T-30-N, R-6-W,
Rio Arriba County, New Mexico

Spud Date: 8-5-84

Completion Data: 6/30/85

Total Depth: 14,030'

PBTD: 9250' (proposed)

Well Type: Disposal

Field: Wildcat

Injection Formation: Morrison and Entrada

Perforate: Morrison and Entrada formation with 2 spf (proposed).
Perf intervals to be picked off of cased hole logs
correlated with existing open hole logs.

Depth of next deepest oil and gas zone: N/A

Depth of next shallowest oil and gas zone: Dakota @ 7972'

Existing casing and cement program:

<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement Volume & Top</u>
36"	30"	line pipe	80'	backside job w/225 sx filled to surface
26"	20"	133# K-55	532'	720 sx circulated
17 1/2"	13 3/8"	72#N-80&S-95	4040'	2450 sx circulated
12 1/4"	9 5/8"&	47.0# RS-95	8105'	1905 sx-4360' Temp.Survey
	9 7/8"	62.8# SS-95		
8 1/2"	7"	38.0# S-95	7756-14026'	598 sx to circ.liner, did not circ. Squeeze cmt'd liner top w/300 sx. Press.tested to 3000 psi, held ok.

Proposed tubing program:

8100' of 4 1/2", 11.60#, J-55 EUE tubing with internally bonded plastic coating to protect against corrosion. A Baker Model R-3 packer will be set at approximately 8100'.

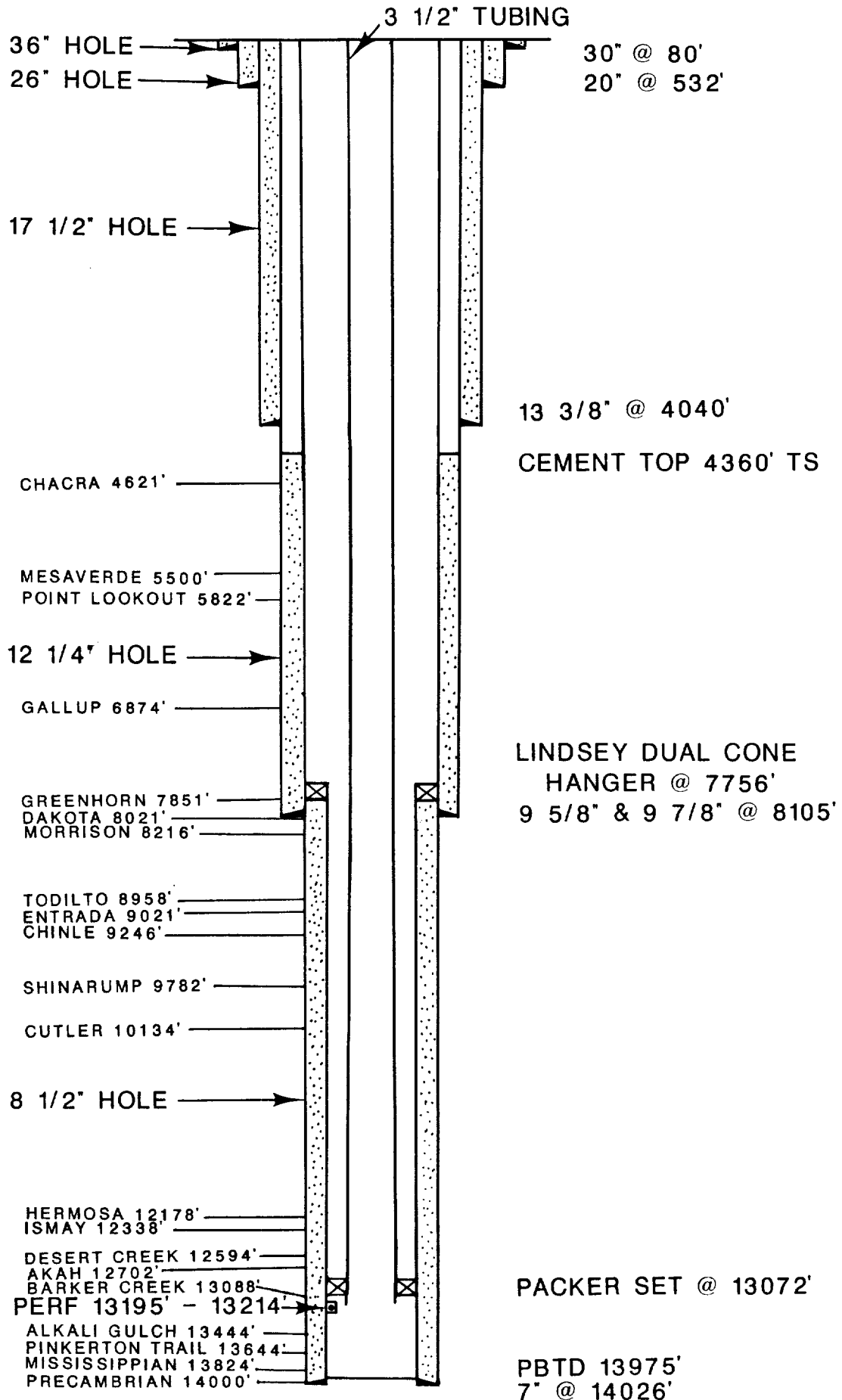
San Juan 30-6 Unit #112Y Disposal Well

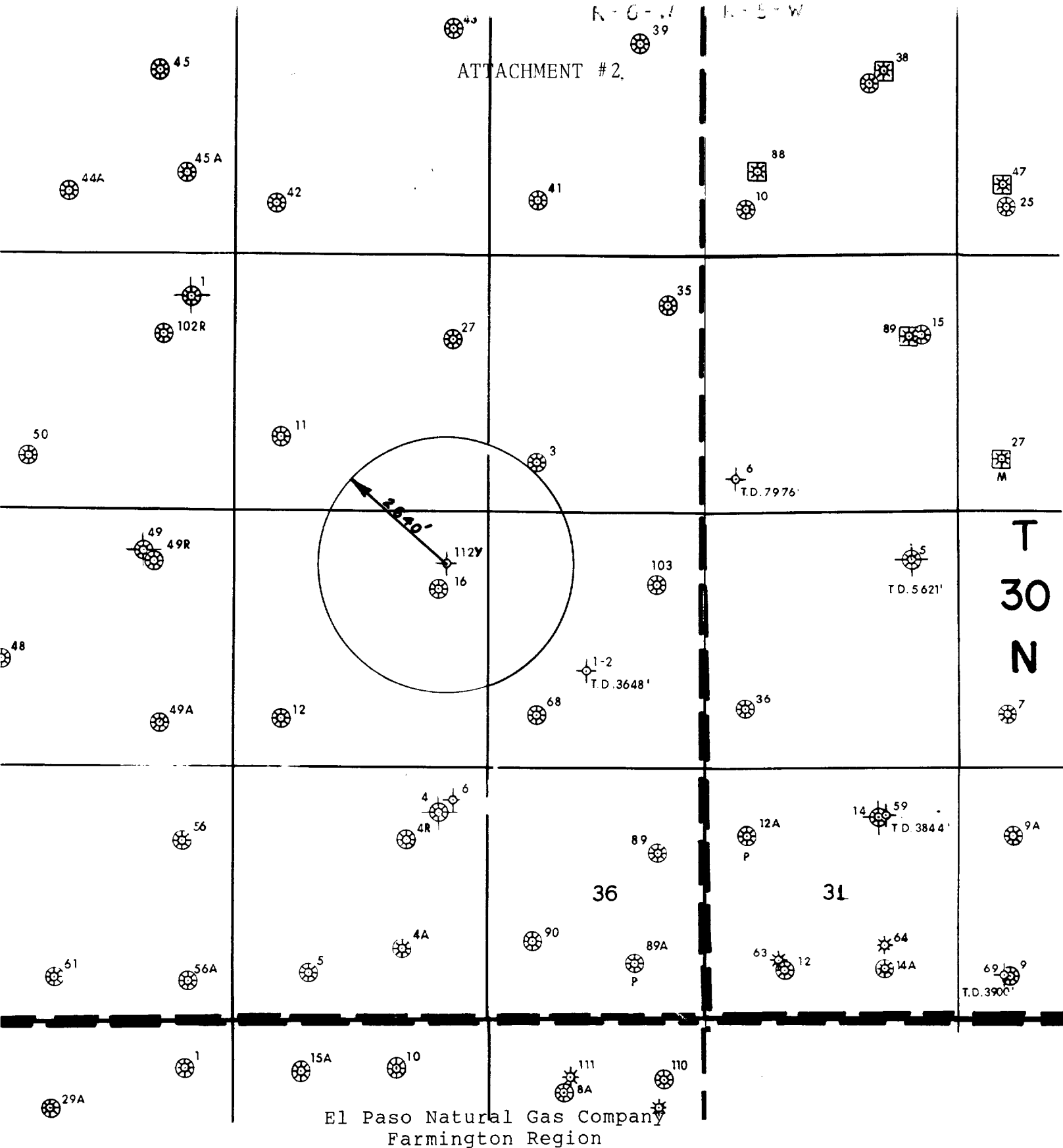
It is intended to plug back the existing wellbore to the base of the Entrada formation at 9275' in accordance with State and Federal regulations.

Run GR/CCL-CBL and perforate Entrada formation with 1 spf. Breakdown perforations with acid and balls. Swab back formation and collect formation fluid sample for analysis. Stimulate Entrada with a x-link gel frac. Clean out to PBTD and run injection test to determine injection feasibility. Set bridge plug and perforate the Morrison formation with 1 spf. Breakdown perforations with acid and balls. Swab back formation and collect formation fluid sample for analysis. Stimulate Morrison with a x-link gel frac. Clean out to bridge plug and run injection test to determine injection feasibility.

This well is being drilled for disposal purposes in the Morrison and Entrada formations. If commercial hydrocarbon production is indicated by formation testing, it will be completed as a productive well and produced to depletion prior to injection into the Morrison and Entrada formations.

EXISTING WELL BORE DIAGRAM





PROPOSED MORRISON AND ENTRADA WATER DISPOSAL WELL

El Paso Natural Gas Company
San Juan 30-6 Unit #112Y Disposal Well
1120'FNL, 870'FEL
Section 26, T-30-N, R-6-W
Rio Arriba County, New Mexico

By: J. D. Falconi

2" = 1 mile

August 6, 1986

Attachment #3

San Juan 30-6 Unit #112Y Disposal Well

The subject well is the only well in the area of review which penetrated the proposed injection formations. All pertinent data required for this section is present in tabular and/or schematic form throughout this application.

Attachment #4

San Juan 30-6 Unit #112Y Disposal Well

VII.

1. The proposed injection well will be used to dispose of produced water from wells within the San Juan 30-6 Unit area. A maximum injection rate of 12,000 bbls/day is anticipated with an average daily injection rate of 8000 bbls/day.
2. The produced water will be stored in a closed system on the injection location. This will consist of a series of 6 - 400 bbl. tanks, injection pumps and filters.
3. The proposed average and maximum injection pressures are 1500 psi and 2000 psi respectively.

4. Water Analysis: Mg/l

<u>Well Number</u>	<u>Na</u>	<u>Ca</u>	<u>Mg</u>	<u>Cl</u>	<u>HC0₃</u>	<u>SO₄</u>	<u>CO₃</u>	<u>TDS</u>
San Juan 30-6 Unit								
#400	5,463	120	38	1,620	12,224	24	0	13,590
#402	5,825	78	33	668	14,701	Trace*	0	13,748

* less than 0.1 PPM

5. The Morrison and Entrada sandstones are not productive of oil and gas within the prescribed one mile radius. Water analyses are not available in the immediate vicinity. The following tabulation gives total dissolved solids on several wells which have penetrated the Morrison and Entrada formations.

<u>Well Name & No.</u>	<u>Location</u>	<u>Date Tested</u>	<u>TDS</u>
<u>MORRISON:</u>			
Jicarilla 123 C #29	NW 5-25-4	10-29-82	24,834
Hubbell #5E	NW 19-29-10	5-29-81	19,442
Huerfano Unit #270	SW 7-26-10	7-25-80	13,474
<u>ENTRADA:</u>			
Filon #21-1 Federal	SW 21-20-5	8-20-76	10,726
Dome #20-1 Santa Fe	NE 20-21-8	2-10-77	11,114

Attachment #5

The proposed well, the San Juan 30-6 Unit #112Y Disposal Well, in NE 26, T-30-N, R-6-W, will inject water into sandstones of the Morrison Formation and the Entrada Sandstone.

The Morrison Formation was intercepted from 8216 to 8950 feet. The net sandstone thickness is 58 feet with porosity greater than or equal to 6% based on wireline logs. The mud log on the San Juan 30-6 Unit No. 112Y in NE 26, T-30-N, R-6-W shows the Morrison sandstones be light to medium reddish-brown, pink and gray, poorly to moderately indurated, very fine to fine grained, subangular to subrounded, medium to well sorted, slightly siliceous cemented, trace of calcite and occasionally silty. The shales are light green to gray, reddish-brown to brown, soft to firm, subplaty to platy, in part waxy and occasionally silty. The siltstones are predominately reddish-brown and medium brown to tan, soft, platy to subplaty, slightly calcareous, very argillaceous and slightly sandy.

The Entrada Sandstone was intercepted at 9020 to 9245 feet. The net sandstone thickness is 14 feet with porosity greater than or equal to 6%. The sandstone is predominately light to medium gray, fine to medium grained, subangular to subrounded, poorly to moderately indurated, medium to well sorted and very calcareous.

Potential aquifers overlying the proposed injection zones in this well are within 2875 feet of the surface and include the San Jose, Nacimiento, and the Ojo Alamo.

**Interd to Dispose of
Water in the Subsurface**
El Paso Natural Gas Company
proposes to dispose of produced
water in the Morrison and Entrada
formations. The injection well will be
the San Juan 30-6 Unit #112Y
Disposal Well located 1120' FNL and
870' FEL of Section 28, T-30-N,
R-6-W, N.M.P.M., Rio Arriba County,
New Mexico. Depth of injection will be
from 8220' to 8250'. Maximum antici-
pated rate is 12,000 BWPD at a
maximum surface injection pressure
of 2000 psig.

Questions should be addressed to
Meridian Oil Inc., Attention: C.W.
Dain, Post Office Box 4289, Farm-
ington, New Mexico 87499, or call
(505) 327-0251. Objections to this
proposal or request for hearing by
interested parties must be filed with
the New Mexico Oil Conservation
Division, Post Office Box 2068, Santa
Fe, New Mexico 87501 within 15
days.

Journal, August 9, 1986

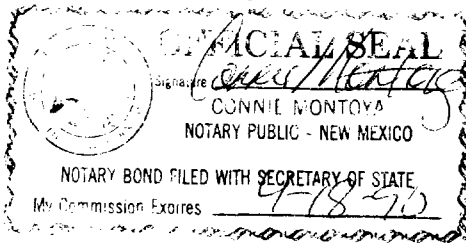
STATE OF NEW MEXICO } ss
County of Bernalillo

THOMAS J. SMITHSON

being duly sworn declares and

says that he is **NAT'L ADV. MGR.** of the Albuquerque Journal, and that this
newspaper is duly qualified to publish legal notices or advertisements within the meaning of
Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or
assessed as court costs; that the notice, a copy of which is hereto attached, was published in
said paper in the regular daily edition,

for times, the first publication being on the day
of August, 1986, and the subsequent consecutive
publications on



EDJ-15 (R-2/86)

Sworn and subscribed to before me, a Notary Public in and
for the County of Bernalillo and State of New Mexico,
this 14 day of August, 1986

PRICE 7.05

Statement to come at end of month.

ACCOUNT NUMBER 81582

AFFIDAVIT OF PUBLICATION

Copy of Publication

No. 18728

STATE OF NEW MEXICO,
County of San Juan:

Margaret Billingsley

being duly

sworn, says: That he is the Sec. to the Publisher of

THE FARMINGTON DAILY TIMES, a daily newspaper of general circulation
published in English at Farmington, said county and state, and that the

hereto attached Legal notice

was published in a regular and entire issue of the said FARMINGTON DAILY
TIMES, a daily newspaper duly qualified for the purpose within the
meaning of Chapter 167 of the 1937 Session Laws of the State of New
Mexico for one consecutive (days) (weeks) on the same day as
follows:

First Publication Monday, August 11, 1986

Second Publication _____

Third Publication _____

Fourth Publication _____

and that payment therefor in the amount of \$ 8.78

has been made.

Margaret Billingsley

Subscribed and sworn to before me this 11th day
of August, 19 86.

Virginia Lamberding
NOTARY PUBLIC, SAN JUAN COUNTY, NEW MEXICO

My Commission expires: 5-2-87

Intent to Dispose of
Water in the Subsurface
El Paso Natural Gas Company
proposes to dispose of produced
water in the Morrison and Entrada
formations. The injection well will
be the San Juan 30-6 Unit No.
112Y Disposal Well located
1120' FNL and 870' FEL of Section
26, T-30-N, R-6-W, N.M.P.M., Rio
Arriba County, New Mexico. Depth
of injection will be from 8220' to
9250'. Maximum anticipated rate
is 12,000 BWPD at a maximum
surface injection pressure of 2000
psig.

Questions should be addressed
to Meridian Oil Inc., Attention: C.W.
Dein, Post Office Box 4289, Farm-
ington, New Mexico 87499, or call
(505) 327-0251. Objections to this
proposal or request for hearing by
interested parties must be filed
with the New Mexico Oil Conserva-
tion Division, Post Office Box
2088, Santa Fe, New Mexico
87501 within 10 days.

Legal No. 18728 published in
the Farmington Daily Times, Farm-
ington, New Mexico on Monday,
August 11, 1986.

The New Mexican

New Mexico's Oldest Daily
Phone 983-3303 P.O. Box 2048
Santa Fe, New Mexico 87504

MERIDIAN OIL INC.

Att. Donna Mayberry

P.O. BOX 4289

FARMINGTON, NM 87499

DATE	ARTICLE	CHARGES
	LEGAL No. 39342	
	ACCOUNT No. 52779	
	P.O. No.	
		38 Lines 1 time at \$ 10.26
		— Lines — times at \$ —
		Handling Charges \$ —
		Tax \$.55
		Total \$ 10.81

TEAR ALONG DOTTED LINE

PLEASE RETURN TOP PORTION WITH REMITTANCE

Affidavit of Publication

State of New Mexico
County of Santa Fe

I, A.D. Warren being first duly sworn, declare and say that I am Legal Advertising Manager of The New Mexican, a daily Newspaper published in the English Language, and having a general circulation in the Counties of Santa Fe, Los Alamos and Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937; that the publication, Legal # 39342 a copy of which is hereto attached, was published in said newspaper once each day for one consecutive day and that the notice was published in the newspaper's proper, and not in any supplement, the first publication on the 13 day of August 1986; and that the undersigned has personal knowledge of the matters and things set forth in this affidavit.

A.D. Warren

Legal Advertising Manager

Subscribed and sworn to before me on this 13
day of August A.D., 19 86



OFFICIAL SEAL
HELEN KELLER
NOTARY PUBLIC - STATE OF NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires 3/87

Helen Keller

Insert to Disposal
of Water in the Surface

El Paso Natural Gas Company proposes to dispose of produced water in the Morrison and Entrada formations. The injection well will be the San Juan 30-6 Unit #112Y Disposal Well located T126' FNL and 870' FEL of Section 26, T-30-N, R-6-W, N.M.P.M., Rio Arriba County, New Mexico. Depth of injection will be from 8220' to 9250'. Maximum anticipated rate is 12,000 BWP/D at a maximum surface injection pressure of 2000 psig.

Questions should be addressed to Meridian Oil Inc., Attention: C.W. Dein, Post Office Box 4289, Farmington, New Mexico 87499, or call (505) 327-0251. Objections to this proposal or request for hearing by interested parties must be filed with the New Mexico Oil Conservation Division, Post Office Box 2088, Santa Fe, New Mexico 87501, within 30 days of filing. Legal No. 39342 Filed August 12, 1986



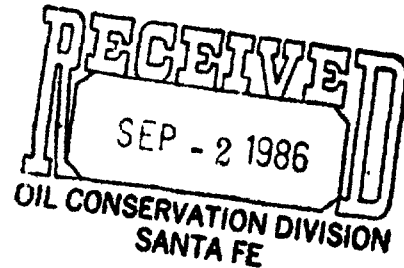
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE August 28, 1986

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD ☒ _____
Proposed WFX _____
Proposed PMX _____



Gentlemen:

I have examined the application dated August 27, 1986
for the El Paso Nat Gas Co. San Juan 30-624 #1124 A-26-30a-6w
Operator Lease and Well No. Unit, etc.

and my recommendations are as follows:

Approve

Yours truly,

Timothy

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE