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CHAIRMAN OF THE BOARD

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

July 5, 1990

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

ATTN: David Catanach

Request for Injection Pressure Limit Increase SWD - Osage #1, G 21-19S-25E

Dear Mr. Catanach:

The Osage #1 has been limited to a wellhead injection pressure of 1534 psi by Order No. SWD-336. According to rule 704-C, a step-rate test was conducted on June 28, 1990 on the Osage #1 salt water disposal well. The test was witnessed by Johnny Robinson of the Artesia NMOCD office. Halliburton of Artesia conducted the test with the results of the step-rate enclosed.

We ran into a slight problem in attempting to run a "no-go" ahead of the downhole pressure instrument belonging to John West Engineering of Hobbs, New Mexico.

ID of plastic coated tubing is 2.297"

ID of seating nipple is 2.25"

John West had a "no-go" with an ID of 2.27" which was to stay above the 2.25" seating nipple. With this minimum tolerance and the potential of getting stuck, we did not run the "no-go". We also did not want to chance losing the instrument in the hole since our salt water disposal capacity was so limited.

We called you on Wednesday, June 27, 1990 to request permission to run the step-rate test with surface read-out equipment only. However, you were in a hearing all day. We spoke with Mike Williams of the NMOCD Artesia office concerning this. Mr. Williams felt we could submit the data and request approval, if the rates were steady and did not fluctuate significantly. The enclosed data reflects a steady test.

Mr. David Catanach July 5, 1990 -2-

Yates Petroleum respectfully requests an increase of the pressure limit on the Osage #1 to 2483 psi. The perforations are from 7672-7863'. The tubing is set at 7624'. The specific gravity of the fluid is 1.005.

Should you have any questions, please do not hesitate to call.

Sincerely, Theresa Pakilla

Theresa Padilla Petroleum Engineer

TP/cvg

Enclosures

xc: NMOCD - Artesia, NM

OSAGE #1 - STEP RATE TEST

INJ RATE BWPD	SURFACE PRESSURE	CORRECTED SURFACE PRESSURE	BOTTOMHOLE PRESSURE
6048	1525	778	4157
6840	1943	951	4331
7488	2248	1104	4483
8208	2483	1186	4566
8928	2653	1128	4507
9648	2833	1155	4534

HALLIBURTON SERVICES JOB LOG

WELL NO. 1 LEASE OSAGE TICKET NO. 992328-)

CUSTOMER Vate Pat Co, p. page no. Dange #/

JOB TYPE Step rate Test Date 6-28-90

PUMPS RATE (BPM) TIME on Location 15 fog meeting 200 Start Test on use. 8,52 2.0 0 660 Increaselet 9.00 3.0 510 9,02 4.5 920 Check Press Slow rot Down 1120 9104 Fts. 6048 8665 9/0 ag 1480 4,2 1320 9.09 2310 1480 4.2 Ħ 10 mi 9.14 3230 4.2 1600 11 Increase rute 15mi 9.15 4.2 4180 1700 6768 BAG 1/0 mg 9.20 4370 4,7 1820 19.25 5400 4.7 1920 9.30 4.8 6430 2000 Increserte 15 min 4.8 7460 19.35 2030 9.36 5.2 7710 2180 9.41 7 5.2 8560 2250 9.46 5.2 9880 2270 Ircragente 10 min 9.51 5.2 11070 2290 8208BBS 900 11 9.52 5,7 11376 2450 n 5.7 2496 ケルエ 9.57 12980 10.02 5.713760 2490 10 min Increased 15 min 10.07 5,7 14920 2500 8928 BOL 1/Day 1/ 20 10.09 6,2 15010 2630 2650 16730 10.14 6.2 4 10.19 6.2 17640 2660 19320 1024 6.2 2670 Increase rate 9792 606 Plan 24 10,26 6.7 19950 2820 21040 (0) 25 10.31 6.7 2830 11 10 min 26 10,36 6.7 22400 2840 2) 10,41 23750 2840 28 10.43 24500 ISIP 1250 29 710 5----30 15--

