

101 WEST 32ND • FARMINGTON, NEW MEXICO 87401

(505) 326-2959

January 8, 1992

Ron Mayhan Coleman Drilling 708 South Tucker Ave Farmington, New Mexico 87401

Dear Mr. Mayhan

On January 8, 1992 we measured from the Coleman Drilling proposed well site in the North West quarter, Section 2 Township 29 North Range 12 West N.M.P.M. San Juan County, New Mexico to Carnahan #1 well site and found it to 4,149.21 feet and the McGrath A #1 well site and found it to be 2,714.14 feet.

Sincerely yours,

Cecil B. Tullis

Cecil B. Tullis NM. R.P.L.S. # 9672

DRAWER 3337 FARMINGTON, N.M. 87499



January 10, 1992

Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504-2088

Attn: David Catanach

Dear Mr. Catanach:

Enclosed is a letter from High Country Surveys regarding the two wells distance from our proposed injection well.

Should there be additional information needed, please feel free to call.

Sincerely,

Mahan

Ron Mahan Contracts Manager

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

January 19, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

Coleman Oil & Gas Company P.O. Drawer 3337 Farmington, New Mexico 87499

Mike Leonard

RE: Injection Pressure Increase Sunco Disposal No. 1 "E" 02-29N-12W San Juan County, New Mexico

1350 PSIG

Dear Sir:

Reference is made to your request dated January 15, 1993, to increase the surface injection pressure on the Sunco Disposal Well No. 1. This request is based on step rate tests conducted on the well on January 14, 1993. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on the well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well: WELL AND LOCATION SURFACE PRESSURE

> Sunco Disposal Well No. 1 1595' FNL & 1005' FWL "E" 2-29N-12W

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely, William J. LeMa

William J. LeM Director

WJL/DC/jc

cc: Oil Conservation Division - Aztec File: SWD-457

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 

BRUCE KING GOVERNOR

December 22, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

ANITA LOCKWOOD CABINET SECRETARY

Walsh Engineering & Production Corporation 204 North Auburn Farmington, NM 87401

Attention: Paul C. Thompson

## RE: Injection Pressure Increase, Coleman Sunco Disposal Well No. 1, Section 2, Township 29 North, Range 12 West, San Juan County, New Mexico

Dear Mr Thompson:

Reference is made to your request dated December 8, 1993 to increase the surface injection pressure on the above referenced well. This request is based on a step rate tests conducted on this well on December 7, 1993. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on this well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well:

Well and Location	Maximum Injection Surface Pressure
Coleman Sunco Disposal Well No. 1 1595' FNL - 1005' FWL Unit E, Section 2, Township 29 North, Range 12 West	2850 psig
This well located in San Juan County, New Mexico.	

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely, William J. LeM Director

Director

WJL/BES/amg

cc: Oil Conservation Division - Aztec File: SWD-457 PSI-X, 4th Quarter

