	T.	j.	DIVISION
Ç-L	CONSER. PL		D

Manzano Oil Corporation

P.O. Box 2107 Roswell, New Mexico 88202-2107 (505) 623-1996 FAX (505) 625-2620

9 47

June 29, 1992

Oil Conservation Division P.O. Box 2088 State Land Office Building Santa Fe, New Mexico 87501

Attn: Ben Stone

Re: Texaco Federal #2 Sec 14, T19S, R33E Lea County, NM

> Anadarko Federal #1 Sec 15, T18S, R32E Lea County, NM

Dear Mr. Stone:

Enclosed are copies of the return receipts whereby notification was given to offset leasehold operators, surface owners, and grazing lessees of the proposal to convert the above wells to salt water disposals.

If you need any further information, please do not hesitate to call.

Very truly yours,

alloon Karing.

Allison Raney Production Analyst

:ar

Enclosures

1282 FSI INSTEAD of 1600PSI

COPIES & CERT. MAIL RECIEPTS ALLED W/ DONNIE SPOUR! 6-29-92 Q

ENERGY	AND MINER	NEW MEXICO ALS DEPARTMENT ASE 7.6.9	DIL CONSERVATION POST OFFICE BOX BTATE LAND OFFICE SANTA FE, NEW MEXT	CO 87501	
APPLICAT	ION FOR AU	THORIZATION TO INJ	JECT	192 304 77	所 9 18
Ι.	Purpose: Applicat	Secondary Reco tion qualifies for	overy Pressure r administrative a		Disposal Storage
11.	Operator:	Manzano	Oil Corporation	· · · · · · · · · · · · · · · · · · ·	
	Address:	P.0. Box	< 2107, Roswell,	New Mexico 88202-	2107
	Contact par	rty: <u>Donnie E</u>	E. Brown	Phone:(	505) 623-1996
III.	Well data:				is form for each well tached if necessary.
IV.			existing project? rder number author:	yes X no izing the project	·
۷.	injection w	well with a one-ha			es of any proposed ach proposed injection
⁺ VI.	penetrate i well's type	the proposed injec e, construction, d	ction zone. Such d date drilled, locat	ata shall include	the area of review which a description of each of completion, and •
VII.	Attach data	a on the proposed	operation, includ:	ing:	
	2. Whe 3. Pro 4. Sou 5. If	ether the system i oposed average and urces and an appro the receiving form injection is for at or within one m the disposal zone	is open or closed; d maximum injection opriate analysis o nation if other tha disposal purposes mile of the propose	n pressure; f injection fluid a an reinjected produ into a zone not pr ed well, attach a c may be measured or	uids to be injected; nd compatibility with ced water; and oductive of oil or gas hemical analysis of inferred from existing
• <b>VIII</b> .	detail, geo bottom of a total disso	ological name, thi all underground so olved solids conce zone as well as an	ickness, and depth ources of drinking entrations of 10,00	<ul> <li>Give the geologi water (aquifers co</li> </ul>	ng appropriate lithologic c name, and depth to ntaining waters with erlying the proposed y underlying the
IX.	Describe th	n <b>e proposed stimul</b>	lation program, if	any.	
• X.			and test data on th not be resubmitted		logs have been filed
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.				
XII.	examined av	vailable geologic	and engineering d	firmative statement ata and find no evi e dísposal zone and	dence of open faults
XIII.	Applicants	must complete the	e "Proof of Notice"	" section on the re	verse side of this form.
XIV.	Certificati	ion			
	to the best	t of my knowledge			ation is true and correct
	Name f	Donnie F. Brown		Title Vice Pi	resident. Engineering

Jonno Date: \_\_\_\_\_ Date: \_\_\_\_\_ June 1, 1992

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. N/A

Signature:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Eich casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and sitting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other shal system or assembly used.

Divisi n District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) T'e injection interval and whether it is perforated or open-hole.
  - (3) S ate if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bidge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the alea of the well, if any.
- XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to te located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE FAS BEEN SUBMITTED.

`\* ...

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## INJECTION WELL DATA SHEET

•

	Manzano O	il Corporation	Texaco Federal Con	m	
	#2	1980'FNL & 2310'FEL FOOTAGE LOCATION	14 SECTION	195 TOWNSHIP	<u>33E</u> Range
174" hole 502" 1214" hole		hematic 13% + 54,5# - J55 Cameated To Surface 1500 - 8-5 - 32 H - K55 Camon tod To Surface	<u>Surface Casing</u> Size <u>13-3/8</u> TOC <u>Surface</u> Hole size <u>17-1/2</u>	feet determined by	
78" hok Packan		4800 5% - 174 - N80 : 595 226 - N80 Tabies VIntenn. 600 Top of Commt TK21 Baker AD 1 Tonsion Packer	Intermediate Casing Size <u>8-5/8</u> TOC <u>Surface</u> Hole size <u>12-1/4</u>		h <u>2100</u> sx. Inspection
	T T	Proposed Additional Dolawar Disposed Perfore truns. 6410 - 60 Delawone 7085-7108 : June 18601/Hr - 026	Long string Size <u>5-1/2</u> " TOC <u>5600' or higher</u> Hole size <u>7-7/</u>	feet determined by	
	+++++-	elawore Porfs: 7331-19 : 17601/4r - 2% oil 7395-7427 : 1861/4, - 4% oil IBPQ 7550 De laware Ant 7608-25 Sword 1850/4r - 2%0	Total depth <u>13,53</u>	0	feet
		7763-7011' Some 1.742/6 5. 2000 7960'	alt water per Hown -4% c	$\frac{1450}{1000}$ $\frac{1450}{1000}$ $\frac{1450}{1000}$ $\frac{1000}{1000}$	6272/155PF
-		Bone Spring for f. 10380-1 IBPO 10860: Noltcamp for f 11,122-127: Su EBPO 11,300: Morrows Porfs: Produ 3/12-172	ab sw 17.0:1	ч ·	
=		SALO-236 SP 13270 % or Crown f Norrow Byf 13274-330 - 5-4	ab Dry dwith Tuboscope	, Tk-21 rial)	set in a
	(b	del "AD-1" Tension rand and model) be any other casing-tubing	packer a	t6350	feet
	2. Name o 3. Is thi	of the injection formation of Field or Pool (if appli is a new well drilled for , for what purpose was the	cable) <u>Gem Delawar</u> injection? <u>/</u> 7 Yes	<u>/X</u> 7 No	oka/Morrow.
	Morro hydro 4. Has th and gi	w produced until deplete carbon production. No content well ever been perforat ve plugging detail (sacks 0. Morrow 13162-172 & 1	d. Wolfcamp, Bone Spr ommercial pay was found ed in any other zone(s)? of cement or bridge plu	ing, and Delaware d. List all such per g(s) used) Morrow	were tested for forated intervals 13274-330. CIBP
	Bone Delaw	Spring 10380-430. CIBP are 7395-7427 and 7331-4 the depth to and name of a area. Overlying: Sev	7960. Delaware 7763-78 9. Delaware 7085-7108 ny overlying and/or unde en Rivers	11 and 7608-25. C	IBP_7550.
	<del></del>	Underlying: Non	e		

<u>Completion &amp; Comments</u>	Seven Rivers - 3722-42'. Did not penetrate proposed injection zone.	Morrow. Perf 13214-218' & 13295-309' Blanking plug in X N Nipple a 13076' Wolfcamp Perf 11100-130'. Now producing.	Morrow Perf: 13162-172'; 13226-236' 13274-330'. CIBPs: 13270', 11300' Wolfcamp Perf: 11122-127' CIBP: 10860' Bone Spring Perfs: 10380-430' CIBP: 7960' CIBP: 7960' CIBP: 7550' Delaware Perfs: 7085-7108'; 7331-49'; Delaware Perfs: 7085-7108'; 7331-49';	Delaware Perfs: 7439-561: Producing	Seven Rivers - 3722-50'. Did not penetrate proposed injection zone.	Seven Rivers - 3679-3710'. Did not penetrate proposed injection zone.	Seven Rivers - 3701-18'. Did not penetrate proposed injection zone.	Seven Rivers - 3615-94'. Did not penetrate proposed injection zone.	SevenRivers Perfs: 3633-3711' (OA) Non-commercial. Did not penetrate proposed injection zone. Cement Plugs: 3565-3600' 1425-1575' 60-Surface
<u>Total</u> Depth	4950 -	136501	13530	- 7980	3913 -	3867 -	44501	44501	3950'
Date Drilled	1/27/87	12/22/89	9/10/90	12/15/91	4/19/89	7/19/89	10/26/89	6/06/90	8/06/90
Construction	8-5/8" a 1527'w/ 700 sks 5-1/2" a 4950'w/ 400 sks	13-3/8" a 500'w/ 500 sks 8-5/8" a 5200'w/2000 sks 5-1/2" a 13650'w/ 650 sks	13-3/8" a 502'w/ 500 sks 8-5/8" a 4800'w/2100 sks 5-1/2" a 13580'w/2800 sks	8-5/8" a 1635'w/ 850 sks 5-1/2" a 795'w/ 450 sks	8-5/8" a 1505'w/1000 sks 5-1/2" a 3913'w/ 800 sks	8-5/8" a 1507'w/1000 sks 5-1/2" a 3867'w/ 800 sks	8-5/8" a 1507'w/1200 sks 5-1/2" a 4450'w/1000 sks	8-5/8" a 1500"4/1200 sks 5-1/2" a 4450"4/1050 sks	8-5/8" a 1500'w/ 800 sks 5-1/2" a 3950'w/1025 sks
Type	oil	oil	TA	oil	oil	oil	oil	oil	P&A
Location	Sec 14, T19S, R33E 1980'FSL & 660'FEL	Section 14, T19S, R33E 2060'FSL & 1980'FWL	Section 14, T195, R33E 1990'FNL & 2310'FEL	Section 14, T19S, R33E 660'FSL & 1980'FWL	Section 14, T19S, R33E 2310'FSL & 1650'FEL	Section 14, T19S, R33E 2310'FNL & 2210'FWL	Section 14, 119S, R33E 1980'FNL & 1675'FEL	Section 14, T195, R33E 2100'FSL & 2310'FWL	Section 14, T19S, R33E 990'FSL & 1650'FEL
Lease/Well	Britz Federal #1	Texaco Federal #1	Texaco Federal #2	Texaco Federal #3	Federal (USA) L #1	Federal (USA) L #2	Federal (USA) L #3	Federal (USA) L #4	Federal (USA) L #5
<u>Operator</u>	Nearburg Expl. Co.	Manzano Oil Corp.	Manzano Oil Corp.	Manzano Oil Corp.	Texaco Company	Texaco Company	Texaco Company	Texaco Company	. Texaco Company

. . . . . . .

Item VI of New Mexico OCD Form C-108

. . .

Item VII of New Mexico OCD-Form C-108 Data on Proposed Operations Texaco Federal #2

- 1. The proposed average and maximum daily injection rate is expected to be 600 BWPD and 1500 BWPD, respectively.
- 2. The injection system will be operated as a closed system.
- 3. The average injection pressure is expected to be 1200 psi. The maximum 82 injection pressure should not be over 1600 psi.  $6440' \times 2731 = 12597316$
- 4. Source for the disposal water will be the Manzano Texaco Federal #1, MAX 2060'FSL and 1980'FWL of Section 14, T19S, R33E; and the Manzano Texaco Federal #3, 660'FSL and 1980'FWL of Section 14, T19S, R33E plus water from additional development wells drilled on the Manzano Texaco lease. Water analysis for the Delaware water in the Texaco Federal #2 and Texaco Federal #3 is attached as Exhibit VII 4a. Water analysis for the Wolfcamp water in the Texaco Federal #1 is attached as Exhibit VII 4b.
- 5. Water analysis of the disposal zone formation water in the Texaco Federal #3 is attached as Exhibit VII 4a.

APR-21-'92 TUE 11:24 ID:HALLIBURTON SV 20340 #581 P02

- Exhibit II Ha.

HALLIBURTON SERVICES HOBBS, NEW HEXICO

To Manzano Oil	Corporation .	<u> </u>	Sample	Number 124
ATT; Donnie Brown		-	part thereof our a copy thereof is securing the express written app however, be used in the source	Unition Company and school it our asy. In he published or disclosed without first operal of inheritory management; it may a frequine business operations by my- me thereof resolving such report form
Submitted by Cai	ຕາ		•	eived <u>4-21-92</u>
_		<b>.</b>		
Well No. See Bel				ation <u>Delaware</u>
County	Texaco #2	Texaco		Source
Resistivity	0.054 8 70°F	0.052	€ 70°F ·	
Specific Gr		1.180		
· pH		5.7		
Calcium*		29900	· ·	
Ca Magnesium*		3720		Cy Soy
Mg Chlorides*		161120	)	
<u>^1</u>	moderate 500-3000	light	0-500	7
SO4 Bicarbonates*		122		
HCO3 Soluble Iron*		light	<u> </u>	
Nitrates	nil	nil		
,				
See 1	2 porf 7005-7 4-195-33e	108	Calcium, should be	rans per liter in De la nomp 10 fine highs emma ind fine
Hun His Zong - 132k ppm Cut Brind 2022 VILLER				in commoniul 16 be good - Good COMPANY

# Exhibit VII 4. C. THE WESTERN COMPANY OF NORTH AMERICA

-111 DIDILAN UU AVED - <sup>D</sup>U

## WATER ANALYSIS

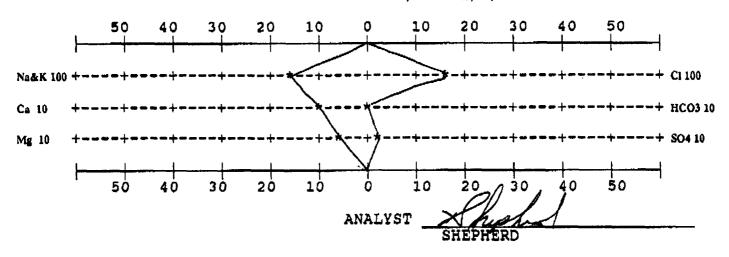
HOBBS, NEW MEXICO LAB

ANALYSIS #: HB010057

1.073 @ 72 °F PH: SPECIFIC GRAVITY: 6.65 ): .075 OHMS @ 75 °F RESISTIVITY (CALC. IRON (FE++): 10 PPM SULFATE: 629 PPM 1938 PPM TOTAL HARDNESS: 7642 PPM CALCIUM: 341 PPM 679 PPM BICARBONATE: MAGNESIUM: SODIUM CHLORIDE (CALC) 95643 PPM CHLORIDE: 58142 PPM TOT. DISSOLVED SOLIDS: 101385 PPM SODIUM+POTASS: 34631 PPM :NO TRACE H28 KCL :N/A REMARKS: NO OIL IN SAMPLE. SMALL AMOUNT OF SOME GRAVEL

LIKE MATERIAL ON BOTTOM OF SAMPLE.

STIFF TYPE PLOT (IN MEQ/L)



#### Item VIII of New Mexico OCD Form C-108 Geologic Data of the Injection Zone & Underground Drinking Water Texaco Federal #2

The proposed interval for salt water disposal is the Delaware Mountain Group between the depth of 6410' and 7427' in the Manzano Texaco Federal #2. The Delaware Mountain Group is a sequence of well consolidated sandstone, siltstone, and shale strata of Permian age.

The proposed Delaware disposal zones had the following stimulation and swab test results:

<u>Interval</u>	Holes <u>Perforated</u>	<u>Stimulation</u>	<u>Swab Results</u>
7395-7427	11	1000 gal - 15%	Swab dry. Had 1 bbl entry per hour - 4% oil. Non- commercial.
7331-7349	11	1000 gal - 15%	Swab dry. Had 1 bbl entry per hour - 2% oil. Non- commercial.
7085-7108	14	1500 gal - 15%	Swab 18 bbl of salt water per hour with fluid level at 6400.

6410-6460: 100 holes of additional Delaware perforations for disposal. Calculates wet from open hole logs with no shows from mud log.

No commercial oil pay in the Delaware has been found in the Texaco Federal #2.

Based on information from the New Mexico State Engineer's Office in Roswell, the nearest water well is 2-1/4 miles from the proposed saltwater injection well. This water well has a total depth of 101' and is located in the NENESE of Section 26, T19S, R33E. The fresh water zone in this well is the Alluvium found at a depth of 80' to 150' from surface. The only other strata with potential fresh water is the Triassic Red Beds. According to State Engineer's Office, fresh water production from the Triassic Red Beds is very spotty in this area.

There are no known fresh water strata underlying the Delaware.

Items IX through XIII New Mexico OCD Form C-108 Texaco Federal #2

Item IX. The proposed Delaware disposal zones 7085-7108; 7331-49; and 7395-7427 have already been perforated and acidized. No additional stimulation should be required.

For additional disposal capacity, the Delaware interval 6410-60 will be perforated with 100 holes and acidized with 5000 gallons of 10% acid.

Item X. There is no test data on this well other than what is outlined in the schematic and that given in item VIII of this application.

All logs for this well are already on file with the State of New Mexico Oil Conservation Division (OCD) and will not be resubmitted with this application.

- Item XI. The only strata within one mile of the proposed disposal well which contains fresh water is Alluvium confined to 150' and shallower. No contamination of this fresh water should occur since the proposed disposal well has surface casing set at 502'KB with cement circulated to surface plus an intermediate casing string set at 4800' with cement also circulated to surface. There are no fresh water wells within one mile of this proposed saltwater disposal well.
- Item XII. Manzano Oil has examined all available geological and engineering data in the surrounding area of the proposed disposal well and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- Item XIII. Proof of notice is attached. See Exhibits XIII A and B.

#### MANZANO OIL CORPORATION APPLICATION FOR AUTHORIZATION TO INJECT TEXACO FEDERAL COM #2 LEA COUNTY, NEW MEXICO

#### CERTIFICATE OF SERVICE

I, Donnie E. Brown, Engineer, Manzano Oil Corporation, Operator of the Texaco Federal Com #2, have on this 4th day of June, 1992, mailed or caused to be mailed, postage prepaid a copy of the Application for Authorization to Inject to the following persons at the address shown:

#### LAND OWNER

Bureau of Land Management Carlsbad Resource Area Headquarters P.O. Box 1778 Carlsbad, New Mexico 88220

#### GRAZING LESSEE

Mr. Ken Smith P.O. Box 764 Carlsbad, New Mexico 88220

#### OFFSET OPERATORS

R.L. Ingle, Div. Oprns. Mgr. Enron Oil and Gas Corp. P.O. Box 2267 Midland, Texas 79702

Harvey E. Yates, COB HEYCO-Harvey E. Yates Company P.O. Box 1933 Roswell, New Mexico 88202-1933

Mark K. Nearburg Nearburg Producing Company 401 E. Illinois, Suite 300 Midland, Texas 79701

Rick Hall, Oper. Engr. Oryx Energy Company P.O. Box 2880 Dallas, Texas 75221-2880

R.L. Wright, Div. Oprns. Supv. Pogo Producing Company P.O. Box 10340 Midland, Texas 79702

Robert A. Solberg, DM Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79702

Donnie E. Brown,

Engine

State of New Mexico ) ) County of Chaves )

The foregoing instrument was acknowledged before me this 4th day of June, 1992 by Donnie E. Brown, Vice President of Engineering, Manzano Oil Corporation, on behalf of said corporation.

My commission expires:

June 10, 1995

Sauce / Lutter

Notary Public in and for the State of New Mexico

#### AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

### L Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of\_\_\_\_

One \_\_\_\_\_weeks. Beginning with the issue dated

\_\_\_\_\_, 19\_\_\_\_ 92 <u>June 16</u> and ending with the issue dated

\_\_\_\_ 92 <u>June 16</u> arder

General Manager Sworn and subscribed to before

day of me this Notary Public.

My Commission expires\_\_\_\_

\_\_\_\_, 19\_\_\_\_9 5 (Seal

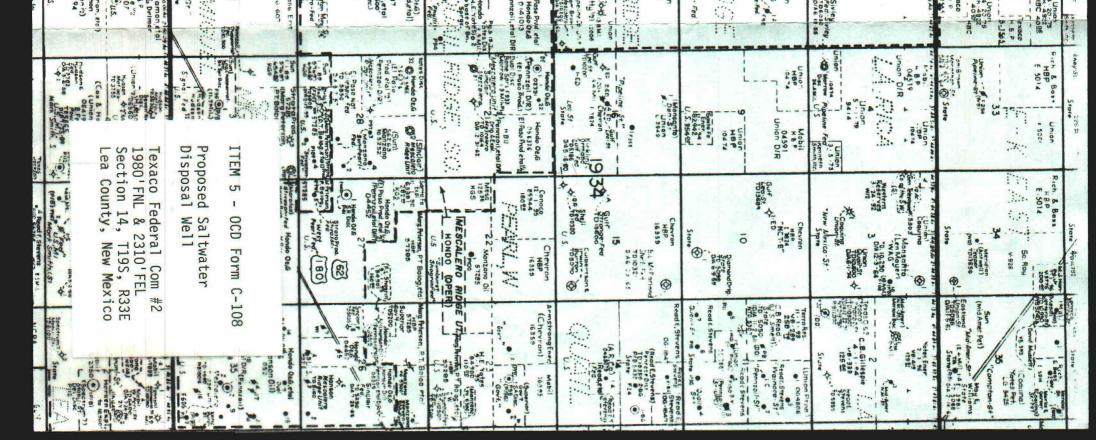
This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE June 16, 1992 Manzano Oil Corporation Manzano Oil Corporation proposes to convert the Texaco Federal #2 well from an oil well to a water disposal well. The Texaco Federal #2 is located 1980' FNL & 2310' FEL of Section 14, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico. 1500 barrels of water per Lea County, New Mexico. 1500 barrels of water per day maximum shall be in-jected at 1600 psi into the Delaware Mountain Group at a depth of 6400 - 7450 feet. Interested parties must file objections or request a file objections or request a hearing with the New Mex-ico Olf Conservation Division P.O. Box 2088, Santa Fe, New Mexico 87501 within 164 Jave

87501 within 15 days.

1282 P51 PCP+5: 6410,7421

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Kellem & Recuptos Sec. 14. T195, R33E Sec. County, WXM SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge) 3. Article Addressed to: 4. Article Number B. S. Wright, Div. Oprus. Pago Producing Cimpany P 340 896 244 Type of Service Registered Certified Insured P.O. Buy 10340 COD Return Receipt for Merchandise Express Mail Unidland, TX 79702 Always obtain signature of addressee or agent and DATE DELIVERED. 5. Signature - Addressee 8. Addressee's Address (ONLY if requested and fee paid) X 6. Signature - Agent X -9-92 7. Date of Delivery PS Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the reverse from being returned to you. The return receipt fee will provide the date of delivery. For additional fees the following service and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's ad (Extra charge)	side. Failure to do this will prevent this card you the name of the person delivered to and s are available. Consult postmaster for fees
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(Extra charge) Article Addressed to: Harwey I. Yates, CaB HEYCO - Harwey I. Yates Co. J. D. LOV 1933 Roswell, USAN 88202-1933	
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3] Article Addressed to: Mark K Usarburg Marburg Prod. Co. # 401 E. Sellincis, St. 300 Midland, 7X 19701	4. Article Number <u>P 340 896 348</u> Type of Service: □ Registered □ Insured Ø Certified □ COD □ Express Mail □ Return Receipt for Merchandise
5. Signature – Addressee X	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> . 8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
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