

**DEVON
ENERGY
CORPORATION**

20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102

OIL CONSERVATION DIVISION
RECEIVED

'92 DEC 7 PM 4:05/235-3611
Fax 405/236-4258

December 1, 1992

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504

Attn: Mr. David Catanach

RE: Todd "26" Federal #2
Application for Salt Water Disposal
(CORRECTION)

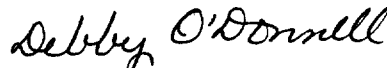
Dear Mr. Catanach,

On 11/17/92, we received an approval (Administrative Order SWD-493) for salt water disposal into the above referenced well. When we received the approval, we discovered that our application listed the wrong surface location. Per your instructions, we notified the offset operators of the mistake and ran another legal advertisement in the Carlsbad Current Argus. On 11/23/92, we received Corrected Administrative Order SWD-493 listing the correct surface location. However, to comply with your instructions, I am sending you the information you requested. Proof of Notification and Publication are enclosed.

If you have any questions or need additional information, please contact me at (405) 235-3611.

Sincerely yours,

DEVON ENERGY CORPORATION



Debby O'Donnell
Engineering Technician

enc.

**DEVON
ENERGY
CORPORATION**

20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/236-4258

November 17, 1992

Carlsbad Current Argus
Attn: Classified Department

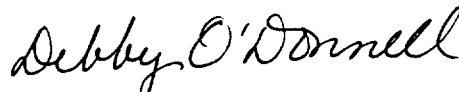
RE: Legal Advertisement

Dear Carmen,

Enclosed is the legal advertisement we need to run again in your paper. We only need to run it one time. The surface location of the well was incorrect in the first ad. Per our phone conversation, you said you would run the ad in Friday's paper and send us the Proof of Publication with your bill as soon as possible. Thank you for your help. If you have any questions, please call me at (405) 235-3611.

Sincerely yours,

DEVON ENERGY CORPORATION



Debby O'Donnell
Engineering Tech

enc.

Legal Advertisement

Notice is hereby given that Devon Energy Corporation (Nevada) is applying to convert the following well to salt water disposal:

Todd "26" Federal #2
1980' FNL & 1650' FEL
Section 26-T23S-R31E
Eddy County, NM

The intended purpose of this injection well is to dispose of produced Cherry Canyon waters into the Bell Canyon formation at a depth of $\pm 4650'$ - 5100'. Maximum injected rate of 3,000 - 4,000 bwpd and a maximum injection pressure of 1,000 psi are expected.

Interested parties must file objections or requests for hearing with the Oil Conservation Division P.O.Box 2088 Santa Fe, NM 87501 within 15 days.

Charles W. Horsman
District Engineer
Devon Energy Corporation (Nevada)
20 North Broadway Suite 1500
Oklahoma City, OK 73102
(405) 235-3611

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

E. C. Cantwell, being first duly sworn,
on oath says:

That he is publisher of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

NOVEMBER 20, 19 92
_____, 19 ____
_____, 19 ____
_____, 19 ____

that the cost of publication is \$ 22.75,
and that payment thereof has been made
and will be assessed as court costs.

E C Cantwell

Subscribed and sworn to before me this

20 day of NOVEMBER, 19 92

Linda S. Carter

My commission expires 7/22/96
Notary Public

November 20, 1992

LEGAL ADVERTISEMENT

Notice is hereby given that Devon Energy Corporation (Nevada) is applying to convert the following well to salt water disposal:

Todd "28" Federal #2
1980' FNL & 1850' FEL
Section 26-T23S-R31E
Eddy County, NM

The intended purpose of this injection well is to dispose of produced Cherry Canyon waters into the Bell Canyon for-

mation at a depth of +4650'-5100'. Maximum injected rate of 3,000-4,000 bwpd and a maximum injection pressure of 1,000 psi are expected.

Interested parties must file objections or requests for hearing with the Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 within 15 days.

Charles W. Horsman
District Engineer
Devon Energy
Corporation (Nevada)
20 North Broadway
Suite 1500
Oklahoma City, OK 73102
(405) 235-3611

**DEVON
ENERGY
CORPORATION**

20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/236-4258

November 17, 1992

Texaco
4601 DTC Boulevard
Denver, CO 80237
Attn: Engineering Department

Certified Mail Receipt # P 307 416 706

RE: Salt Water Disposal Application

Dear Sirs:

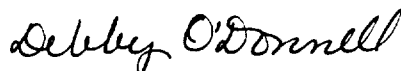
On October 6, 1992, your office received a copy of our Application for Authorization to Inject for the Todd "26" Federal #2 in Section 26-T23S-R31E in Eddy County, New Mexico. Within application, the surface location of the well was incorrectly stated. Please note the actual surface location for this well is:

1980' FNL & 1650' FEL

We apologize for the error. If you have any questions, please contact Chuck Horsman (District Engineer) at (405) 235-3611.

Sincerely yours,

DEVON ENERGY CORPORATION



Debby O'Donnell
Engineering Tech

enc.

**DEVON
ENERGY
CORPORATION**

20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/236-4258

November 17, 1992

AMAX
P. O. Box 42806
Houston, TX 77042
Attn: Engineering Department

Certified Mail Receipt # P 307 416 705

RE: Salt Water Disposal Application

Dear Sirs:

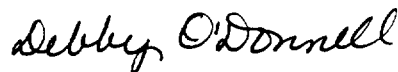
On October 6, 1992, your office received a copy of our Application for Authorization to Inject for the Todd "26" Federal #2 in Section 26-T23S-R31E in Eddy County, New Mexico. Within application, the surface location of the well was incorrectly stated. Please note the actual surface location for this well is:

1980' FNL & 1650' FEL

We apologize for the error. If you have any questions, please contact Chuck Horsman (District Engineer) at (405) 235-3611.

Sincerely yours,

DEVON ENERGY CORPORATION

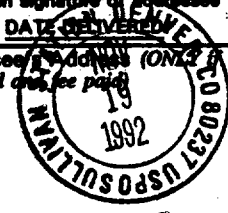


Debby O'Donnell
Engineering Tech

enc.

SENDER: Complete Items 1 and 2 when additional services are desired, and complete Items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Texaco Engineering Dept. 4601 DTC Boulevard Denver, CO 80237	4. Article Number P307 416 706 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature — Address X	8. Addressee's Address (ONLY if requested and fee paid) 
6. Signature — Agent X <i>AB Smith</i>	
7. Date of Delivery <i>11-20-92</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete Items 1 and 2 when additional services are desired, and complete Items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: AMAX Engineering Dept. P.O. Box 42806 Houston, TX 77042	4. Article Number P307 416 705 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature — Address X <i>Reanne</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery <i>11-20-92</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

OIL CONSERVATION DIVISION
RECEIVED

**DEVON
ENERGY
CORPORATION**

'92 NOV 5 AM 9:25
1500 Mid-America Tower
20 North Broadway
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/236-4258

November 6, 1992

**RE: Supplemental Request
Application for Authority to Inject
Todd "26" Federal #2
Section 26-T23S-R31E
Eddy County, New Mexico**

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Attn : David Catanach

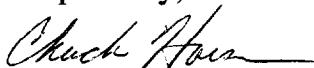
Dear Mr. Catanach:

This letter is to amend the injection interval, if possible, to include the upper Bell Canyon sand section. An Application for Authorization to Inject into the above well was submitted on October 14th. The interval applied for merely encompassed a portion of the Bell Canyon porosity and did not include the section extending up to 4460'. A copy of the cased hole log showing the requested is attached.

The offsetting Todd "26" Federal #3 injection well currently has this interval approved for injection. Therefore, incorporating the same upper injection depth on both wells will not only simplify the paperwork, but hopefully enhance our injection rate.

Copies of this letter are being sent to Texaco and Amax, our offsetting operators, for their review. If you have any questions or other requirements, please call either me or Debby O'Donnell at the above telephone number.

Respectfully,



Chuck Horsman
District Engineer

c.c. AMAX (Engineering Department)
Texaco (Production Department)

Schlumberger

COMPENSATED NEUTRON LOG

REVISED/KB 3465 26-2

COMPANY: TEXAS AMERICAN OIL CORPORATION

WELL: TODD FEDERAL "26" #2

FIELD: WILDCAT
COUNTY: EDDY
STATE: NEW MEXICO

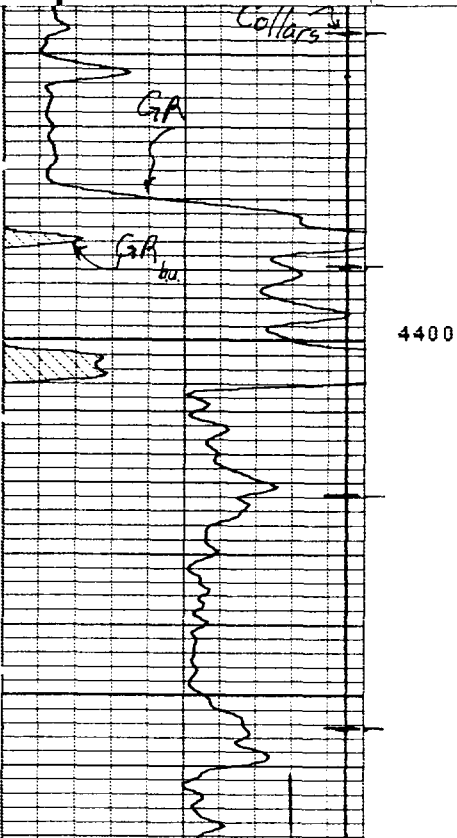
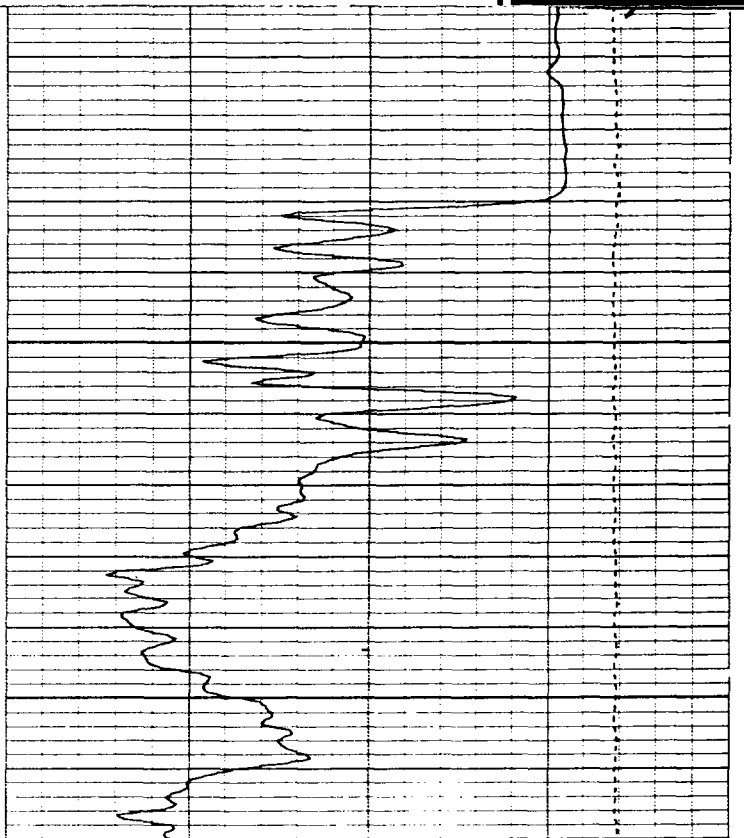
LOCATION: 1980' FNL & 1650' FEL

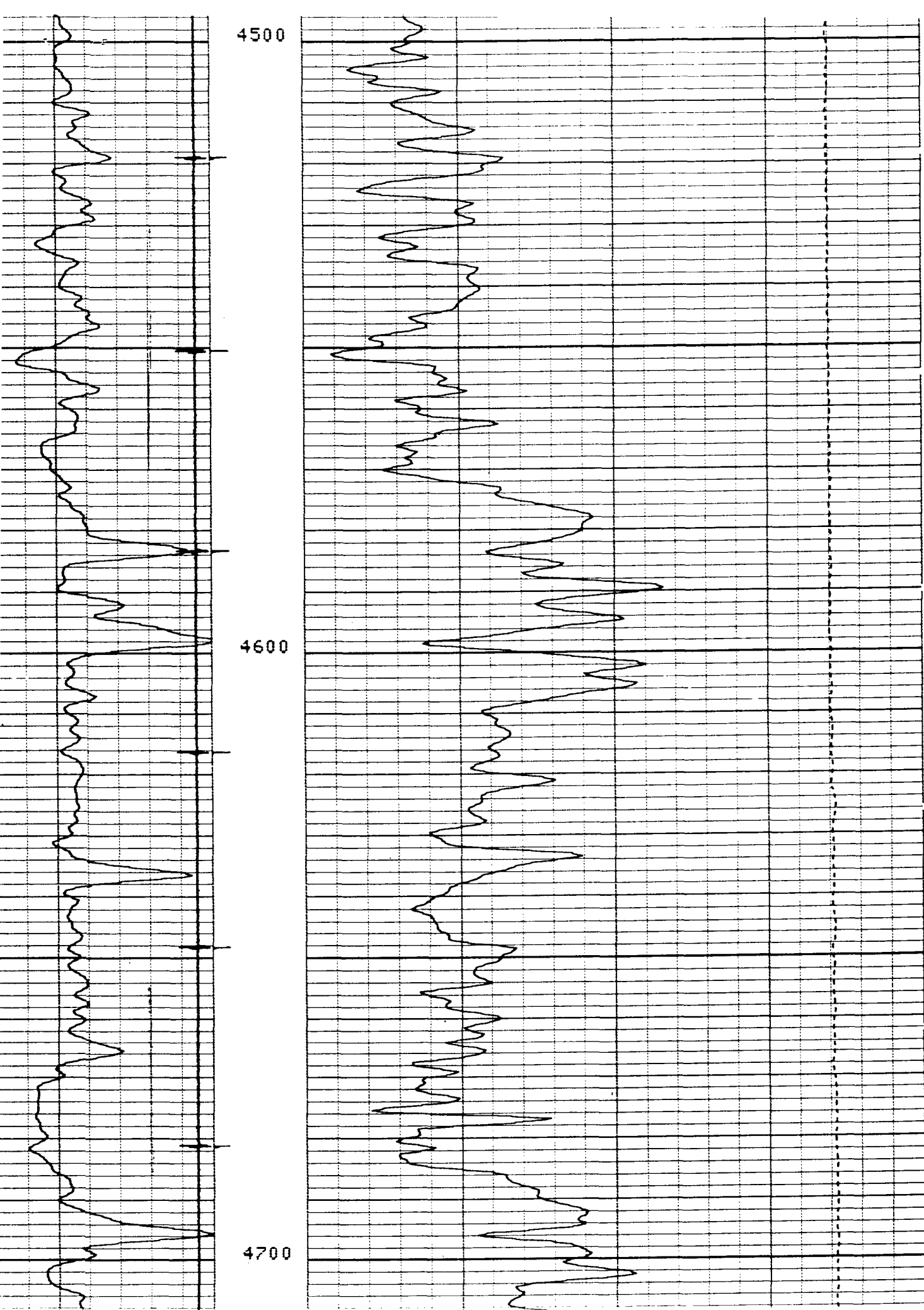
SEC: 26 TWP: 23-S RGE: 31-E

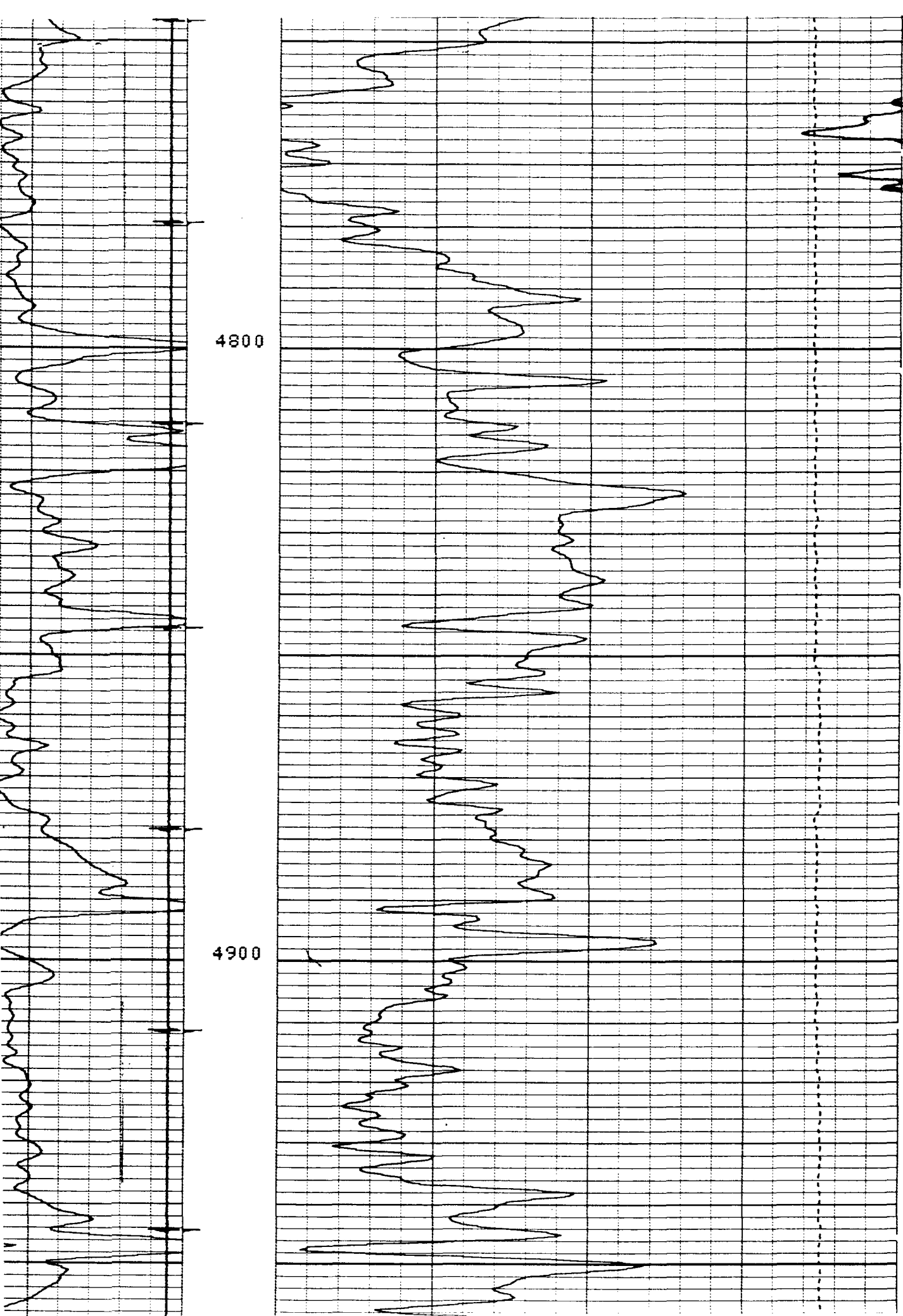
PERMANENT DATUM: GROUND LEVEL ELEVATIONS-
ELEV. OF PERM. DATUM: 3444.0' KB: 3454.0' ;
LOG MEASURED FROM: K.B. DF: 3453.0' ;
10.0' ABOVE PERM. DATUM GL: 3444.0' ;
DRLG. MEASURED FROM: K.B.

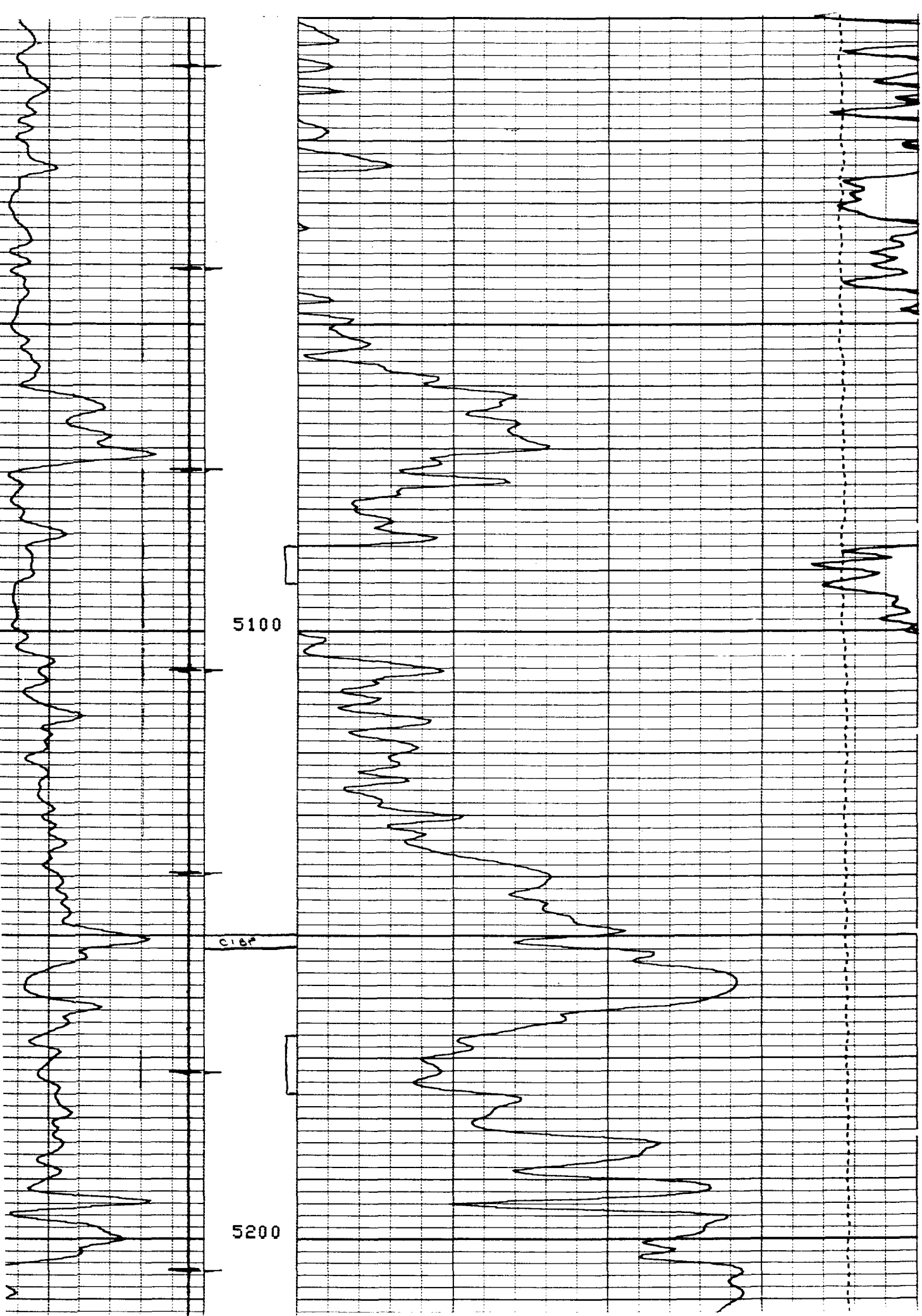
DATE: 6 FEB 84
RUN NO: 1

DEPTH-DRILLER:	5990.0'	
DEPTH-LOGGER:	5989.0'	
BTM. LOG INTERVAL:	5986.0'	
TOP LOG INTERVAL:	4300.0'	
CASING-DRILLER:	634'	6140'
CASING-LOGGER:	8 5/8	5 1/5
BIT SIZE:	7 7/8	









Devon Energy Corporation (Nevada)
Todd Federal Lease Salt Water Disposal Wells

Todd 26 "G" Federal #2				Todd 26 "F" Federal #3				Todd 36 "F" State #1			
Date	Bbls	Cum Bbls	Press	Date	Bbls	Cum Bbls	Press	Date	Bbls	Cum Bbls	Press
09/94	15,717	589,556	493	09/94	23,556	551,179	531	09/94	47,972	47,972	259
10/94	20,050	609,606	406	10/94	26,256	577,435	455	10/94	57,638	105,660	299
11/94	20,799	630,405	470	11/94	29,347	606,782	502	11/94	56,450	162,120	364
12/94	21,745	652,150	482	12/94	32,792	639,574	492	12/94	57,715	219,835	379
01/95	21,787	673,937	482	01/95	31,675	671,249	486	01/95	44,657	264,502	377
02/95	19,054	692,991	483	02/95	24,641	695,890	482	02/95	37,745	302,247	391
03/95	20,438	713,429	487	03/95	34,684	730,574	526	03/95	46,857	349,104	425
04/95	22,319	735,748	519	04/95	46,636	777,210	597	04/95	50,625	399,709	479
05/95	23,473	759,221	542	05/95	46,701	823,911	610	05/95	49,853	449,572	478
06/95	23,377	782,598	541	06/95	48,734	872,645	624	06/95	50,179	499,751	482
07/95	20,760	803,358	521	07/95	43,551	916,196	601	07/95	62,919	562,700	459
08/95	21,940	825,298	528	08/95	48,352	964,548	632	08/95	71,556	634,236	487
09/95	22,343	847,641	525	09/95	50,857	1,015,405	651	09/95	67,823	702,059	517
10/95	22,614	870,255	507	10/95	50,770	1,066,175	625	10/95	64,719	766,808	503
11/95	22,575	892,830	650	11/95	49,727	1,115,902	645	11/95	69,317	836,155	514
12/95	29,070	921,900	684	12/95	65,594	1,181,496	708	12/95	65,714	901,869	549
01/96	25,751	947,651	700	01/96	71,524	1,253,020	693	01/96	79,911	981,850	547
02/96	23,105	970,756	700	02/96	55,965	1,308,985	705	02/96	66,056	1,047,916	600
03/96	27,107	997,863	654	03/96	70,323	1,379,308	715	03/96	82,110	1,130,106	563
04/96	27,537	1,025,400	766	04/96	74,514	1,453,822	769	04/96	74,245	1,204,351	600
05/96	27,747	1,053,147	756	05/96	79,693	1,533,515	726	05/96	81,676	1,286,027	626
06/96	29,146	1,082,293	753	06/96	78,432	1,611,947	750	06/96	83,816	1,369,913	686
07/96	31,406	1,113,699	774	07/96	82,749	1,694,696	803	07/96	90,577	1,460,430	705
08/96	34,978	1,148,677	814	08/96	92,352	1,787,048	865	08/96	96,112	1,556,532	720
09/96	34,866	1,183,543	813	09/96	91,620	1,878,668	825	09/96	93,613	1,650,215	717
10/96	58,779	1,242,322	797	10/96	82,462	1,961,130	816	10/96	83,410	1,733,665	713
11/96	55,273	1,297,595	849	11/96	90,419	2,051,549	851	11/96	86,143	1,819,808	712
12/96	53,657	1,351,252	853	12/96	76,595	2,128,144	906	12/96	85,148	1,904,966	702
01/97	52,207	1,403,459	876	01/97	91,844	2,219,988	951	01/97	87,219	1,992,225	714
02/97	49,992	1,453,451	862	02/97	75,938	2,295,926	907	02/97	86,821	2,079,046	697
03/97	49,078	1,502,529	861	03/97	58,421	2,354,347	876	03/97	83,545	2,162,601	699