

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: ENERGEX COMPANY Well: STATE #1 ^{STR} (2-21-28)

Contact: GEORGE L. SCOTT Title: PRES. Phone: 622-6713

DATE IN 8-13-93 RELEASE DATE 8-27-93 DATE OUT _____

Proposed Injection Application is for: ☐ WATERFLOOD ☐ Expansion ☐ Initial

Original Order: R- _____ ☐ Secondary Recovery ☐ Pressure Maintenance

SENSITIVE AREAS

☒ SALT WATER DISPOSAL

☐ WIPP ☒ Capitan Reef ☐ Commercial Operation

Data is complete for proposed well(s)? ☒ Additional Data _____

AREA of REVIEW WELLS

2 Total # of AOR 0 # of Plugged Wells

☒ Tabulation Complete ☐ Schematics of P & A's

☒ Cement Tops Adequate ☐ AOR Repair Required

INJECTION INFORMATION

Injection Formation(s) FOX SPRING (7328'-8218')

Source of Water BRUSHY CANYON Compatible ☐

PROOF OF NOTICE

☒ Copy of Legal Notice ☒ Information Printed Correctly

☒ Correct Operators ☒ Copies of Certified Mail Receipts

☐ Objection Received ☐ Set to Hearing _____ Date

NOTES: _____

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL YES

COMMUNICATION WITH CONTACT PERSON:

1st Contact: ☐ Telephoned ☐ Letter _____ Date _____ Nature of Discussion _____

2nd Contact: ☐ Telephoned ☐ Letter _____ Date _____ Nature of Discussion _____

3rd Contact: ☐ Telephoned ☐ Letter _____ Date _____ Nature of Discussion _____

373
461

RELEASE 8.27.93

ENERGEX COMPANY

100 North Pennsylvania

Roswell, N.M. 88201

Phone: 505- 622-6713

Fax: 505- 622-9282

OIL CONSERVATION DIVISION
RECEIVED

1993 AUG 11 AM 9 1

August 10, 1993

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Proposed Water Disposal Well
State #1 - 3300' FSL & 660' FWL, Sec 2-T21S-R28E, Eddy Co NM

Gentlemen:

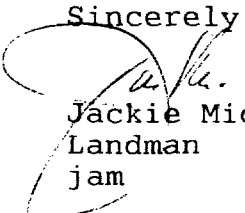
Energex Company requests Administrative Approval to covert the captioned well to a water disposal well into the Bone Spring formation. The well will be used to dispose of produced water from the Brushy Canyon formation in the Energex Tecolote State #1 well and the undesignated field thereof. Please find enclosed the following data pertinent to our application:

- 1) C-108 (3 executed copies and 1 mailed to district office.)
- 2) Exhibit A-1 Injection Well Data Sheet
- 3) Exhibit A-2 Schematic of State #1 well
- 4) Exhibit B - Map of Area Review
- 5) Exhibit C - VI. Table of data of the wells within the Area of Review
- 6) VIII - Injection Zone Procedure
- 7) Gross Perf Interval log copy - State #1
- 8) Schematic - Tecolote State #1 well
- 9) Schematic - Big Eddy Unit #80
- 10) Public Notice, Affidavit of Publication, Letter to Publisher, Proof of notice to offset operator and surface owner with letters to same,

We would appreciate your assistance in processing this request as it is quite expensive to haul the water produced from the Tecolote State #1 well and the well is presently shut-in, which is a hardship on the working interest owners.

Should you have any questions please contact either myself or George L. Scott, III at the letterhead telephone and fax numbers collect.

Sincerely,


Jackie Midkiff
Landman
jam

cc w/c-108: Oil Conservation Division
P.O. Drawer DD
Artesia, NM 88210

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: Pressure Maintenance and Disposal
Application qualifies for administrative approval? Yes
- II. Operator: Energex Company
Address: 100 North Pennsylvania
Roswell, New Mexico 88201
Contact Party: George L. Scott, III - 505-622-6713
- III. Well data: See attached Exhibit "A".
- IV. Is this an expansion of an existing project? No
If yes, give the Division Order number authorizing the project N/A.
- V. See attached Exhibit "B" for map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. See attached Exhibit "C", a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Data on the proposed operation:
1. Proposed average and maximum daily rate and volume of fluids to be injected: 150 BHPD, maximum daily rate of 500 BHPD.
 2. Whether the system is open or closed: Closed
 3. Proposed average and maximum injection pressure: Proposed Average 500#, Maximum Injection Pressure below calculated fracture gradient, less than 1,000#.
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water:
Injection Fluid Source: Energex Tecolote State #1 well, produced water from Brushy Delaware formation. Depth interval from perforations at 5718' to 6006'.
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.)
Injection of produced water into non-commercial oil and gas productive zone.
- VIII. See Exhibit "D" for appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geological name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any. None
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted).
See logs filed with Oil Conservation Division.
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
No producing fresh water wells within one mile.
- XII. Energex Company has examined all available geologic and engineering data in this area and finds no evidence of open faults or other hydrologic connections between the disposal zone and any potable aquifers.
- XIII. See attached Exhibit "E" for "Proof of Notice".

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: George L. Scott, III Title: President

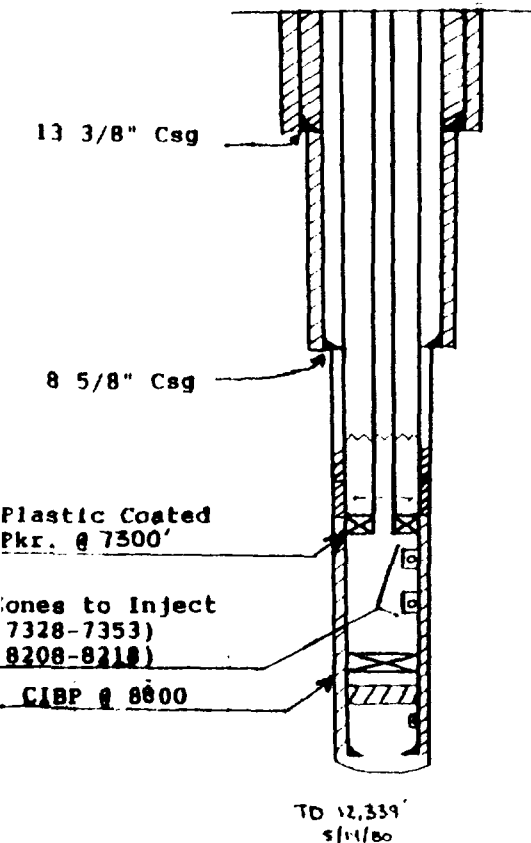
Signature: _____

Date: 7/30/93

INJECTION WELL DATA SHEET

ENERGEX COMPANY		STATE	
OPERATOR		LEASE	
#1	660' FWL & 3300' FSL	2	21 SOUTH 28 EAST
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP RANGE

Schematic



Tubular Data

Surface Casing:

Size: 13-3/8" Cemented with 525 sx.

TOC circulated feet determined by circulated

Hole size: 17-1/2"

Intermediate Casing:

Size: 8-5/8" Cemented with 2900 sx.

TOC circulated feet determined by circulated

Hole size: 11"

Long String Casing:

Size: 5-1/2" Cemented with 1600 sx.

TOC 3820' feet determined by Cement Bond Log

Hole size: 17-1/2"

Total Depth: 12,348'

Re-entered and drilled out plugs to 7200' and ran 3710' 5-1/2" casing and set down on existing 5-1/2" casing sub @ 3748'. Cemented with 200 sx.

Injection Interval

7328-53' & 8208-18' feet perforated

PROCEDURE FOR INJECTION:

1. Set CIBP @ 8800' and spot 35 sx cmt on top.
2. Run 2-3/8" plastic coated tubing w/plastic coated 5-1/2" pkr.
3. Circulate hole w/pkr fluid and set pkr @ 7300'.
4. Build battery and prepare for injection.

Tubing size 2-3/8" lined with plastic set in a Halliburton Model "R" packer at 7300 feet (or describe any other casing-tubing).

Other Data:

1. Name of the injection formation Bone Spring
2. Name of Field or Pool (if applicable) N/A - Undesignated Field
3. Is this a new well drilled for injection Yes ☒ No
If no, for what purpose was the well originally drilled? Morrow gas
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used. Perforated Morrow, 12,090-12,103'- 35sx plug @ 8900-9200'. Perforated in Bone Spring formation @ 8208-18' & 7328-53'.
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. No overlying oil or gas zones in proximity to this well. The overlying oil zone is approximately 2500' above the Bone Spring injection zones in the Delaware Brushy Canyon Sandstones. Underlying hydrocarbon zones are plugged.

EXHIBIT A-2

ENERGEX COMPANY "STATE #1" Re-Entry
 (Originally Pogo Producing Co.)
 Section 2-T21S-R28E, 3300' FSL & 660' FWL
 KB: 3335' GL: 3319'

Originally Spud 1/20/1980
 Re-entered by Energex Co. 11/9/1992

Plugging	Bit	Casing	Depth	Cement
<p>originally cut 5 1/2" casing 3710' and pulled in 1982 Energex Co. Re-entered well and tied into the cut 1/2" stub with new 5 1/2" casing and Slip joint Shoe casing will pressure up to 500# and hold.</p> <p>Casing cut @ 5130, not free, 35 sx plug set 4900 - 5200', drilled out later by Energex Co.</p>	17 1/2"	13 3/8 54.5#	513'	525 SXS
	11"	8 5/8" 24# #32 #	3250'	2900 SXS
	7 7/8"	5 1/2" 17#	12,348	1600 SXS

TD 12,339'
 5/14/80

Perf 1st Bone
 Spring Sandstone
 7328-53

Perf 2nd Bone Spring
 Sandstone
 8208-10

Perf Morrow
 11712-68
 12090-12103

Top of Cement
 3820' determined
 by Cement Bond
 Log

EXHIBIT C

VI. Table of data of the wells within the Area of Review.

Proposed Injection Well:

Energex State #1: (Formerly Pogo State #1)

Located 3300' FSL & 660' FWL of Section 2, T21S, R28E, Eddy Co NH

Pogo Producing Co: Spudded 1/20/80.

Ran 513' of 13-3/8" casing. Cemented w/525 sxs Class C, circulated 84 sxs.

Ran 8-5/8" (1390' 32# & 1843' 24#), set @ 3250'. Cemented w/300 sxs CL C w/additives, followed by 300 sxs HOWCO Lt w/additives. 2nd stage w/2000 sxs HOWCO Lt w/additives, circ 900 sxs.

Ran 12,343.29' of 5 1/2" & set @ 12348'. Cemented w/650 sxs HOWCO Lt w/additives followed by 950 sxs CL "H" w/additives, displaced w/10# brine w/2% KCL.

Perforated 12090, 91, 97, 99, 101, 103, 186, 188, 190 & 192 w/1 spf. Acidized 12090-12106' w/7000 gal 7.5% MS acid + 1000 SCF N2 per bbl. Fraced 11712-11968 w/20000 gal Ezefrac + 10,000 gal CO2 + 20,000# 20/40 sd + 4000 sintered bauxite. PBD 12,150'. Abandoned Morrow - set CIBP @ 11675' & capped w/35' cmt. Set pkr @ 11235' & perfed Atoka w/2 spf @ 11318-11322, total 10 holes. Pumped 300 gal Acetic Acid into perfs. Set CIBP @ 11250' & cap w/35' cmt. New PBD 11,215'. Well temporarily abandoned. Plugged well 9/19-21/87. Plugs: 35 sxs 9200-8900, 35 sxs 7200-6900'. PBD 6900'. Cut 5-1/2" csg @ 5130' not free. Spot 35 sxs @ 5200-4900. Csg free @ 3749'. Cut csg @ 3710' & POH. PBD 4900'. POH & LD 20 jts 5-1/2" Spot 40 sxs cmt @ 3760'. Tag TOC @ 3580' POH & spot 50 sxs cmt @ 3300'-3153'. Spot 35 sxs @ surface. P&A.

Energex Company: Re-entered. Spud 11/10/92. Drld cmt & cleaned out to 8330'. Ran 5-1/2" to 3748' & cemented w/200 sxs CL C w/2% CaCl. Ran CBL. See Exhibit "F" for further details. Perf 2nd Bone Spring 8208-18 w/2 spf, total 21 holes. Acidize w/1000 gal 15% NeFe acid. Set BP @ 7703'. Perf 1st Bone Spring Sand 7328-7353', 2 spf, total 20 holes. Acidize w/1000 gal 15% NeFe acid. Frac 7328-53 w/13,000 gals 35# X/L gel & 45000# 20/40 sand. Set pump jack, etc. & potentialized 12/15/92. Produced from Bone Spring perforations from 7328-53 & 8208-18. Temporarily shut in 5/1/93 to use tubing & rods to test the off-set Energex Tecolote State #1 well presently being completed.

Off-Set Wells in Area of Review:

Tecolote State #1:

Located 1650' FWL & 2673' FHL of Sec 2, T21S, R28E, Eddy Co NH

Spud 5/5/93. Ran 262.97' 20" csg, set @ 259'. Cmtd w,570 sxs Class C w,2% CaCl. Circ 120 sxs.

Ran 1254.97' of 13-3/8" csg, set @ 1252'. Cmtd w,670 sxs HAL It + 200 sxs CL C. Circ 115 sxs.

Ran 3166.24' of 8-5/8" csg. Cmtd w,1170 sxs H/L followed by 200 sxs CL C w/2% CaCl. Cir 120 sxs.

Ran 6302' of 5-1/2" csg. Cmtd @ 6285' w/200 sx 50/50 POZ w/additives.

Ran CBL. TOC 5199'. Perf 6160-64 & 6000-06 w/3 spf, total 34 holes. Set RBP @ 6184' & PKR @ 6120'.

Acidize 6160-64 w/500 gal 7.5% NeFe acid. Set RBP @ 6120 & PKR @ 5956'. Acidize w/1000 gal 7.5% NeFe.

Move RBP to 6184 & PKR to 5956'. Perf 5879-5890, total 12 holes. Set PKR @ 5790. Acidize w/1000 gal

7.5% NeFe acid. TIH open w/RBP retrieving tool to 5805'. Attempted to frac perfs 5879-90. Screened

out. Ran Tracer Log. Perf 5718-71 w/3spf, total 39 holes. Set RBP @ 5956' & PKR @ 5825'. Move PKR

to 5659'. Acidize perfs 5718-71 w/2500 gals 7.5% NeFe acid. Frac perfs 5718-71 w/14,000 gals 35#

X/L gel & 33,000# 16/30 sand. Move PKR to 5659'. TOH w/PKR. TIH w/ tbq, etc. put on pump 6/12/93.

6/22/93 POH w/rods, tbq & pump. Retrieve RBP @ 5856'. TIH w/tbg, rods & pump. Producing well from

all perfs 5718-71, 5879-90, 6000-06 and 6160-64.

VIII. Injection Zone/Procedure:

Zone to be injected: 7328-7353', 8208-8218':

The proposed injection zone lies within the Brushy Delaware formation, which runs from 3105-6262'. This interval produces oil from the Tecolote State #1 well, which has gross perforated interval from 5716-6164'. There are no fresh water wells within the area of review. The Capitan aquifer is present and is cased behind three (3) cemented casing strings.

Fresh Water Wells Outside Area of Review:

Location: SE/4 SE/4 NE/4 of Section 35 of T20S, R29E

Sample Date: July, 1984

Depth: 335'

Formation: Rustler

Chloride Content: 1335 mg per liter

Location: NW/4 NW/4 SE/4 of Sec 4 of T21S R28E

Sample Date: March, 1992

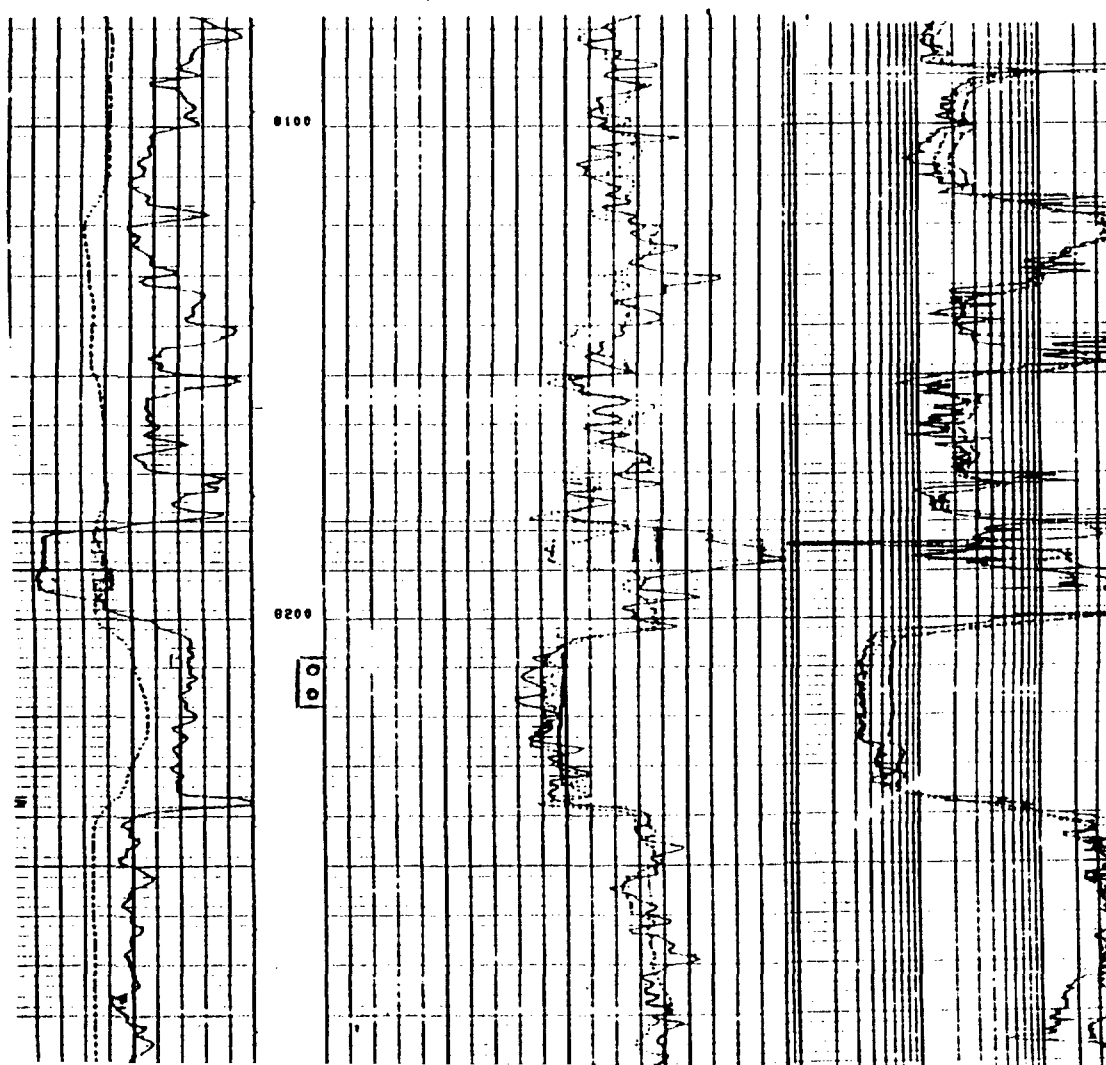
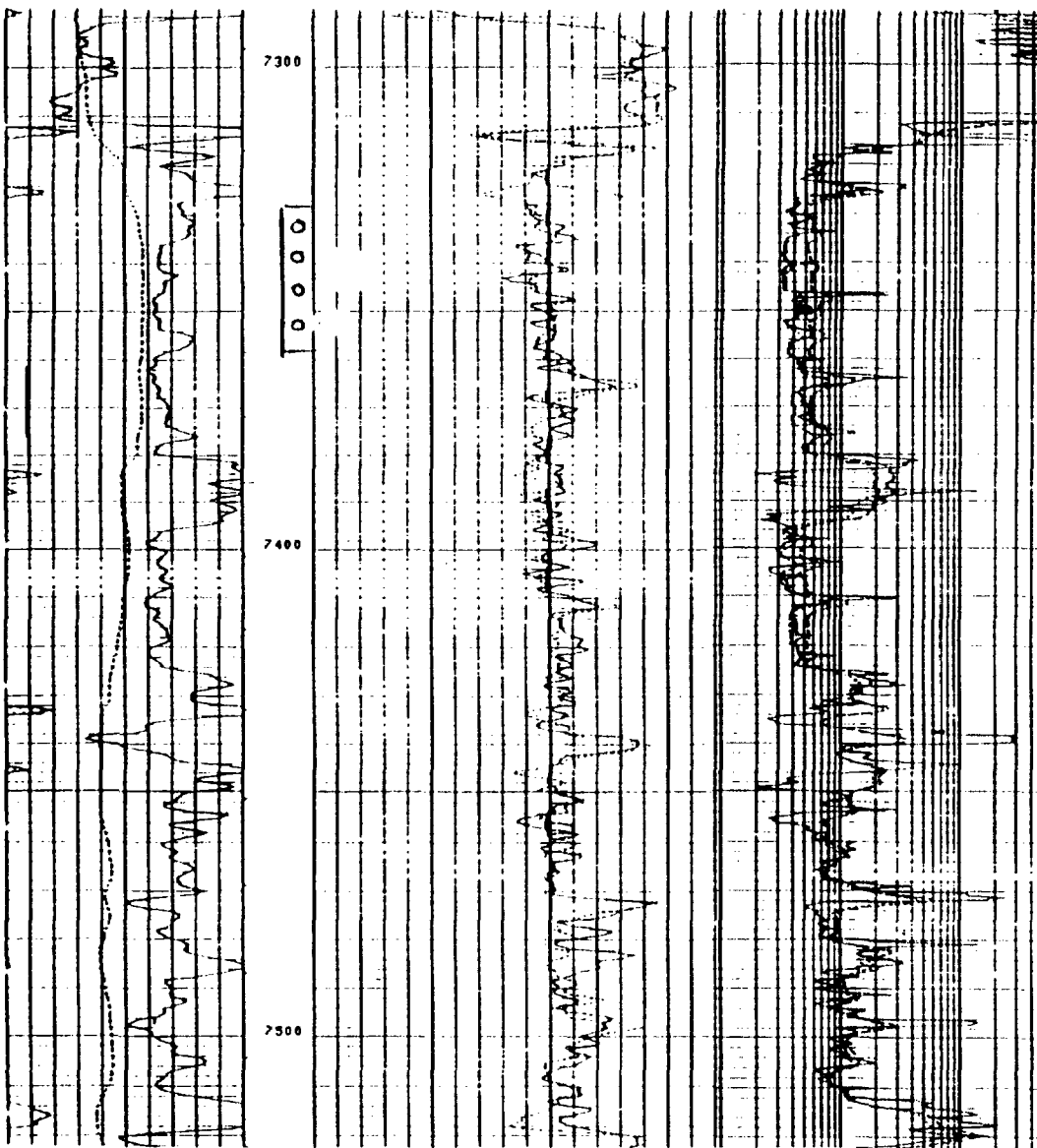
Depth: 87'

Formation: Rustler

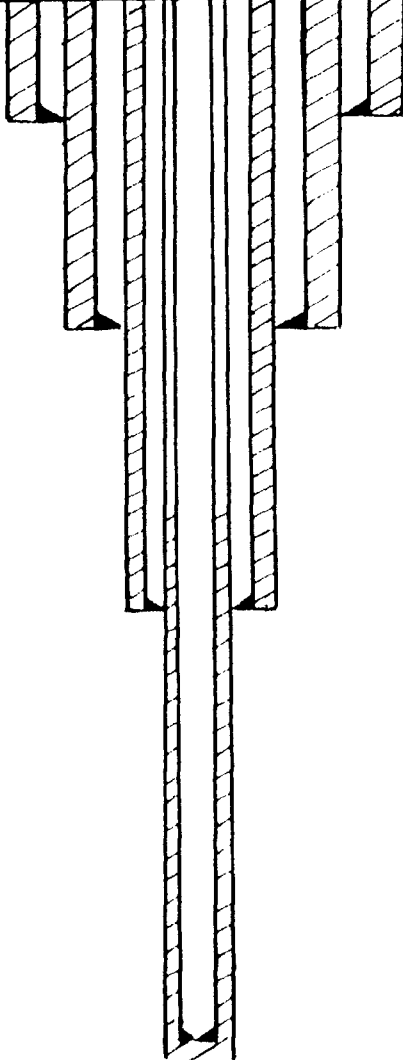
Chloride Content: 246 mg per liter

Water compatibility: The water to be injected into the Brushy Delaware interval will be produced from the equivalent Brushy Delaware in the Tecolote State #1 well. This project is a pilot study which allows the otherwise non-commercial Tecolote State #1 well to be a commercially viable producer.

ENERGEX COMPANY
STATE #1 WELL
SECTION 2-T21S-R28E
3300' FSL & 660' FWL
KB: 3335'
GROSS PERF INTERVAL
(7328-7358), (8208-8218)



ENERGEX COMPANY
TECOLOTE STATE #1 WELL
SECTION 2-T21S-R28E
4820' FSL & 1650' FWL
GL: 3324

Plugging		Bit	Casing	Depth	Cement
		24"	20" (90#)	250'	circulate
		17 1/2"	13 3/8" (40#)	1,250'	circulate
		12 1/4"	8 5/8" (21+28#)	3,150'	circulate
		7 7/8"	5 1/2"	6,286'	200 SX Class H

"Energen" Tecolote State #1" is perforated and producing from the Lower Brushy Canyon Formation. This well was drilled 5/93

PERRY R. BASS
 BIG EDDY UNIT #80
 SECTION 3-T21S-R28E
 2538' FNL & 660' FEL
 GL: 3285

Plugging		Bit	Casing	Depth	Cement
		15"	11 ³ / ₄ (42#)	456'	circulate 450 SX Class C
		11"	8 ⁵ / ₈ " (28#)	3140'	circulate 1450 SX
		7 ⁷ / ₈	5 ¹ / ₂ (17#)	12,283	950 SX (750 SX "H" + 200 SX "lite")

EXHIBIT "E"

PUBLIC NOTICE

APPLICATION FOR WATER DISPOSAL

Energex Company, 100 North Pennsylvania, Roswell, New Mexico 88201 (Contact: George L. Scott, III, 505-622-6713), has filed an Application with the Oil Conservation Division, Energy, Minerals and Natural Resources Department, State of New Mexico, for Administrative Approval and authority to inject salt water into the State #1 well located 660' FWL and 3300' FSL (Lot 13) of Section 2, T21S, R28E, Eddy County, New Mexico.

The purpose of the water injection well is to dispose of salt water produced from the Tecolote State #1 well located 2673' FNL and 1650' FWL (Lot 11) of Section 2, T21S, R28E, Eddy County, New Mexico which is producing from the Delaware Brushy Canyon formation from perforations from 5718 feet to 6164 feet below surface. This well was drilled in an undesignated field and the field, as established by the Oil Conservation Division, may be extended by additional drilling.


Water to be disposed will be injected into the Bone Spring formation at an interval between 7328 and 8218 feet beneath the surface.

The minimum injection rate is expected to be approximately 150 barrels of water per day. The maximum injection rate is expected to be approximately 1000 psi.

Any interested party may file an objection to the Application or may request a public hearing. Any objection or request for hearing must be filed with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87504-2088 within 15 days from the date of publication.

ENERGEX COMPANY

By: _____


George L. Scott, III
100 North Pennsylvania
Roswell, New Mexico 88201
505-622-6713

No 15181

Affidavit of Publication

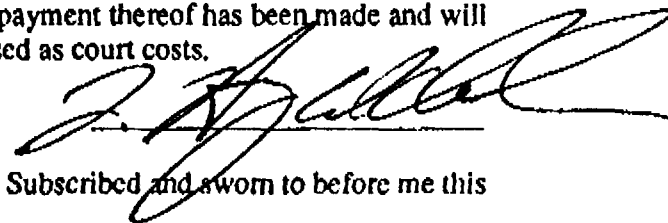
State of New Mexico,
County of Eddy, ss.

Bryan Welch, being first duly sworn, on
oath says:

That he is publisher of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

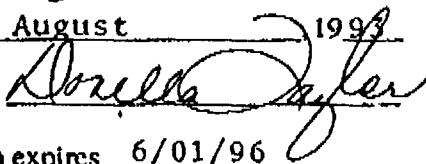
August 9, 1993
_____, 19____
_____, 19____
_____, 19____

That the cost of publication is \$ 39.60
and that payment thereof has been made and will
be assessed as court costs.



Subscribed and sworn to before me this

9 day of August 1993



My commission expires 6/01/96
Notary Public

August 9, 1993

PUBLIC NOTICE

APPLICATION FOR WATER DISPOSAL

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The purpose of the water injection well is to dispose salt water produced from the Teedle State #1 well located 2873' FNL and 1650' PWL (Lot 11) of Section 2, T21S, R28E, Eddy County, New Mexico which is producing from the Delaware Brushy Canyon formation from perforations from 5718 feet to 6164 feet below surface. This well was drilled in an undesignated field and the field, as established by the Oil Conservation Division, may be extended by additional drilling.

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ENERGEX COMPANY

By: George L. Scott, III
100 North Pennsylvania
Roswell, New Mexico 88201
505-622-6713

ENERGEX COMPANY

100 North Pennsylvania

Roswell, N. M. 88201

505-622-6713 -- Fax: 622-9282

August 3, 1993

Carlsbad Current-Argus
620 S. Main
Carlsbad, NM 88220

Re: Legal Publications
Form C-108 - Energex State #1 Well
Section 2-T21S, R28E, Eddy County, NM

Gentlemen:

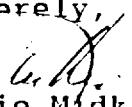
We enclose a Legal Notice to be published in your newspaper at the earliest possible date.

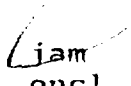
Please publish the notice one (1) time only and forward an Affidavit of Publication along with your invoice to:

Energex Company
100 North Pennsylvania
Roswell, NM 88201

If you have any questions regarding this matter, please contact our office at the letterhead telephone or fax numbers. Thanks for your cooperation.

Sincerely,


Jackie Midkiff
Landman


encl. (1)

#

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Bass Enterprises Production Co
201 Main Street
Fort Worth, TX 76102

4a. Article Number

144-796-157

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

AUG 6 1993

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, November 1990 *U.S. GPO: 1991-287-086

DOMESTIC RETURN RECEIPT

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Joseph Gant, III
P.O. Drawer D
Carlsbad, NM 88221-7522

4a. Article Number

144-796-158

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

8/6/93

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Neera Batra

PS Form 3811, November 1990 *U.S. GPO: 1991-287-086

DOMESTIC RETURN RECEIPT

Signature

ENERGEX COMPANY

100 North Pennsylvania

Roswell, N. M. 88201

505-622-6713 -- Fax: 622-9282

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

August 4, 1993

Earl H. Miller, Gerald O. Rhoads, Joseph Erwin Gant, III,
George B. Markie, IV and Estate of M. Rosenberg
% Joseph Gant, III
P.O. Drawer D
Carlsbad, NM 88221-7522

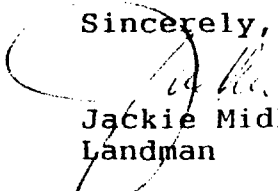
Re: State #1 well - Energex Sandpoint Prospect
Section 2, T21S, R28E, Eddy Co NM

Dear Mr. Gant:

We enclose a copy of the form C-108 being filed by Energex requesting Administrative Approval to inject water produced from the Brushy Canyon Delaware formation into the well bore of the captioned well as fully discussed in the form. This form is being filed under the regulations of the Oil Conservation Division of New Mexico Rule 701.

Should you have questions or need additional information please contact us at the letterhead number.

Sincerely,


Jackie Midkiff
Landman

'jam

ENERGEX COMPANY

100 North Pennsylvania

Roswell, N. M. 88201

505-622-6713 -- Fax: 622-9282

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

August 4, 1993

Bass Enterprises Production Co.
201 Main Street
Fort Worth, TX 76102

Re: State #1 well - Energex Sandpoint Prospect
Section 2, T21S, R28E, Eddy Co NM

Gentlemen:

We enclose a copy of the form C-108 being filed by Energex requesting Administrative Approval to inject water produced from the Brushy Canyon Delaware formation into the well bore of the captioned well as fully discussed in the form. This form is being filed under the regulations of the Oil Conservation Division of New Mexico Rule 701.

Should you have questions or need additional information please contact us at the letterhead number.

Sincerely,

Jackie Midkiff
Landman

jam

PS Form Bass Enterprises Production Co
201 Main Street
Fort Worth, TX 76102



P 244 796 157

**Receipt for
Certified Mail**

Do not use for International Mail.
See Reverse)

275.00.	
C	98
Feb.	1.00
B. Feb.	
STOW'S Denver	1.00
Snow	
35c	
Feb.	2.98

RESERVED FOR THE NATIONAL ARCHIVES

1950 1000

Bass Enterprises Production Co
201 Main Street
Fort Worth, TX 76102



255-256

○ ○ ○ ○ ○

Do not use for International Mail
See Reverse

10/11/20

SENDER:

- Complete Items 1 and/or 2 for additional services.
- Complete Items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivering to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

4a. Article Number

Joseph Gant, III
P.O. Drawer D
Carlsbad, NM 88221-7522

4b. Service Type

- ☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for
 Merchandise

7. Date of Delivery

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Is your RETURN ADDRESS completed on the reverse side?

**Thank you for using
Return Receipt Service.**

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