



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

RECEIVED
1994 JUN 15 PM 8 50

June 11, 1994

Mr. Ben Stone
State of New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
Post office Box 2088
State Land Office Building
Santa Fe, New Mexico 87504

Re: Administrative Order SWD-548
Additional zones for Salt Water Disposal

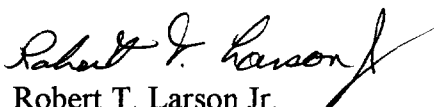
Dear Ben,

Thank you very much for your help and guidance in solving the problem with the Burro Pipeline Corporation, OG State #2 salt water disposal well. We have been in contact with JFG Enterprises in regard to the disposal into the Bough "A", "B", and "C" zones. By now you should have letters from them indicating that they have no problem with disposal into those zones until December 6, 1994. I have attached copies of their letters in case you need them.

Also attached is the revised APPLICATION FOR AUTHORIZATION TO INJECT and the INJECTION WELL DATA SHEET for the Burro Pipeline Corporation, OG State #2. As you suggested, this application is being made for an extension of injection zone covered under Application SWD-548. Burro Pipeline Corporation will be filing the required Legal Notice this week in the Hobbs Daily News-Sun. I will send you the Affidavit of Publishing immediately upon receiving it.

Please let me know if there is anything additional that you require or would like to see.

Sincerely,


Robert T. Larson Jr.
Manager, Oil & Gas Operations

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: BURRO PIPELINE CORPORATION
Address: 633 17TH ST, SUITE 1550 DENVER, CO. 80202
Contact party: ROBERT T. LARSON JR. Phone: 303-293-9379
MGR, OIL & GAS OPERATIONS
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project SWD-548.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: ROBERT T. LARSON JR.

Title: MANAGER, OIL & GAS OPERATIONS

Signature: Robert T. Larson Jr.

Date: 6/11/94

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

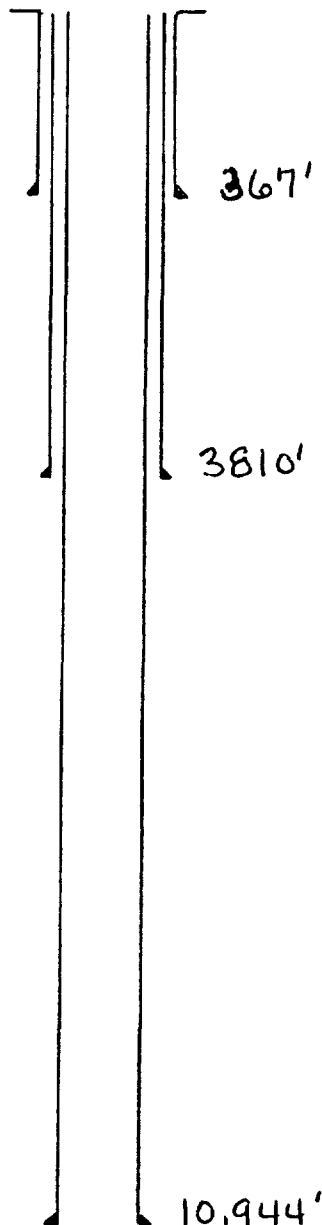
Submitted by LBO New Mexico Inc, Jeffrey A. Smith on July 19, 1993

For disposal into lower Steam Zones from 10,134 to 10,294

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

INJECTION WELL DATA SHEET

BURRO PIPELINE CORPORATION STATE "OG"
OPERATOR LEASE
*2 660' FWL 1900' FSL 9 11 S 33 E
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

SchematicTabular DataSurface Casing

Size 13 3/8" " Cemented with 350 sx.
 TOC SURFACE feet determined by CIRCULATED
 Hole size 17 1/2"

Intermediate Casing

Size 8 5/8" " Cemented with 1150 sx.
 TOC SURFACE feet determined by CIRCULATED
 Hole size 11"

Long string

Size 5 1/2" " Cemented with 2025 sx.
 TOC SURFACE feet determined by CIRCULATED
 Hole size 7 7/8"
 Total depth 11,000'

Injection interval (Additional)

9,154 feet to 9,236 feet
 (perforated or open-hole, indicate which)
PERFORATED

Gross interval that will now be injected into
9,154 to 10,294

Tubing size 27/8" lined with PLASTIC set in a
(material)
MODEL "R" packer at 9,012 feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation BOUGH "A", "B" and "C", ORIGINAL
STRAWN
2. Name of Field or Pool (if applicable) NORTH BAGLEY
3. Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? OIL PRODUCTION

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

PE 10804-810 SET CIBP @ 10615' w/ 2 SX CEMENT ON TOP
FOR ADDITIONAL SEE ATTACHMENT

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

UNDIFFERENTIATED PERMO-PENN : APPROX. 9000'
WOLFCAMP CARBONATE : 8700'



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

June 7, 1994

Mr. James E. Guy, Partner
JFG Enterprise
701 East Main
P.O. Box 100
Artesia, New Mexico 88211-0100

Re: Tipperary, OG State #2 SWD
T11S - R33E, Sec.9 NWSW, Lea Co., NM
Approval for Continued Operations.

Dear Jim,

Thank you for your cooperation in working out the problem with the injection interval in the Tipperary, OG State #2. Your letter to the New Mexico OCD on Friday, June 3, 1994 giving approval for injection over the weekend, was greatly appreciated. After our discussion on Monday, June 6, 1994, I feel certain that we can arrive at a mutually beneficial arrangement which will both alleviate your concern with the OG State #2 disposal influencing production from your two wells, as well as allow for the continued injection of produced water into the upper perforations in the OG State #2.

To that end, Tipperary is now evaluating the following wells for possible purchase from JFG:

JFG, Collier #1 T11S - R33E Sec.9 SWNW (1980 FNL, 660 FWL)

JFG Gulf Sohio St #1 T11S - R33E Sec.8 SENE (1980 FNL, 660 FEL)

In addition, it is my suggestion that Tipperary and JFG begin discussions regarding the potential for conversion of the JFG, GS State #1, [T11S - R33E Sec.8 SWNE (1980 FNL, 1980 FEL)] to a salt water disposal well. We need to work out an arrangement to perform injectivity tests on the GS State #1 following an initial agreement with JFG. I will have Tipperary's Vice President of Land, Mr. Jeff Obourn, call you today and initiate these discussions.

Again, Jim, thank you for your help and cooperation with this problem on such short notice.

Sincerely,

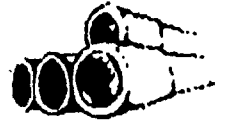
Robert T. Larson Jr.
Manager, Oil & Gas Operations



J F G ENTERPRISE

701 EAST MAIN / POST OFFICE BOX 100
ARTESIA, NEW MEXICO 88211-0100

TELEPHONE (505) 746-9811



June 3, 1994

Discovery Operating, Inc.
800 N. Marientfeld, Suite 100
Midland, Texas 79701

FAY
915-687-1930

To Jeff Sparks,

After our telephone conversation this date,
we are giving you approval to keep injecting in
State OG #2, knowing that we are perforated
and producing out of the same zones that
you are injecting in. This approval will be
good until June 6, 1994.

JFG Ent.

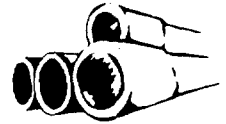
J. Jackson



J F G ENTERPRISE

701 EAST MAIN / POST OFFICE BOX 100
ARTESIA, NEW MEXICO 88211-0100

TELEPHONE (505) 746-9811



June 6, 1994

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ATTN: Mr. Stone

RE: Burro Pipeline Company
LBO "OG #2" SWD Well
Located 1980' FSL & 990' FWL
Sec. 9-TWP11S-RGE33E
Lea County, New Mexico

Dear Mr. Stone:

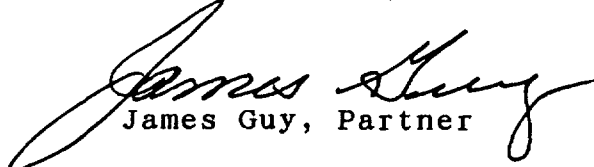
JFG Enterprise would like to grant Burro Pipeline Company the right to inject water in the referenced well until December 6, 1994, with the packer being set at 9000' below the surface.

After December 6, 1994 we would expect the packer be set at 9400' below surface. This would prevent our wells from watering out in their present producing interval.

Our intent is to be as co-operative as possible with Burro Pipeline Company and still protect our vested economic interest.

Sincerely,

JFG ENTERPRISE


James Guy, Partner

NMOCD.BUR

06/02/94 13:06

1 505 393 0720

HOBBS OIL CONSRN --- SANTA FE

002

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-031381

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E26

7. Lease Name or Unit Agreement Name

State OG

8. Well No.

2

9. Pool name or Wildcat

North Bagley

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☐

GAS

WELL ☐

OTHER

SWD

2. Name of Operator

Burro Pipeline Corporation

3. Address of Operator

800 N. Marienfeld, Suite 100, Midland, Tx

4. Well Location

Unit Letter L : 660 Feet From The West Line and 1980 Feet From The South LineSection 9Township 11SRange 33E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: pressure test tbg & csg annulus ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27/94 Ran into the hole with a Model R packer and 2 7/8" Tbg.
Set packer at 9012'. Loaded the tbg & csg annulus with
packer fluid. Pressured annulus to 310 psi and held for
15 minutes per OCD requirement. See attached pressure
recorder chart.

*ck with David on
squeezing perfs -*

SWD - 548

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W. Jeffrey Sparks

TITLE

Engineer

DATE

2/1/94

TYPE OR PRINT NAME

W. Jeffrey Sparks

TELEPHONE NO. (967) 683-220

(This space for State Use)

ORIGINAL SIGNED BY JERRY DEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 22 1994

CONDITIONS OF APPROVAL, IF ANY.



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

OIL CONSERVATION DIVISION
RECEIVED
'94 SEP 20 AM 8 50

September 9, 1994

Mr. Ben Stone
State of New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
Post office Box 2088
State Land Office Building
Santa Fe, New Mexico 87504

Re: Administrative Order SWD-548
Additional zones for Salt Water Disposal

Dear Ben,

In early June of this year, JFG Enterprises indicated that they would not object to disposal into the Bough "A", "B", and "C" zones in the Burro Pipeline Corporation, OG State #2 Salt Water Disposal Well until December 6, 1994. During that time, Tipperary and JFG were to examine a potential purchase and sale, or other contractual arrangement, which would mitigate any potential future interference with their production resulting from the salt water disposal. I am pleased to let you know that as of August 31, 1994 Tipperary has acquired 100% of JFG's working interest in both of these wells and has assumed operatorship. In other words, the problem with the offset operator has been eliminated.

As a side benefit to the purchase, a borehole which appears suitable for water disposal was also acquired. As you can surmise, with the volume of water that is injected each day, Tipperary considers a back-up injector to be of utmost importance. In the near future we plan to run an injectivity test on the well and we will be in touch with you prior to any activity occurring.

As you requested for your files, I have attached a copy of the "Affidavit Of Publication" dated June 15, 1994 which was published in the Hobbs Daily Sun News as of that date for an extension of injection zone covered under Application SWD-548.

Please let me know if there is anything additional that you require or would like to see.

Sincerely,

Robert T. Larson Jr.
Manager, Oil & Gas Operations

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a
daily newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____

one weeks.

Beginning with the issue dated

June 15, 1994

and ending with the issue dated

June 15, 1994

Kathi Bearden
General Manager

Sworn and subscribed to before

me this 7 day of

July 1994
Charlene Herron

Notary Public.

My Commission expires

March 15, 1997

(Seal)

LEGAL NOTICE
June 15, 1994

Contact Person:

Jeff T. Obourn

633 17th St., Suite 1550

Denver, Colorado 80202

Purpose of injection well:

Additional interval for disposal of produced water.

Exact Location of well:

T11S-R33E Section 9,

NWSW

Formation Name: Pennsylvanian Bough "A", "B", and "C"

Depth: 9,154 to 10,000

Expected maximum rates:

3,600 BPD

Pressures: Vacuum

This newspaper is duly qualified
to publish legal notices or advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

No 13235

LEGAL PUBLICATION INVOICE

HOBBS DAILY NEWS—SUN

BOX 860

HOBBS, NEW MEXICO 88241-0860 505-393-2123

DATES PUBLISHED	LINES	TIMES	AMOUNT	TAX	TOTAL
June 15, 1994	2"	1	9.02	.54	9.56

NAME:

Tipperary Corporation

ACCOUNT NO. 486625

ADDRESS:

633 17th Street

CITY:

Denver, CO 80202

STATE:

ZIP:

DESCRIPTION

Notice of injection well

Legal notices are charged as an accommodation and are payable upon receipt of this invoice.

JAN 07 '94 11:33AM TIPPERARY CORP.

RECEIVED BY DIVISION

100-100

100-100 P.8/83

SWD-548

Tipperary

CORPORATION

First Interstate Tower North
633 17th Street, Suite 1550
Denver, Colorado 80202

Our Phone: 303-293-9379
Our Fax: 303-292-3428

Today's Date: 1/07/94

Pages: # 3 (In addition to this cover sheet)

TO: # 1-505-827-5741

Person: Mr. Ben Stone

Company: OCD New Mexico

From: Robert T. Larson Jr.
Manager, Oil and Gas Operations

Message: Ben, here is the information that you requested regarding the documentation of the purchase of the O.G. State #2, [T11s - R33E Sec 9 tract 'L' (NWSW), Lea Co. NM] by Burro Pipeline Corporation from LBO New Mexico, Inc. The permit for subsurface water disposal in the O.G. State #2 should be prepared in the name of Burro Pipeline Corporation. A notice of Burro Pipelines intent to apply for a water disposal permit was run in the Hobbs, New Mexico paper on July 22, 1993. An affidavit of that notice being run was sent to LBO and was supposed to have been sent to the New Mexico OCD at the same time. If you have not found the notice, please call me so that we can follow up.

We are in the last stages of completing the surface installations so that we may begin injecting water into the O.G. State #2. The construction of the connecting pipeline from Satellite #5 to the O.G. State #2 is finished. I have been in constant contact with Kathy Brown in this regard. Please call if there is anything else that is required before issuing our permit.

Thanks for all your help.

We are transmitting with a Ricoh Fax 2800L. If there is a problem with your reception of this fax please call and ask for Judy McIntosh

47362

494 301

WELL-BORE ASSIGNMENT AND BILL OF SALE

STATE OF NEW MEXICO §
 §
 COUNTY OF LEA §

WHEREAS, LBO NEW MEXICO, INC. ("Assignor"), is the owner of that certain Oil and Gas Lease from the State of New Mexico to GULF OIL CORPORATION, Lease No. E-26, dated January 10, 1945 (hereinafter the "Subject Lease") insofar only as the Subject Lease covers the NW/4 SW/4 of Section 9, T-11-S, R-33-E, NMPM, Lea County, New Mexico (hereinafter the "Subject Lands"), and is the owner of the LBO New Mexico, Inc.-OG State No. 2 well located thereon (the "Subject Well").

WHEREAS, BURRO PIPELINE CORPORATION ("Assignee"), whose address is 633 17th Street, Suite 1550, Denver, Colorado 80202 desires to purchase the Subject Well and convert same to a salt water disposal well, and desires to purchase the right to operate on the Subject Lands and such appurtenant rights as are necessary to its proposed operations;

NOW THEREFORE, for a valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Assignor hereby GRANTS, SELLS, ASSIGNS and CONVEYS to Assignee the Subject Well and all personal property and equipment located in said well, together with the right to operate on and utilize so much of the Subject Lands as is reasonably necessary to conduct Assignee's operations including, but not limited to, the right to make surveys on said land, lay pipelines, establish and utilize facilities for surface and subsurface disposal of salt water, build tanks, power stations, telephone lines and other structures on said land necessary or useful in Assignee's operations for storing and disposing of salt water, whether produced from the Subject Lands, the Subject Lease or other lands, for the term of the Subject Lease, upon the following terms and conditions:

1. Assignee agrees that all operations shall be conducted in compliance with any and all laws, regulations and orders of any state, federal, or governmental authority having jurisdiction over its operations including, but not limited to, the rules and regulations of the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico. Without limiting the scope of this compliance, Assignee specifically agrees to (i) assume all responsibility and liability for the proper plugging and abandonment of the Subject Well pursuant to the applicable rules and regulations of the New Mexico Oil Conservation Division and applicable statutes, as well as all federal laws and regulations; and (ii) comply with all of the rules, regulations, orders, directives of governmental authority having jurisdiction applicable to any part of the Subject Lands and all provisions of the Subject Lease including, but not limited to, any obligation to restore the surface of the Subject Lands to its original condition.
2. ASSIGNOR DOES NOT WARRANT OR REPRESENT, EITHER EXPRESSLY OR BY IMPLICATION AND HEREBY EXPRESSLY DISCLAIMS THE CONDITION OF THE SUBJECT WELL AND THE EQUIPMENT ASSIGNED HEREIN OR THE QUANTITY, QUALITY OR CONDITION OF ANY MATERIAL AND EQUIPMENT OR ITS FITNESS FOR USE OR THE SUITABILITY FOR USE OF SAME IN WHOLE OR IN PART. ASSIGNOR EXPRESSLY DISCLAIMS ANY IMPLIED WARRANTY OF MERCHANTABILITY OF ANY PERSONAL PROPERTY OR OF THE FITNESS OF ANY PERSONAL PROPERTY FOR ANY PURPOSE AND ASSIGNEE AGREES THAT ANY PERSONAL PROPERTY ACQUIRED IS SOLD "AS IS" AND "WHERE IS".

N.C. 494 PAGE 302

3. Assignee agrees to indemnify, defend and hold Assignor, its respective officers, directors and employees, parents, affiliates, subsidiaries, personal representatives, heirs and devisees harmless from and against any and all claims, demands, liabilities, costs and expenses including, without limitation, court costs and reasonable attorneys' fees, and all losses and damages of whatsoever kind and nature that are attributable to Assignee's operations on the Subject Lands and/or the Subject Well including, without limitation, the following:
 - (a) The obligations assumed by Assignee elsewhere in this document;
 - (b) Damage to or loss of property, natural resources or persons, whether or not attributable, in whole or in part to a condition of or in the Subject Well on the Effective Date hereof;
 - (c) Any condition of or upon the Subject Lands arising from Assignee's operations, in whole or in part; and
 - (d) Any injury, or damage or condition affecting the environment including, but not limited to the following: (i) claims of violation of any federal or state law, order, rule or regulations; (ii) existence of any naturally occurring radioactive materials (NORM) on or about the above described lands or equipment located thereon; (iii) claims of damage to the surface or subsurface of the Subject Lands; (iv) claims relating to the plugging or replugging and abandonment of the Subject well or the violation of any rules, regulations or orders relating to the plugging or improper plugging of the Subject Well; (v) claims relating to maintenance of any right-of-way being utilized by Assignee, whether or not such rights-of-way are also being utilized by Assignor; and (vi) claims for fees, rentals or royalties under the Subject Lease arising out of or pertaining to Assignee's operations.
4. Assignor retains all operating rights in the Subject Lease including, but not limited to, the right to operate on the Subject Lands for the purpose of exploring, drilling, mining, operating for, producing and owning oil, gas and other minerals together with the right to make surveys on said land, lay pipelines, establish and utilize facilities in connection therewith, build tanks, power stations, telephone lines and other structures on said land necessary or useful in connection with Assignor's operations in exploring, drilling for or producing, treating, storing, and transporting minerals produced from the Subject Lands so long as such operations do not interfere with the operations of Assignee.
5. This Assignment is subject to the terms and provisions of that certain Option Letter Agreement between Assignor and Assignee dated May 26, 1993, which Agreement shall survive the execution of this Assignment.

This instrument may be executed in any number of counterparts, no one of which needs to be executed by all parties and shall be binding upon each party executing such a counterpart, as if all parties had executed the same instrument.

DOC 494 PAGE 303

EXECUTED without warranty of title, either express or implied,
this the 3 day of November, 1993.

LBO NEW MEXICO, INC.

By: [Signature]
Ray Diaz, President

"ASSIGNOR"

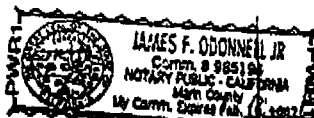
BURRO PIPELINE CORPORATION

By: [Signature]
Name: Jeff T. Ogburn
Title: Vice President-Land

"ASSIGNEE"

STATE OF CALIFORNIA §
COUNTY OF MARIN §

This instrument was acknowledged before me on this the 3rd day of NOVEMBER, 1993, by RAY DIAZ, PRESIDENT of LBO NEW MEXICO, INC., a NEW MEXICO corporation, on behalf of said corporation.



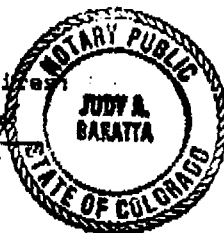
My Commission Expires:

7-19-1997

Notary Public in and for the
State of CALIFORNIA
Printed Name: JAMES F. O'DONNELL JR.

STATE OF COLORADO §
COUNTY OF Denver §

This instrument was acknowledged before me on this the 4th day of November, 1993, by Jeff T. Ogburn, V.P. Land, (title) of BURRO PIPELINE CORPORATION, a New Mexico corporation, on behalf of said corporation.



My Commission Expires:

Nov. 1, 1994

[Signature]
Notary Public in and for the
State of Colorado
Printed Name: JUDY A. BARATTA

573DOC.LBO

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

NOV 29 1993

47362