



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

March 27, 1995

Burnett Oil Company
801 Cherry Street, Suite 1500
Fort Worth, Texas 76102

Attn: James McPeters

Re: Additional Information Requested

Dear Mr. McPeters:


Reference is made to your recent application for converting the Jackson "B" Well No.23 for purposes of salt water disposal. In reviewing the application, it became apparent that some data is lacking. For instance, the Jackson "B" Well No.22 is in the 1/2 mile area of review, yet no construction data was submitted for this well. I discontinued processing at this point. There may be additional wellbores in the AOR for which construction data must be submitted.

Please take time to check your sources and make sure all AOR wells are included. If there are any plugged wells in the AOR (none were indicated in your tabulation), they must also have schematics as well. In an old field such as the Grayburg Jackson, I would be surprised if there are no plugged wells.

Also, I would appreciate a larger scale map - preferably 1" = 1000' or comparable. It should be of such scale to make all wells easily identifiable.

As soon as this information is received, I will expedite the continued processing and subsequent approval of your application. Please let me know if I may be of assistance.

Very truly yours,


Benjamin E. Stone
Engineering Tech II

/BES

cc: William J. LeMay, Director

CMD : ONGARD 03/27/95 10:30:40
OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOBES -EMD1

OGRID Identifier : 3080 BURNETT OIL CO INC
Prop Identifier : 2392 JACKSON B TRACT 2
API Well Identifier : 30 15 4318 Well No : 022
Surface Locn - UL : K Sec : 24 Twp : 17S Range : 30E Lot Idn :
Multiple comp (S/M/C): S TVD Depth (Feet) : 99999 MVD Depth (Feet):
Spud Date : P/A Date :
Casing/Linear Record:

S Size (inches)	Grade Weight (lb/ft)	Depth(ft) Top-Liner	Depth(ft) Bot-Liner	Hole Size (inches)	Cement (Sacks)	TOC (feet)	Code
99.000	99.0	99999.0	99999.0	99.000	9999	99999	C

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

25

OIL CONSERVATION DIVISION
RECEIVED

6666

1995 APR 5 PM 8 52

MARCH 31, 1995

State of New Mexico
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Benjamin E. Stone

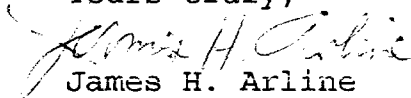
Re: Jackson B #23, 1420' FSL/1980' FEL
J, SEC. 24, T17S, R30E. Eddy County, N.M.
Convert to Fren Injection Well.

Gentlemen:

Enclosed is the revised offset well information for the reference application. We have also included a 1" = 1000' scale map with the 1/2 mile circle around the Jackson B #23 well. This portion of the map shows all of Section 24 and the affected portions of Section 19 and 25.

Please contact the undersigned if other information be needed.

Yours truly,


James H. Arline
Materials Coordinator

BURNETT OIL INC.
JACKSON "B" #23
OFFSET WELL INFORMATION

Revised
3/31/95

	<u>USE & WELL</u>	<u>TYPE</u>	<u>CSG/DEPTH</u>	<u>CEMENT</u>	<u>DATE DRL</u>	<u>LOCATION</u>	<u>DEPTH</u>	<u>COMP.</u>
BURNETT	JACKSON B #12	PROD FREN	8 5/8"-515' 7"-1827	50 SX 100 SKS	8/15/44	1980 FSL 539 FEL SEC 24 I- 24-17S-30E	1997'	FREN(7RVS) PRODUCER OH 1914-77 250 QTS NITRO
BURNETT	JACKSON B #13	PROD FREN	8"-500' 7"-1878'	50 SXS DISC WALL PKR	10/10/44	660 FSL 539 FEL SEC 24 P- 24-17S-30E	2034'	FREN(7RVS) PRODUCER OH 1944-2034' 250 QTS NITRO
BURNETT	JACKSON B #14	PROD FREN	8"-515' 7"-1871'	50 SKS 50 SKS	11/15/44	1980 FSL 1980 FEL SEC 24 J- 24-17S-30E	2050'	FREN(7RVS) PRODUCER OH 1960-2050' 350 QTS NITRO
BURNETT	JACKSON B # 22	PROD PREMIER	8 5/8"-1616 4 1/2"-7050'	800 SKS 700 SKS	3/5/61	660 FNL 660 FWL SEC. 24 K- 24-17S-30E	7050'	ABO REEF COMPLETION PLUGGED BACK 9/90- CIBP @6900 SQ CMT 3620-25 W/150 SKS PERF 3109-11' & 3152-56'
BURNETT	JACKSON B #25	PROD GRY-JKS PREM.	8 5/8"-1402' 4 1/2"-7090'	450 SKS 925 SKS	9/1/63	990 FSL 660 FEL SEC 24 P- 24-17S-30E	7090' 3250' PB	ABO REEF TEST PLUGGED BK PREMIER PROD. PERF. 3129-3178' FRAC 22K SMD 22K OIL.
BURNETT	JACKSON B #26	WIW GRY-JKS SA	8 5/8"-528' 5 1/2"-3246'	200 SKS 200 SKS	5/1/66	660 FSL 1980 FWL SEC 24 N- 24-17S-30E	3246'	GRBRG-JKS PROD PERF 3163-65' FRAC
BURNETT	JACKSON B #28	PROD(DUAL) FREN PREMIER	8 5/8"-519' 5 1/2"-3215'	200 SKS 450 SKS	2/22/68	660 FSL 1980 FEL SEC 24 O - 24-17S-30E	3220'	FREN-PROD PERF 2008-2040' PREMIER-PROD PERF 3109-3177'
BURNETT	JACKSON B #36	PROD METEX-PREM	8 5/8"-520' 5 1/2"-3251'	330 SKS 785 SKS	9/16/94	1905 FEL 2259 FSL SEC 24 J - 24-17S-30E	3263'	GRBRG(METEX-PREMIER) PERF 2979-3112'
BURNETT	JACKSON B #11	WIW GRY-JKS	8"-525' 7"-3115' 4 1/2"-3054-3350'	50 SKS 100 SKS 110 SKS	1/10/44	660 FNL 1980 FEL SEC 25 B - 24-17S-30E	3355'	GRBRG-JKS WIW OH 3249-03 400 QTS NITRO CONV. TO WIW 9/66 SLOT LINER 3247-69'
BURNETT	JACKSON B #35	PROD GRY-JKS	8 5/8"-1488' 5 1/2"-3275'	830 SKS 550 SKS	2/2/94	100 FNL 460 FEL SEC 25 A - 24-17S-30E	3280'	GRBRG-JKS PROD PERF 3062-3258' FRAC
BURNETT	JACKSON B #7	PROD GRY-JKS	8"-562' 7"-3080'	50 SKS 100 SKS	4/24/43	660 FNL 1980 FWL SEC 25 C - 24-17S-30E	3256'	GRBRG-JKS PROD OH 3190-3256 220 QTS NITRO
BURNETT	GJSAU #1	WIW GRY-JKS	8"-565' 7"-2968' 4 1/2"-2873-3411'	50 SKS 100 SKS 140 SKS	9/11/41	1650 FNL 660 FEL SEC 24 H - 24-17S-30E	3561'	GRBRG-JKS WIW CONV TO WIW 6/69
BURNETT	GJSAU #2	PROD GRY-JKS	8"-561' 7"-2915'	50 SKS 100 SKS	11/1/41	1650 FNL 1980 FEL SEC 24 G - 24-17S-30E	3490'	GRBRG-JKS PROD OH 3479-88' ACID
BURNETT	JACKSON B #16	PROD GRY-JKS	8 5/8"-525' 7"-1861'	50 SKS 100 SKS	1/2/45	1980 FNL 660 FEL SEC 24 H - 24-17S-30E	2000'	GRBG-JKS PROD OH 1861-2000' 310 QTS NITRO
BURNETT	GJSAU #40	WIW GRY-JKS	8 5/8"-480' 4 1/2"-3603'	200 SKS 425 SKS	4/30/69	1650 FNL 1980 FWL SEC 24 F - 24-17S-30E	3605'	GRBRG-JKS WIW PERF 3495-3596'

BURNETT OIL INC.
JACKSON "B" #23
OFFSET WELL INFORMATION

REVISERD 3/31/95

<u>LSE & WELL</u>	<u>TYPE</u>	<u>CSG/DEPTH</u>	<u>CEMENT</u>	<u>DATE DRL.</u>	<u>LOCATION</u>	<u>DEPTH</u>	<u>COMP.</u>
MACK ENG. STATE BK #1	PROD FREN	8 5/8"-495' 7"-1836' 5 1/2"-3053'	50 sks 100 sks 60 sks	5/24/44	1980 FSL 539 FWL SEC 19 L - 19-17S-30E	3120'	FREN PROD 1836-2002 PLUG BACK FROM GBRG PRO 3045-3115
MACK ENG. STATE BK #2	PROD FREN	8"-495' 7"-1851' 5 1/2"-3056'	50 sks 110 sks 65 sks	7/13/44	660 FSL 539 FWL SEC 19 M - 19-17S-30E	3124'	FREN PROD 1852-2014' PLUG BACK FROM GBRG 3055-3124'
MACK ENG. STATE BK #5	PROD GRY-JKS	8 5/8"-1370' 4 1/2"-7128'	200 sks 850 sks	1/20/63	1650 FSL 330 FWL SEC 19 L - 19-17S-30E	7125'	GBRG-JKS PROD 2841-3195' PLUG BACK FROM ABO 7114-7120'

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: BURNETT OIL CO., INC.
Address: 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102
Contact party: JAMES MCPETERS Phone: 817- 332-5108
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: JAMES MCPETERS Title: PETROLEUM ENGINEER
Signature: [Signature] Date: March 1, 1995
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

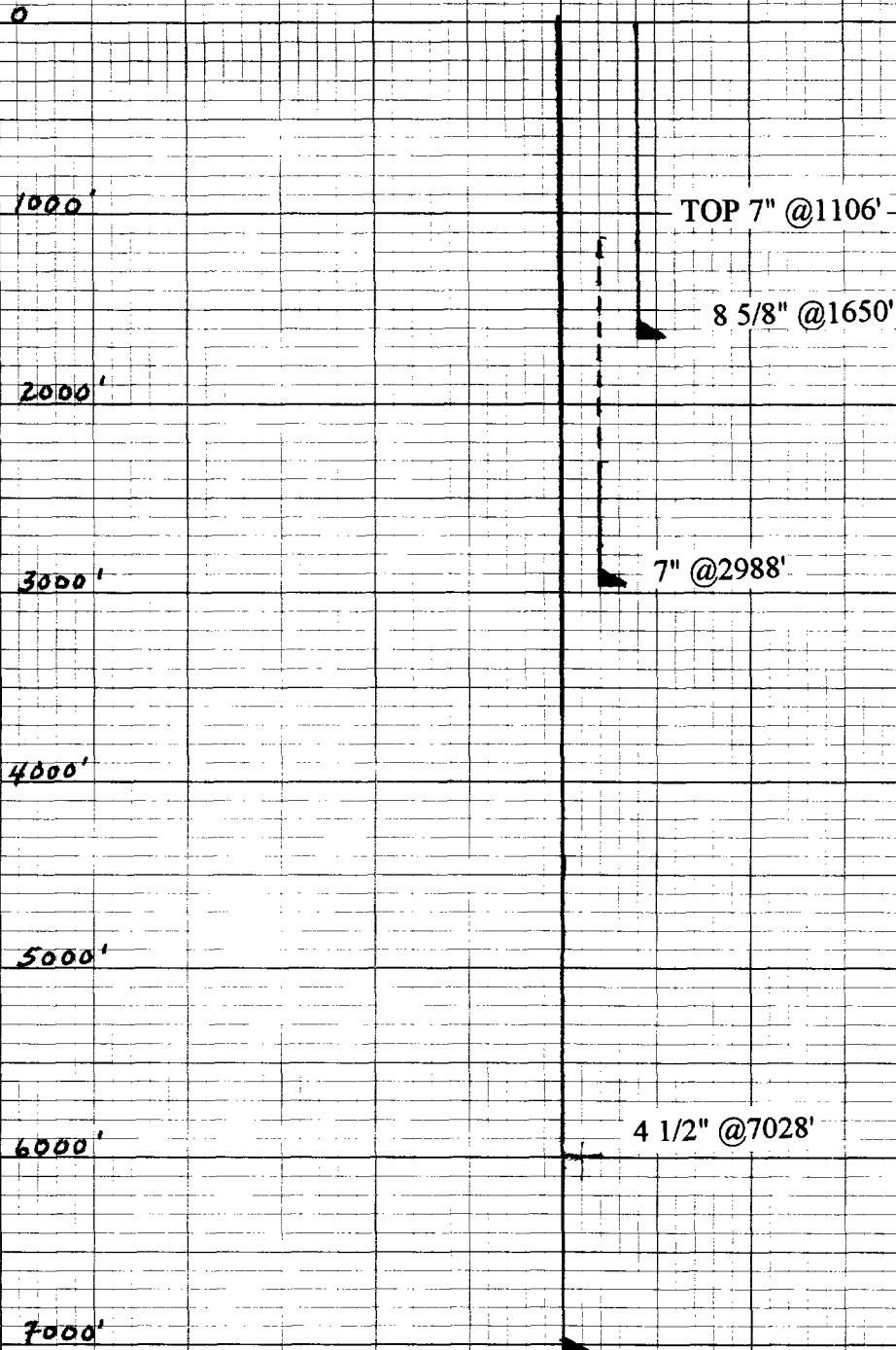
Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED:

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

JACKSON "B" #23



46 0780

WELL DATA SHEET

Lease: Jackson B Well: #23

Location: 1420' FSL & 1980' FEL Sec. 24 Twn. 17S Rgn. 30E

Eddy County ,New Mexico

Casing:

<u>Hole Size</u>	<u>Size</u>	<u>Wt.</u>	<u>Setting Depth</u>	<u>Cement</u>	<u>Top cmt.</u>
12 1/4"	8 5/8"	24#	1650'	900 sks	surface
7 7/8"	7"	20#	1106'-2988'	50 sks	2200' calc.
6 1/4"	4 1/2"	11.6#	7028'	275 sks	2300'survey

The 7" casing will be cut and recovered at 2100'.

Completion tubing will be 2 3/8" plastic coated set at 1800' w/ Johnson 100-S Tension packer.

B.) Water will be injected into the Fren (Seven Rivers) zone. Located in the Fren (Seven Rivers) Field.

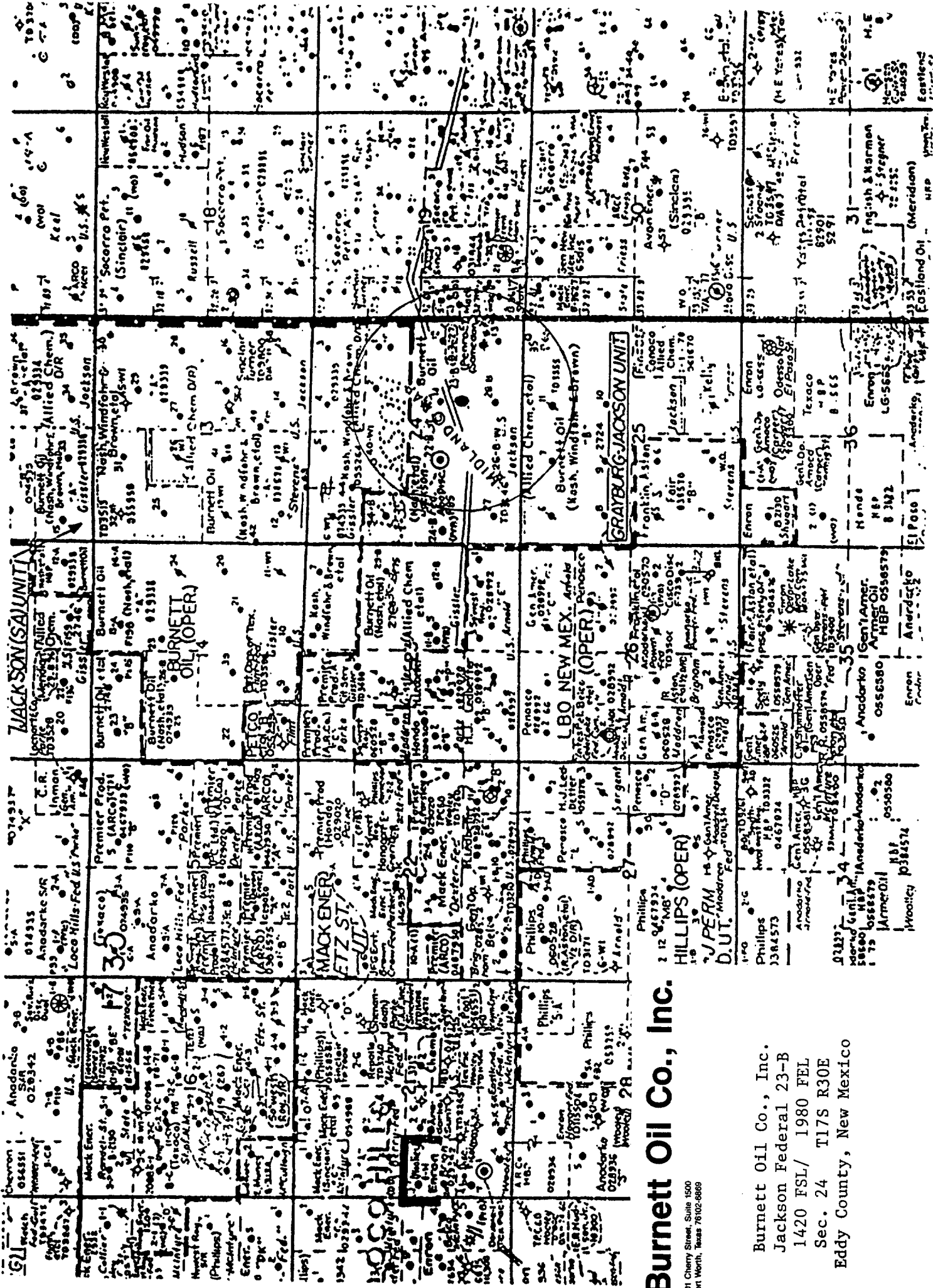
The injection interval will be 1840-2040' thru 4 1/2" casing perf.

This well was originally drilled as a Abo Reef Oil well and was converted to a disposal well January 3 1969.

Abo perforations are at 6970-78, 6945-57,6960-66,6968-70, & 6972-92.

These perfs. will be isolated by setting a bridge plug at 6900' capped w/ 25 sks of cement and a bridge plug at 2400' capped by 25 sks of cement.

there is no shallowers oil or gas zones in this area. The Grayburg is productive at a deeper interval 2800' and deeper in this area.



Burnett Oil Co., Inc.

801 Cherry Street, Suite 1500
Fort Worth, Texas 76102-8869

Burnett Oil Co., Inc.
Jackson Federal 23-B
1420 FSL/ 1980 FEL
Sec. 24 T17S R30E
Eddy County, New Mexico

BURNETT OIL INC.
JACKSON "B" #23
OFFSET WELL INFORMATION

<u>LSE & WELL</u>	<u>TYPE</u>	<u>CSG/DEPTH</u>	<u>CEMENT</u>	<u>DATE DRL.</u>	<u>LOCATION</u>	<u>DEPTH</u>	<u>COMP.</u>
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BURNETT JACKSON B #26	WTW GRY-JKS SA	8 5/8"-528' 5 1/2"-3246'	200 SKS 200 SKS	5/12/66	660 FSL 1980 FWL SEC 24	3246'	GRBRG-JKS PROD PERF 3163-65' FRAC
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BURNETT JACKSON B #7	PROD GRY-JKS	8"-562' 7"-3080'	50 SKS 100 SKS	4/24/43	660 FNL 1980 FWL SEC 25	3256'	GRBRG-JKS PROD OH 3190-3256 220 QTS NITRO
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BURNETT GJSAU #2	PROD GRY-JKS	8"-561' 7"-2915'	50 SKS 100 SKS	11/1/41	1650 FNL 1980 FEL SEC 24	3490'	GRBRG-JKS PROD OH 3479-88' ACID
BURNETT GJSAU #16	PROD GRY-JKS	8 5/8"-556' 7"-2948'	50 SKS 50 SKS	1/1/37	1980 FSL 660 FEL	3525'	GRBG-JKS PROD OH 3460-3504 ACID
MACK ENG. STATE BK #1	PROD FREN	8 5/8"-495' 7"-1836' 5 1/2"-3053'	50 sks 100 sks 60 sks	5/24/44	1980 FSL 539 FWL SEC 19	3120'	FREN PROD 1836-2002 PLUG BACK FROM GBRG PRO 3045-3115
MACK ENG. STATE BK #2	PROD FREN	8"-495' 7"-1851' 5 1/2"-3056	50 sks 110 sks 65 sks	7/13/44	660 FSL 539 FWL SEC 19	3124'	FREN PROD 1852-2014 PLUG BACK FROM GBRG 3055-3124
MACK ENG. STATE BK #5	PROD GRY-JKS	8 5/8"-1370' 4 1/2"-7128'	200 sks 850 sks	1/20/63	1650 FSL 330 FWL SEC 19	7125'	GRBG-JKS PROD 2841-3195 PLUG BACK FROM ABO 7114-7120

**PROPOSED OPERATION OF BURNETT JACKSON B #23 INJECTION WELL
FREN FIELD EDDY CO. NEW MEXICO**

- 1.)THE PROPOSED AVERAGE DAILY INJECTION RATE IS 700 BPD WITH A PROPOSED MAXIMUM INJECTION OF 1000 BPD.**
- 2.)THIS WILL BE A CLOSED SYSTEM.**
- 3.)THE PROPOSED INJECTION PRESSURE ARE 740 PSI MAXIMUM WITH 600 PSI AS AN AVERAGE .**
- 4.)PRODUCED FREN WATER WILL BE INJECTED.**

**NO STIMULATION OF THE WELL IS PLANNED AT THIS TIME.
A CBL/COMP-NEUTRON/CORRELATION LOG WILL BE RUN LOG ANALYSIS
WILL BE USED TO DETERMINE EXACT PERF INTERVALS. NO TESTING
OF THE INJECTION INTERVAL IS PLANNED.**

**THEY'RE ARE NO FRESH WATER AQUIFERS IN THE AREA OF THIS
PROPOSED INJECTION WELL.**

**THE ENGINEERING AND GEOLOGICAL STAFF OF BURNETT OIL INC.
HAVE MADE A THROUGH AND COMPLETE STUDY OF THIS AREA AND
HAVE FOUND NO EVIDENCE OF OPEN FAULTS OR ANY HYDROLOGICAL
CONNECTIONS BETWEEN THE INJECTION ZONE AND ANY
UNDERGROUND SOURCE OF POTABLE WATER.**

VIII. Well control adjacent to the proposed injection well was used to determine the lithology, depths and thicknesses described herein.

The proposed injection zone is known informally as the "Fren" and includes several thin porous dolomites (net thickness approximately 15 feet) interbedded with nonporous anhydrite (net thickness approximately 25 feet) making up a gross thickness of 40 feet. The "Fren" is part of the Seven Rivers Formation which is primarily anhydrite in this area.

The top of the Seven Rivers Formation in this well is estimated to be approximately 1776 feet depth (+1900 feet elevation). The base of the Seven Rivers in this well is estimated to be approximately 2421 feet depth (+1255 feet elevation). The total thickness of the Seven Rivers at this location is approximately 645 feet thick.

The top of the "Fren" zone is anticipated at approximately 1978 feet depth (+1698 feet elevation) which is 202 feet below the top of the Seven Rivers Formation. The base of the "Fren" zone is anticipated at approximately 2018 feet depth (+1658 feet elevation) which is 403 feet above the base of the Seven Rivers.

Anhydrite within the Seven Rivers isolates production from communication with other porous reservoir zones in the area of the proposed Jackson B #23 injection well.

There are no known reservoirs of fresh water in the area of the proposed Jackson B #23 injection well.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Amy McKay
being first duly sworn, on oath says:

That she is Business Manager
of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

February 21, 19 95
_____, 19 ____
_____, 19 ____
_____, 19 ____
_____, 19 ____
_____, 19 ____

That the cost of publication is \$ 19.27,
and that payment thereof has been made and will
be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this
22nd day of February, 1995
Donna Crump

My commission expires 8/01/98
Notary Public

No 16965

February 21, 1995

NOTICE OF APPLICATION

BURNETT OIL CO., INC. has applied to the STATE OF NEW MEXICO OIL CONSERVATION DIVISION, 1040 S. PACHECO, SANTA FE, NEW MEXICO 87504 for approval to PLUG BACK the JACKSON B #23 WELL (J.1420'FSL, 1980'FEL SEC. 24, T17S, R30E EDDY COUNTY, NEW MEXICO) to inject produced water into the FREN (SEVEN RIVERS) FIELD (1800'-2040'). The proposed maximum injection rate will be 1000 BPD at a maximum pressure of 740 PSI. BURNETT OIL CO., INC. 801 CHERRY STREET, SUITE 1500 FORT WORTH, TX 76102 ATTN: JIM MC PETERS (817) 332-5108.

Interested parties must file objections or requests for hearing with the OIL CONSERVATION DIVISION at the above address within fifteen (15) days.

CARLSBAD CURRENT-ARGUS

620 South Main • P.O. Box 1629
Carlsbad, New Mexico 88220
(505) 887-5501

CLASSIFIED ADVERTISING INVOICE

START DATE	02/21/95	STOP DATE	02/21/95
NO. INSERTIONS	1	NO. LINES	73
CLASSIFICATION	100	AD NO.	130725
AMOUNT DUE	\$ 19.27	IF PAID AFTER	\$
	02/21/95		

YOUR AD READ:

FEBRUARY 21 1995

First Notice

Thank You

RETURN POSTAGE GUARANTEED

FEB 22

BURNETT OIL CO., INC.
801 Cherry Street,
Suite 1500
Fort Worth
TX 76102-5504

PLEASE RETURN WITH YOUR REMITTANCE

No. 46572

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

MACK ENERGY CORPORATION
P.O. BOX 960
ARTESIA, NEW MEXICO 88211-0960

4a. Article Number

P- 477 429 164

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

JB 23 NOTICE MAILED 3/1/95

PS Form 3811, December 1991 - ★U.S. GPO: 1992-323-402

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MACK ENERGY CORPORATION
P.O. BOX 960
ARTESIA, NEW MEXICO 88211-0960

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3880
Order No. R-3525

APPLICATION OF ANNE BURNETT WINDFOHR,
DBA WINDFOHR OIL COMPANY, FOR SALT WATER
DISPOSAL, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968,
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Anne Burnett Windfohr, dba Windfohr
Oil Company, is the owner and operator of the Windfohr Oil Company
Jackson "B" Well No. 23 located in Unit J of Section 24, Township
17 South, Range 30 East, NMPM, Jackson-Abo Pool, Eddy County, New
Mexico.

(3) That the applicant proposes to utilize said well to
dispose of produced salt water into the Abo formation, with
injection into the perforated interval from approximately 6970
feet to 7028 feet.

(4) That the injection should be accomplished through
2 3/8-inch plastic-lined tubing installed in a packer set at
approximately 6900 feet; that the casing-tubing annulus should

-2-

CASE No. 3880

Order No. R-3525

be filled with an inert fluid; and that a pressure gauge should be attached to the annulus or the annulus left open at the surface in order to determine leakage in the casing, tubing, or packer.

(5) That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Anne Burnett Windfohr, dba Windfohr Oil Company, is hereby authorized to utilize the Windfohr Oil Company Jackson "B" Well No. 23, located in Unit J of Section 24, Township 17 South, Range 30 East, NMPM, Jackson-Abo Pool, Eddy County, New Mexico, to dispose of produced salt water into the Abo formation, injection to be accomplished through 2 3/8-inch tubing installed in a packer set at approximately 6900 feet, with injection into the perforated interval from approximately 6970 feet to 7028 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the annulus left open at the surface in order to determine leakage in the casing, tubing, or packer.

(2) That the applicant shall submit monthly reports of the disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: BURNETT OIL CO. Well: JACKSON 'B' #23

Contact: JAMES MCPETERS Title: PE Phone: 817-332-5108

DATE IN 3-10-95 RELEASE DATE 3-24-95 DATE OUT 4-10-95

Proposed Injection Application is for: ☐ WATERFLOOD ☐ Expansion ☐ Initial

Original Order: R- ☐ Secondary Recovery ☐ Pressure Maintenance

☐ SENSITIVE AREAS ☐ SALT WATER DISPOSAL

☐ WIPP ☐ Capitan Reef ☐ Commercial Operation

Data is complete for proposed well(s)? NO Additional Data YES - RECEIVED 4-5-95

AREA of REVIEW WELLS

18 Total # of AOR 0 # of Plugged Wells
YES Tabulation Complete YES Schematics of P & A's
YES Cement Tops Adequate ☐ AOR Repair Required

INJECTION INFORMATION

Injection Formation(s) SEVEN RIVERS 1840-2040

Source of Water SR G/SA AREA PRODUCTION Compatible YES

PROOF OF NOTICE

☒ Copy of Legal Notice ☒ Information Printed Correctly
☒ Correct Operators ☒ Copies of Certified Mail Receipts
☐ Objection Received ☐ Set to Hearing _____ Date

NOTES: _____

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL YES

COMMUNICATION WITH CONTACT PERSON:

1st Contact:	<input type="checkbox"/> Telephoned	<input checked="" type="checkbox"/> Letter	<u>3-27</u>	Date	Nature of Discussion	<u>ADDITIONAL INFO</u>
2nd Contact:	<input type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	_____	Date	Nature of Discussion	_____
3rd Contact:	<input type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	_____	Date	Nature of Discussion	_____