



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

April 22, 1997

Mr. Jim Brown
Mack Energy Corporation

Mr. James E. Haas
Losee, Carson, Haas & Carroll, P.A.
P.O. Box 1720
Artesia, New Mexico 88211-1720

RE: Extension of Implementation Period for Administrative Order SWD-611.

Dear Mr. Haas:

Reference is made to your recent request for an extension period in which to implement operations as permitted by Division Order SWD-611. My staff has considered your request and we feel an extension is justified at this time.

Division Order SWD-611 is hereby extended for a period of ninety (90) days. The permit will expire on July 10, 1997. During this extension period, please furnish drilling and/or any sundry reports to the Artesia district office of the Division.

Sincerely,

by William J. LeMay
William J. LeMay
Director

WJL/BES

cc: Oil Conservation Division - Artesia
File: SWD-611

LAW OFFICES

LOSEE, CARSON, HAAS & CARROLL, P. A.

MARY LYNN BOGLE
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—
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ARTESIA, NEW MEXICO 88211-1720

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(505) 746-3505
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April 9, 1997

VIA FEDERAL EXPRESS

11 1997

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87504

Re: Request for Second Extension Under Administrative Order
SWD-611

Gentlemen:

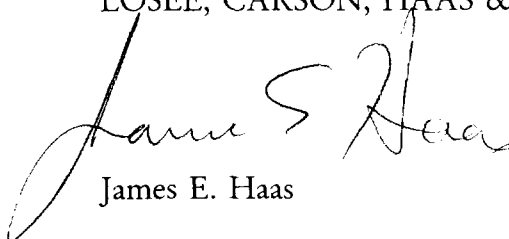
We would like to request on behalf of Mack Energy Corporation, applicant under the above-captioned administrative order, a second extension of time to commence injection operations thereunder for the following reasons:

The applicant has filed an Application to Drill with the Oil Conservation Division (copy attached) and plans to commence drilling of this well within the next week. However, due to the depth of the well (8,800') applicant will not be injecting waters by the expiration of the extension of the captioned administrative order, that expiration being on or about April 27, 1997. Therefore, applicant requests an additional sixty days in which to commence the disposal of waters into the disposal well. This will allow applicant sufficient time to drill the proposed well, complete same, and to lay pipelines to same. Applicant will provide copies of daily drilling reports to show good faith efforts in this matter.

Therefore, the undersigned requests a second extension for sixty days for good cause shown pursuant to the Administrative Order of the Division dated November 27, 1995.

Sincerely yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.


James E. Haas

JEH:kth

cc: Mr. Jim Brown, Mack Energy Corporation

HEARST
4-22-97
FOR 90 DAYS

District I
PO Box 1980, Hobbs, NM 88241-1090
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960		OGRID Number 013837
Property Code 015854		API Number 30-015-28759
Property Name Big George State		Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	17S	28E		1650	South	1650	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J									
Proposed Pool 1					Proposed Pool 2				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	S	R	S	3710'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	8800'	Cisco	Norton	4/1/97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	300	350	CIRC
12 1/4	8 5/8	32	2670	1500	CIRC
7 7/8	5 1/2	17	8450	Suff. to Circ	CIRC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Mack Energy proposes to Drill a Salt Water Disposal as follows: Drill 17 1/2" hole to 300', run 13 3/8" casing and cement. Drill to 2670', run 8 5/8" casing and cement. Drill to 8450', run casing and cement. Drill out of 5 1/2" to 8800', run 2 7/8" plastic coated tubing with Halliburton Trump packer. Set packer at 8400'. Put well on as SWD.

*See Attached BOP Schematic.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Crissa D. Carter</i>		Approval by: ORIGINAL SIGNED BY TIM W. GUM	
Printed name: Crissa D. Carter		Title: DISTRICT II SUPERVISOR	
Title: Production Clerk		Approval Date: 3-24-97	Expiration Date: 3-24-98